KANSAS CORPORATION COMMISSION OR IGINA Form ACO-1 September 1999 OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344	API No. 15 - 133-26550 ~ 00 - 00
Quest Chemkee LLC	County: Neosho
244 M/ 44th Ctroot	seSec. 10 Twp. 30 S. R. 19
City/State/Zip: Chanute, KS 66720	1980 feet from S / N (circle one) Line of Section
Address: Z11 W. 14th Street City/State/Zip: Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Gary Laswell Phone: (620) 431-9500 Contractor: Name: Show Me Drilling License: 33746 Wellsite Geologist: Ken Recoy	660 feet from W (circle one) Line of Section
Operator Contact Person: Gary Laswell	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500	
Contractor: Name: Show Me Drilling	(circle one) NE SE NW SW Lease Name: Parker, Lois Marie Well #: 10-1
Contractor: Name: Show Me Drilling	Field Name: Cherokee Basin CBM
License: 33746	
Wellsite Geologist: Ken Recoy	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 970 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 995 Plug Back Total Depth: 990.56
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 22' Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 990.56
Operator:	surface 122
Well Name:	feet depth to surface w/ 122 sx cmt. ALTA - DG - 11 2/0
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
•	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name;License No.:
3/15/06 3/16/06 3/23/06 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Spud Date or . Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
·	Docker No
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log-TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
nerein are complete and correct to the best of my knowledge.	ate the on and gas industry have been fully complied with and the statements
Signature: / / / Consum	KCC Office Use ONLY
Title: Head of Operations Date: 7/12/06	Letter of Confidentiality Received
	If Denied, Yes Date:
Subscribed and sworn to before me this 12th day of	Wireline Log Received
20.06.	
Notary Public: Alexander R. Clammann	Geologist Report Received UIC Distribution
Date Commission Expires: July 30, 2009	JENNIFER R. AMMANN Notary Public - State of Kansas
Wy App	t. Expires 7-30-09

Operator Name: Qu	est Cherokee, LL	С		Lease Na	me: Parke	er, Lois	Marie	_ Well #: <u>10-</u>	1	•
Sec. 10 Twp. 3			West	County:	Neosho				<u>-</u>	
INSTRUCTIONS: S tested, time tool ope temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut-in s if gas to sur	pressures, face test, a	whether shut-i long with final	in pressure	reache	d static level, hydro	ostatic pressure	es, bottor	n hole
Drill Stem Tests Take		Yes	√ No		 ✓ Log	Forma	tion (Top), Depth a	and Datum	\$	Sample
Samples Sent to Ge	ological Survey	Yes	✓No		Name See Attac	ched		Тор	Ε	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ✓ Yes	☑ No ☐ No		ooo, maa	,				
List All E. Logs Run:										
Compensated Dual Induction Gamma Ray N	Log	on Log								
		Report al		RECORD [onductor, surfac		Used ate, produ	uction, etc.			
Purpose of String	Size Hole Drilled	Size C Set (In		Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surface	12-1/4"	8-5/8"		20#	22'	· · · · · · · · · · · · · · · · · · ·	"A"	4		
Production	6-3/4"	4-1/2"		10.5#	990	.56	"A"	122		
		A	DDITIONAL	CEMENTING	/ SQUEEZE	RECOF	RD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of 0	Cement	#Sacks Use	ed		Type and F	Percent Additives		
Shots Per Foot		ON RECORD -					racture, Shot, Cemen Amount and Kind of Ma		rd	Depth
4	881-884/860-86	2/830-832			400gal 1	15% HCL w/ 31	bbis 2% kci weter, 466bbts water	w/ 2% KCL, Biocide 10000	0# 20/40 sand	881-884/860-862
		_								830-832
4	602-604/573-57	6			400gai 1	15% HCL w/ 34	bbis 2% kcl water, 365bbis water	r w/ 2% KCL, Blockie 7000	0# 20/40 sand	602-604/573-576
4	443-446/456-46	0			400gal 1	15% HCL w/ 32	bbis 2% kcl water, 539bbis water	w/ 2% KCL, Blockie 11000	0# 20/40 sand	443-446/456-460
TUBING RECORD 2-	Size 3/8"	Set At 950	r	Packer At	Line	er Run	Yes No	1		
Date of First, Resumer 6/12/06	d Production, SWD or I	Enhr. P	roducing Met		Flowing	√ Pum	ping Gas Li	ft Oth	er (Explain))
Estimated Production Per 24 Hours	oil n/a	Bbls.	Gas mcf	Mcf 6	Water 62.4bbls		Bbls. (Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETION			Prod	luction Int	erval			
Vented ✓ Sold (If vented, So	Used on Lease		Open Hole Other (Speci	3	Dually (Comp.	Commingled _			



DATE

3-23.06

FOREMAN /

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

Parker

TIME

TICKET NUME	BER 1333
FIELD TICKE	T REF #
FOREMAN	Joe

RANGE

19

COUNTY

No

EMPLOYEE

SIGNATURE

TOWNSHIP

TRUCK

HOURS

30

SECTION

10

TRAILER

TREATMENT REPORT & FIELD TICKET CEMENT

10-1

TRUCK

WELL NAME & NUMBER

Marie

LESS

Lois

TIME

OPERATOR	IN	OUT	LUNCH	#	#	HOURS	SIGNATURE
Ja. B	2:30	6:45		903388		4.25	Joe Blancisco.
Tim. A		6:30		903197		니	Ty York
Russell. A		6:00		903206		3.5	broom of
david. C		6:30		903296	932452	4	Have Closer
		5:00		903106		25	Lerry I Harr
Jerry H MAYERICK.D		6:00	l .	extra		3.5	Sold
JOB TYPE <u>لمسح</u> ظ	TING HOLES	SIZE <u>6³</u>	<i>14</i> H	OLE DEPTH 9	95 CASI	NG SIZE & WEIGHT	41/2 9.5
CASING DEPTH 990.56 DRILL PIPE TUBING OTHER							
SLURRY WEIGHT	14.5 SLURR	Y VOL	W	/ATER gal/sk	СЕМЕ	NT LEFT in CASIN	<u>ර</u>
DISPLACEMENT 16	05 DISPLA	CEMENT PS	I M	IIX PSI	RATE	3.8 bp	<u>M</u>
REMARKS:						·	
INSTAlled	Coment h	eed Pa	J 2 5K5 Pr	em gel et	10 bbl de	1 e d 030	3KS
of cemen	+ 1000	due	40 × ur 4	Face. Flu	sh pump .	Pumpet u	J. DORTHUS "
	at Se						
Comment of Comments of Contracting	the state of the second of the	· iq · · ·					
903197 Pumi	Broked	00) N. (bilosuro:	ated Pump	truck Cam	e-te do ce	Mich Zob
				a decide which a constant		The second second second second	
	99	0.56	F+ 411/2"	Casing			
	'			<u> </u>	KANGAG	SCEIVED	
931310	1.25			tractor	THE CONTRACTOR	PORATION COMMISS	SION
T 53	1. 2:		Casing -	1,50 ,150	JUL	- 1 3 200g	
	7.0	77	523125	1144161	CONSER	4-	
ACCOUNT CODE	QUANTITY or	JNITS		DESCRIPTION OF SE	RVICES OR PRODU	CATION DIVISION	TOTAL AMOUNT
903388	4.2	5 hr F	oreman Pickup				
903197	L	1. hc 0	ement Pump Truck	(
903206	3. 5		ulk Truck				
1104		32 SK P	ortland Cement				
1124	2			ement BAFF165			
1126		C	WC - Blend Ceme	n Wiper	Plug 41/2	<i>"</i>	
1110);		Ailsonite		.)		
1107		7	lo-Seal				
1118		2 5K F	Premium Gel				
1215A	190		CL				
1111B	1111B S SK Sodium Silicate CalChloride						
1123	7000g		City Water				
903296	· · · · · · · · · · · · · · · · · · ·	4 / 1	ransport Truck				
932452			ransport Trailer				
903106	2. :	5 h(8	80 Vac				_
Ravin 4513)	LILL F	loatshoe			



			Da	ata from Driller's	Log		Show N	1e Drilling	
VELL NAME:	Parker, Lois M	SECTION:		10	REPORT #		SPUD DAT	E:3/15/2006	
VELL#:	10-1	TWP:		30S	DEPTH:	995		-	
IELD:	Cherokee Basin	RANGE:		19E	PBTD:				
COUNTY:	Neosho	ELEVATION	l:	970	FOOTAGE:	1980	FT FROM	South	LINE
STATE:	Kansas	API#:		15-133-26550-00-	- Q 0	660	FT FROM	East	LINE
								NE SE	
ACTIVITY DES	SCRIPTION:	******************							
Show Me Drilling	g, Wayne Johnso	on, drilled to TI	995 ft. on 3	3/16/06.					
GAS SHOWS:		Gas Measured				COMMENT	 ΓS:		
Mulberry Coal			mcf/day @	!	FT. *	Gas check		flow	
Lexington Shale	and Coal		mcf/day @		FT.				
Summit Shale &	Coal		mcf/day @		FT.	Gas check	at 500 ft. No	flow	
Mulky Shale & (Coal		mcf/day @		FT. *				
Bevier Coal			mcf/day @		FT.	Gas check	at 550 ft. No	flow	
Verdigris Limes		0	mcf/day @		FT. *				
Croweburg Coa	l & Shale		mcf/day @			Gas check	at 600 ft. No	flow	
Fleming Coal			mcf/day @						
Weir Coal			mcf/day @		FT. *	Gas check			
Bartlesville Sand	<u>i</u>		mcf/day @		FT. *	Gas check	at 800 ft. No	flow	
Rowe Coal			mcf/day @						
Neutral Coal			mcf/day @						
Riverton Coal	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0	mcf/day @	879-884	CT				
			mcf/day @	Top at 890			at 900 ft. No		
TD: 995 ft.	fighle from Dr	0	mcf/day @ mcf/day @	Top at 890		Gas check Gas check			
TD: 995 ft.		iller's handwri	mcf/day @ mcf/day @ itten notes.	Top at 890) FT.	Gas check	at TD 995 fl		
TD: 995 ft.	Formation Top	iller's handwri	mcf/day @ mcf/day @ itten notes.	Top at 890) FT.	Gas check	at TD 995 fl		
TD: 995 ft. *Zone not identi	Formation Top	iller's handwri	mcf/day @ mcf/day @ itten notes.	Top at 890) FT.	Gas check	at TD 995 fl		
Mississippi TD: 995 ft. *Zone not identi Surface Casing (Surface Casing S	Formation Top @ 22' 0" Size: 8 5/8" 1ENTS:	0 iller's handwri	mcf/day @ mcf/day @ itten notes.	Top at 890	benefit of view	ring open-hole	at TD 995 ft	. No flow	
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Zone not identi Zone not identi Surface Casing (Surface Casing S OTHER COMM Information in t Iriller recorded Stray Coal	Formation Top 22' 0" Size: 8 5/8" 1ENTS: his report was to during drilling	taken directly activities. Bel 252-254 328-333 348-351 379-380 407-435 443-463	mcf/day @ mcf/day @ itten notes. ecommenda	Top at 890	benefit of view	ring open-hole	at TD 995 ft	. No flow	the
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SHOW ME DRILLING COMPANY

LOG SHEET PARKER, Lois Marie LOCATION # 15 - 305-19 =

RECEIVED KANSAS CORPORATION COMMISSION

No #

JUL 1 3 2006

10-1

CONSERVATION DIVISION

FROM

TO

NOTES

WICHITA, KS

0			
10 120 130 15hale 180 183 15me 183 210 220 15me 210 25a 254 25a 15hale 25a 254 25a 15hale 25a 254 25a 15hale 25a 254 25a 15hale 25a 254 25a	0	Ч	Clay
10	4	10	WEATHERED SHALE
193	10		Shale .
210 220	130	183	lime
320 352 Shale 354 Coal Shale 354 328 Sandy Shale 328 331 Coal Shale 321 324	133	210	Shale
252 254 Coal Shale 354 328 Sandy Shale 328 331 Coal Shale 321 348 Sime 348 351 Coal 351 360 Shale 360 363 Sime 360 363 Sime 360 363 Sime 360 363 Shale 407 435 Lime 435 438 Coal 438 443 Shale 443 Shale 443 Shale 443 Shale 446 Coal 446 Sime 535 538 Coal 538 Sime 548 Coal 548 Shale 548 Coal 548 Shale 564 Sime 564 Sime 665 Shale 665 Shale 665 Shale	210	220	lime
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443 463 15me 160		443	Shale
460 COAL 460 S35 Shale 535 S38 COAL 538 Sle4 Shale 564 S68 CoAL 568 COAL 569 COAL 665 Shale 665 COAL 665 Shale 665 COAL 665 Shale 665 COAL 665 Shale		463	lime
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LOIS LOIG COAL & Shale Shale GUS LUB COAL	568		
1645 645 Shale COAL		1	COAL & Shale
1,45 648 COAL	619	1	1 . *
648 745 Shale		1	CORL
	648		Shale

SHOW ME DRILLING COMPANY

LOG SHEET PARILER, Lois Marie LOCATION # 10 - 305 - 19 E Weil NO # 10-1

FROM	TO	NOTES	GAS Check
7 Ú.S	749	COAL	
748	768	Shale	
768	774	coal & Shale	
774	308	Shale	
303	812	COAL & Shale	-
812.	822	shale	
322	325	COAL STATE	
225	836	Shale	
836	238	COAL	
858	855	Shale	
855	258	Coal	
858	879	Shale	
879	324	COAL & Shale	
834	290	Shale	
890	995	Miss Limes	
70	995		
	•		GAS Check
			200-0
			300-0
			400-0
			500-0
			550-0
\$			600 - 0
		·	700-0
75. **** ****			800-0
			900-0
			995-0
. ii.			
