

JUL 07 2006

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783

Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/9/06 3/10/06 3/15/06
Spud Date or 3/9/06 Date Reached TD 3/15/06 Completion Date or
Recompletion Date 3/15/06 Recompletion Date

API No. 15 - 133-26538 -00-00

County: Neosho

_____ ne nw Sec. 33 Twp. 29 S. R. 19 East West

660 feet from S (N) (circle one) Line of Section

1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Clevenger Rev. Trust Well #: 33-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 1000 Kelly Bushing: n/a

Total Depth: 1058 Plug Back Total Depth: 1053.34

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1053.34

feet depth to surface w/ 130 ^{sx cmt.}

ALT 2 - Dlg - 11/12/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Head of Operations Date: 7/5/06

Subscribed and sworn to before me this 5th day of July

20 06.

Notary Public: Jennifer R. Ammann

Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Clevenger Rev. Trust Well #: 33-1
 Sec. 33 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1053.34	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	959-962/899-902	300gal 15% HCL w/ 24 bbbs 2% kcl water, 480bbbs water w/ 2% KCL, Blockde 8000# 20/40 sand	959-962/899-902
4	684-686/646-649	300gal 15% HCL w/ 32 bbbs 2% kcl water, 576bbbs water w/ 2% KCL, Blockde 10000# 20/40 sand	684-686/646-649
4	539-543/526-529	400gal 15% HCL w/ 36 bbbs 2% kcl water, 547bbbs water w/ 2% KCL, Blockde 10000# 20/40 sand	539-543/526-529

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		997	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 5/24/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity
	n/a	11.2mcf	35.3bbbs	

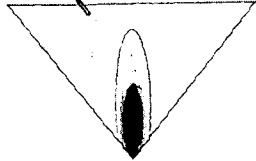
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1424**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-15-06	Cleaver R. Trust 33-1	33	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	2:30	6:15		903388		3.75	<i>[Signature]</i>
TIM A	2:30	5:30		903177		3	<i>[Signature]</i>
Russell A	2:30	5:15		903206		2.75	<i>[Signature]</i>
MAVIERICK D	2:30	6:00		903296	922152	3.5	<i>[Signature]</i>
Jeff M	2:30	5:45		903106		3.25	<i>[Signature]</i>
MAVIERICK D	2:30	5:15		extra		2.75	<i>[Signature]</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1058 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1053.34 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.79 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8 bpm

REMARKS:

RAW 15K premium gel swept to surface. Installed cement head RAW 15K
 Premium gel @ 11 bbl dye @ 140 SKS of cement To get dye to surface.
 Flush pump. Pumped wiper plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1053.34	Rd 4 1/2 casing	
	4	Centralizers	
731310	1.25 hr	casing tractor	
753	1.25 hr	casing trailer	
903388	3.75 hr	Foreman Pickup	
903177	3 hr	Cement Pump Truck	
903206	2.75 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	50/50-POZ-Blend-Cement Baffles 3 1/2" x 3"	
1126	1	OWC-Blend-Cement- 1 1/2" wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate catchers	
1123	7000 gal	City Water	
903296	3.5 hr	Transport Truck	
922152	3.5 hr	Transport Trailer	
903106	3.25 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

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Resource Corporation



DATE: 3/10/06

Data from Driller's Log

Michael Drilling

WELL NAME:	Clevenger Rev. Tr	SECTION:	33	REPORT #:		SPUD DATE:	3/9/2006		
WELL #:	33-1	TWP:	29S	DEPTH:	1058				
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:					
COUNTY:	Neosho	ELEVATION:	1000	FOOTAGE:	660	FT FROM	North	LINE	
STATE:	Kansas	API #:	15-133-26538-00-00		1980	FT FROM	West	LINE	
							NE NW		

ACTIVITY DESCRIPTION:

Michael Drilling, Duane Martin, drilled to TD 1058 ft. on 3/10/06.

GAS SHOWS:	Cumulative Gas	COMMENTS:
Mulberry Coal	0 mcf/day @ 422-423 FT.	
Lexington Shale and Coal	0 mcf/day @ 455-458 FT.	Gas test at 525 ft. No gas
Summit Shale & Coal	26 mcf/day @ 529-533 FT.	26 mcf/day from this area. Gas test at 535 ft.
Mulky Shale & Coal	21 mcf/day @ 541-543 FT.	Gas test at 582 ft.
Bevier Coal	21 mcf/day @ 625-626 FT.	
Verdigris Limestone	21 mcf/day @ 642-643 FT.	
Croweburg Coal & Shale	21 mcf/day @ 643-644 FT.	
Fleming Coal	21 mcf/day @ 676-677 FT.	
Weir Coal	21 mcf/day @ 772-773 FT.	
Bartlesville Sand	21 mcf/day @ 795-801 FT.	
Rowe Coal	21 mcf/day @ 896-897 FT.	
Neutral Coal	13 mcf/day @ 902-903 FT.	Gas test at 908 ft.
Riverton Coal	16 mcf/day @ 957-960 FT.	Gas test at 964 ft.
Mississippi	16 mcf/day @ Top at 966 FT.	Gas test at 983 ft.
TD: 1058 ft.	16 mcf/day @	GCS. Gas test at TD 1058 ft.

*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 20.0'

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Stray Coal	229-230
Pawnee LS / Pink	423-455
Stray Coal	497-498
Oswego Limestone	501-527
Mineral Coal	733-734
Scammon Coal	742-743
Tebo Coal	760-761

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CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 **Thank you!** krecoy@qrcp.net
End of Drilling Report. Thank You!

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

55

Company: Quest Cherokee LLC
 Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
 Ordered By: Donnie Meyers

Date: 03/11/06
 Lease: Clevenger Rev Trust
 County: Neosho
 Well#: 33-1
 API#: 15-133-26538-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-5	Overburden	279-289	Sand
5-14	Lime	289-356	Lime
14-20	Shale	356-422	Shale
20-23	Lime	422-423	Coal
23-45	Shale	423-455	Lime
45-55	Sand	455-458	Black Shale
55-70	Sandy Shale	458-480	Shale
70-85	Shale	480-497	Sandy Shale
85-105	Lime	497-498	Coal
105-120	Shale	498-501	Shale
120-132	Lime	501-527	Lime
132-192	Shale	525	Gas Test (0" at 1/4" Choke)
192-200	Lime	527-529	Shale
200-203	Black Shale	529-533	Black Shale
203-209	Shale	533-534	Shale
209-212	Black Shale	534-541	Lime
212-219	Lime	535	Gas Test (53" at 3/8" Choke)
219-221	Shale	541-543	Black Shale and Coal
221-224	Black Shale	543-550	Sand
224-229	Shale	550-558	Sandy Shale
229-230	Coal	558-625	Shale
230-250	Shale and Lime	625-626	Coal
250-275	Shale	626-642	Shale
275-279	Lime	642-643	Lime

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Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 03/11/06
Lease: Cleveland Rev Trust
County: Neosho
Well#: 33-1
API#: 15-133-26538-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
643-644	Coal	966-1058	Mississippi Lime
644-676	Shale	983	Gas Test (19" at 3/8" Choke)
676-677	Coal	1058	Gas Test (19" at 3/8" Choke)
677-733	Shale	1058	TD
733-734	Coal		
734-742	Shale		
742-743	Coal		
743-747	Shale		
747-752	Sand		
752-760	Shale		
760-761	Coal		
761-772	Shale		
772-773	Coal		
773-795	Shale		
795-801	Sandy Shale		
801-878	Shale		
878-890	Sand		
890-896	Shale		
896-897	Coal		
897-902	Shale		
902-903	Coal		
903-960	Shale		
960-966	Coal		
966	Gas Test (20" at 3/8" Choke)		

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