

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michaels Drilling
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
3/16/06 3/17/06 3/27/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26547-00-00
County: Neosho
_____-_____-_____-ne-se Sec. 16 Twp. 30 S. R. 19 East West
1980 feet from N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Trout Ear R. Well #: 16-3

Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 970 Kelly Bushing: n/a
Total Depth: 958 Plug Back Total Depth: 953.28
Amount of Surface Pipe Set and Cemented at 20' 3" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 953.28
feet depth to surface w/ 120 _____ sx.cmt.
AH2-Dlg-11/12/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter: _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 7/13/06
Subscribed and sworn to before me this 13 day of July,
20 06.
Notary Public: Heinise V. Venneman
Date Commission Expires: 7-1-08

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUL 14 2006
CONSERVATION DIVISION
WICHITA, KS

STATE OF KANSAS
NOTARY PUBLIC
MY COM. EXPIRES 7-1-08

Operator Name: Quest Cherokee, LLC Lease Name: Trout Earl R. Well #: 16-3
 Sec. 16 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20' 3"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	953.28	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	890-892/837-839	400gal 15%HCL/w/ 11 bbbls 2%kcl water, 290bbbls water w/ 2% KCL, Blockde, 5900# 20/40 sand	890-892/837-839
4	612-614/581-584/556-558	400gal 15%HCL/w/ 27 bbbls 2%kcl water, 324bbbls water w/ 2% KCL, Blockde, 7000# 20/40 sand	612-614/581-584 556-558
4	464-468/452-455	400gal 15%HCL/w/ 25 bbbls 2%kcl water, 381bbbls water w/ 2% KCL, Blockde, 10000# 20/40 sand	464-468/452-455

TUBING RECORD		Size Set At Packer At	Liner Run
2-3/8"		942 n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/20/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 0mcf	Water Bbls. 11.2bbbls
		Gas-Oil Ratio	Gravity

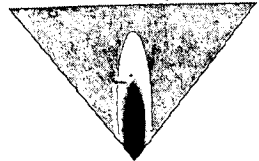
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1343**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-27-06	TROUT EARL 16-3	16	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe R	6:45	11:15		903388		4.5	Joe Blanchard
Tim A	6:45			903197		4.5	Tim Ayo
Craig G	6:15			903206		5	Craig
DAVID C	7:15			903139	932452	4	David
Mac M	6:30			903500		4.75	Mac McDonald
MAVERICK D	6:30			extra		4.75	Maverick

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 958 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 953.28 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.20 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8

REMARKS:

Run 1SK prem gel swept to surface. Installed cement head Run 1SK gel of 9 bbl dye + 127 SKS of cement to get dye to surface. Flush pump. Pumped wiper plug to bottom + set float shoe.

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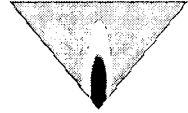
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CONSERVATION DIVISION
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	953.28	ft 4 1/2 casing	
	4	centralizers	
931310	2 hr	Casing tractor	
930804	2 hr	Casing trailer	
903388	4.5 hr	Foreman Pickup	
903197	4.5 hr	Cement Pump Truck	
903206	5 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" + 3"	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903139	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
931500	4.75 hr	80 Vac	
Revin 4513	1	4 1/2 Float Shoe	

QUEST

Resource Corporation



DATE: 3/20/06

Data from Driller's Log

Michael Drilling

WELL NAME:	Trout, Earl R.	SECTION:	16	REPORT #:		SPUD DATE	3/16/2006	
WELL #:	16-3	TWP:	30S	DEPTH:	958			
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:				
COUNTY:	Neosho	ELEVATION:	970	FOOTAGE:	1980	FT FROM	South	LINE
STATE:	Kansas	API #:	15-133-26547-00-00		660	FT FROM	East	LINE
							NE SE	

ACTIVITY DESCRIPTION:

Michael Drilling, Duane Martin, drilled to TD 958 ft. on 3/17/06.

GAS SHOWS:	Gas Measured	COMMENTS:	
Mulberry Coal	0 mcf/day @	336-340 FT.	
Lexington Shale and Coal	0 mcf/day @	365-368 FT.	Gas check at 432 ft. No gas
Summit Shale & Coal	0 mcf/day @	454-458 FT.	Gas check at 465 ft. No gas
Mulky Shale & Coal	0 mcf/day @	466-469 FT.	Gas check at 482 ft. No gas
Bevier Coal	0 mcf/day @	550-551 FT.	
Verdigris Limestone	0 mcf/day @	576-577 FT.	
Croweburg Coal & Shale	0 mcf/day @	577-579 FT.	
Fleming Coal	0 mcf/day @	606-608 FT.	
Weir Coal	0 mcf/day @	653-654 FT.	
Bartlesville Sand	0 mcf/day @	654-665 FT.	
Rowe Coal	0 mcf/day @	790-791 FT.	
Neutral Coal	0 mcf/day @	796-799 FT.	Gas check at 832 ft. No gas
Riverton Coal	35 mcf/day @	855-858 FT.	35 mcf/day from this area. Gas check at 862 ft.
Mississippi	34 mcf/day @	Top at 863 FT.	Gas check at 863 ft.
TD: 958 ft.	34 mcf/day @		GCS. Gas check at TD 958 ft.

*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 20' 3"

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Pawnee LS / Pink	344-365
Stray Coal	422-425
Oswego Limestone	425-452
Tebo Coal	642-644
Stray Coal	835-838

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 WASHINGTON

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you!

krecoy@arcp.net

End of Drilling Report. Thank You!