

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: N/A  
Operator Contact Person: Kevin Wiles, Sr.  
Phone: (620) 275-2963  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Roger L. Fisher

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>9-7-06</u>	<u>9-13-06</u>	<u>9-29-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24,959 - 00-00  
County: Barton  
C E2 SW SE Sec. 25 Twp. 20 S. R. 13  East  West  
780 FSL feet from S / N (circle one) Line of Section  
1640 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Lonnon Well #: 5-25  
Field Name: LONNON

Producing Formation: KC  
Elevation: Ground: 1859' Kelly Bushing: 1867'  
Total Depth: 3600' Plug Back Total Depth: 3548'  
Amount of Surface Pipe Set and Cemented at 314' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** ATTN: NW 7-28-08  
(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 500 bbls  
Dewatering method used Hauled Off Site

Location of fluid disposal if hauled offsite:  
Operator Name: American Warrior, Inc.  
Lease Name: Welsh 3 SWD License No.: 4058  
Quarter SE Sec. 25 Twp. 20 S. R. 13  East  West  
County: Barton Docket No.: D-28,646

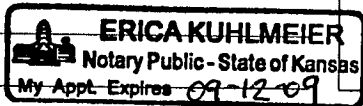
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Compliance Coordinator Date: 10-20-06

Subscribed and sworn to before me this 20<sup>th</sup> day of OCTOBER, 2006.

Notary Public: Erica Kuhlmeier  
Date Commission Expires: 09-12-09



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**OCT 26 2006**  
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Operator Name: American Warrior, Inc. Lease Name: Lonnon Well #: 5-25  
 Sec. 25 Twp. 20 S. R. 13  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log, Sonic Cement Bond Log,

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anh	682	+1185
Topeka	2738	-871
Hb Shale	3094	-1227
Bn Lime	3218	-1351
Lansing	3232	-1365
B/KC	3462	-1595
Arb	3494	-1627

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23 #	314'	Common	280 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2'	14#	3602'	EA/2	165 sx	1/4 # FLOCELE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3256' TO 3262'; 3232' TO 3238'	1500 GAL 15% FE ACID	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3370'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
SI		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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CHARGE TO: American Warrior Inc  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET No 10545

PAGE 1 OF 2

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1. <u>Hays, Ks</u>	WELL/PROJECT NO. <u>#5-25</u>	LEASE <u>Lonnen</u>	COUNTY/PARISH <u>Barton</u>	STATE <u>Ks</u>	CITY _____	DATE <u>9-13-06</u>	OWNER <u>Same</u>
2. <u>Ness City, Ks</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Duke Dalg #8</u>	RIG NAME/NO. _____	SHIPPED VIA <u>CTT</u>	DELIVERED TO <u>Location</u>	ORDER NO. _____	
3. _____	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Longstring</u>	WELL PERMIT NO. _____	WELL LOCATION _____		
4. _____	REFERRAL LOCATION _____	INVOICE INSTRUCTIONS _____					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	70	mi			4.00	280
578		1			Pump Charge (Longstring)	1	ea	3604	'	1250.00	1250
281		1			Mud Flush	500	gal			.75	375
221		1			KCL	2	gal			26.00	52
407		1			Insert Pleat shoe w/ P11	1	ea	5 1/2	"	250.00	250
406		1			L.D. Plug + Baffle	1	ea			210.00	210
402		1			Centralizers	6	ea			75.00	450
403		1			Basket	1	ea			260.00	260
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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]  
 DATE SIGNED 9-13-06 TIME SIGNED 2015  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				page 1	3127
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	3396
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	6523
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Barton TAX 6.55%	274
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	6797
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR \_\_\_\_\_ APPROVAL \_\_\_\_\_



OBLÖG

SWIFT Services, Inc.

DATE 7-13-06 PAGE NO. 1

STOMER American Harrier Inc WELL NO. #5-25 LEASE Lennen JOB TYPE Cement hung string TICKET NO. 10545

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1445							onloc setup Trks
								RTD 3600' LTD3604'
								5 1/2" x 14# x 3604' x 42'
								Cent. 2, 4, 7, 9, 11, 14
								Basket #6
	1700							Start F.E.
	1825							Break circ.
	1915	2	3					Plug RHMH 15sks EA-2
	1930	4	0			300		Start PreFlush 500gal MudFlush 20BBL KCL Flush
	1939	5	32/0			400		Start Cement 150sks EA-2
	1947		36					End Cement
								Wash P+L
								Drop Plug
	1952	6.5	0			250		Start Displacement
	2003	4.5	61			400		Catch Cement
	2008		87			8.50 / 1300		Land Plug
								Release Pressure
								Float Hold

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Thank you  
Nick, Josh & Sean

# ALLIED CEMENTING CO., INC.

23848

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>9-7-06</u>	SEC. <u>25</u>	TWP. <u>20</u>	RANGE <u>13 W</u>	CALLED OUT <u>9:00 pm</u>	ON LOCATION <u>10:02 pm</u>	JOB START <u>11:00 pm</u>	JOB FINISH <u>11:45 pm</u>
LEASE <u>Lonnon</u>	WELL # <u>5-25</u>	LOCATION <u>28 1/2 miles N. of Smith</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>2 3/4 east</u>					

CONTRACTOR Duke B

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 314'

CASING SIZE 8 5/8 DEPTH 314'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. approx 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 19 BB15

EQUIPMENT \_\_\_\_\_

OWNER American Warrior

CEMENT AMOUNT ORDERED 280 cu Common  
3% c/c + 2% gel

COMMON	<u>280 cu</u>	@	<u>10.65</u>	<u>2982.00</u>
POZMIX		@		
GEL	<u>5 cu</u>	@	<u>16.45</u>	<u>83.25</u>
CHLORIDE	<u>8 cu</u>	@	<u>46.00</u>	<u>372.00</u>
ASC		@		
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HANDLING	<u>293 cu</u>	@	<u>1.90</u>	<u>556.70</u>
MILEAGE	<u>293 cu 09</u>	@	<u>8.00</u>	<u>242.00</u>
TOTAL				<u>4234.75</u>

PUMP TRUCK CEMENTER Jack

# 120 HELPER Ricky

BULK TRUCK DRIVER Brandon

# 344

BULK TRUCK DRIVER \_\_\_\_\_

REMARKS:

Run 7 1/2 cu 8 5/8 csg. Cement with  
280 cu cement - Displace plug with  
19 BB15  
Cement Did Chic  
Plug Down @ 11:45 pm

Thanks

CHARGE TO: American Warrior

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>314'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE	<u>14</u>	@	<u>.65</u>	<u>9.10</u>
MILEAGE	<u>8</u>	@	<u>60.00</u>	<u>48.00</u>
MANIFOLD		@		
RECEIVED				
OCT 26 2006				TOTAL <u>872.10</u>
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PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Wood</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>60.00</u>			

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Steve H. Stephens

Steve H. Stephens  
PRINTED NAME



Date: 10-24-06

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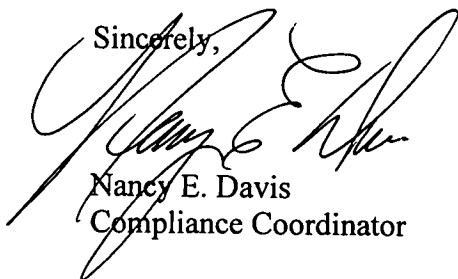
Kansas Corporation Commission  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, Kansas 67202-3802

RE: Well London 5-25

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,



Nancy E. Davis  
Compliance Coordinator

NED

Enclosure

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**American Warrior, Inc.**  
P.O. Box 399 • Garden City, Kansas 67846 • (620) 275-9231