

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: Show Me Drilling  
License: 33746  
Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
3/15/06 3/16/06 3/23/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 13 2006  
CONSERVATION DIVISION  
WICHITA, KS

API No. 15 - 133-26550-00-00  
County: Neosho  
\_\_\_\_ ne se Sec. 10 Twp. 30 S. R. 19  East  West  
1980 feet from (S) N (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Parker, Lois Marie Well #: 10-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 970 Kelly Bushing: n/a  
Total Depth: 995 Plug Back Total Depth: 990.56  
Amount of Surface Pipe Set and Cemented at 22' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 990.56  
feet depth to surface w/ 122 <sup>sx cmt.</sup>  
Alpha-Dig-11/12/08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 7/12/06  
Subscribed and sworn to before me this 12<sup>th</sup> day of July  
20 06.  
Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**JENNIFER R. AMMANN**  
Notary Public - State of Kansas  
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Parker, Lois Marie Well #: 10-1  
 Sec. 10 Twp. 30 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b> <b>Gamma Ray Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <b>See Attached</b>
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	22'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	990.56	"A"	122	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	881-884/860-862/830-832	400gal 15% HCL w/ 31 bbls 2% kcl water, 468bbls water w/ 2% KCL, Blockde 10000# 20/40 sand	881-884/860-862
			830-832
4	602-604/573-576	400gal 15% HCL w/ 34 bbls 2% kcl water, 365bbls water w/ 2% KCL, Blockde 7000# 20/40 sand	602-604/573-576
4	443-446/456-460	400gal 15% HCL w/ 32 bbls 2% kcl water, 539bbls water w/ 2% KCL, Blockde 11000# 20/40 sand	443-446/456-460

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	950	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
6/12/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	0mcf	62.4bbls			

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1333**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-23-06	Parker Lois Marie 10-1	10	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	2:30	6:45		903388		4.25	Joe B
Tim A		6:30		903197		4	Tim A
Russell A		6:00		903206		3.5	Russell A
DAVID C		6:30		903296	932452	4	David C
Jerry H		5:00		903106		2.5	Jerry H
MAVERICK D		6:00		extra		3.5	Maverick D

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 995 CASING SIZE & WEIGHT 4 1/2 9.5  
 CASING DEPTH 990.56 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.05 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 3.8 bpm

REMARKS:

Installed cement head Ran 2 sks prem gel at 10 bbl dye at 30 SKS of cement to get dye to surface. Flush pump. Pumped wiper plug to bottom of Set Floatshoe

903197 Pump Broke down. Consolidated Pump truck. Came to do cement job

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCTS	TOTAL AMOUNT
	990.56	FT 4 1/2" Casing	
	4	Centralizers	
931310	1.25 hr	Casing tractor	
T53	1.25 hr	Casing trailer	
903388	4.25 hr	Foreman Pickup	
903197	4 hr	Cement Pump Truck	
903206	3.5 hr	Bulk Truck	
1104	122 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" x 3"	
1126	1	OWC - Blend Cement Wiper Plug 4 1/2"	
1110	13 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903296	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
903106	2.5 hr	80 Vac	
	1	4 1/2" Floatshoe	

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 13 2006

CONSERVATION DIVISION  
WICHITA, KS

# QUEST

Resource Corporation



DATE: 3/16/06

Data from Driller's Log

Show Me Drilling

<b>WELL NAME:</b>	Parker, Lois M	<b>SECTION:</b>	10	<b>REPORT #:</b>		<b>SPUD DATE:</b>	3/15/2006
<b>WELL #:</b>	10-1	<b>TWP:</b>	30S	<b>DEPTH:</b>	995		
<b>FIELD:</b>	Cherokee Basin	<b>RANGE:</b>	19E	<b>PBTD:</b>			
<b>COUNTY:</b>	Neosho	<b>ELEVATION:</b>	970	<b>FOOTAGE:</b>	1980	<b>FT FROM</b>	South
<b>STATE:</b>	Kansas	<b>API #:</b>	15-133-26550-00-00		660	<b>FT FROM</b>	East
							LINE
							NE SE
							LINE

**ACTIVITY DESCRIPTION:**

Show Me Drilling, Wayne Johnson, drilled to TD 995 ft. on 3/16/06.

GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	0 mcf/day @ FT. *	Gas check at 400 ft. No flow
Lexington Shale and Coal	0 mcf/day @ 435-438 FT.	
Summit Shale & Coal	0 mcf/day @ 463-466 FT.	Gas check at 500 ft. No flow
Mulky Shale & Coal	0 mcf/day @ FT. *	
Bevier Coal	0 mcf/day @ 535-538 FT.	Gas check at 550 ft. No flow
Verdigris Limestone	0 mcf/day @ FT. *	
Croweburg Coal & Shale	0 mcf/day @ 564-568 FT.	Gas check at 600 ft. No flow
Fleming Coal	0 mcf/day @ 615-619 FT.	
Weir Coal	0 mcf/day @ FT. *	Gas check at 700 ft. No flow
Bartlesville Sand	0 mcf/day @ FT. *	Gas check at 800 ft. No flow
Rowe Coal	0 mcf/day @ 836-838 FT.	
Neutral Coal	0 mcf/day @ 855-858 FT.	
Riverton Coal	0 mcf/day @ 879-884 FT.	
Mississippi	0 mcf/day @ Top at 890 FT.	Gas check at 900 ft. No flow
TD: 995 ft.	0 mcf/day @	Gas check at TD 995 ft. No flow

\*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 22" 0"

Surface Casing Size: 8 5/8"

**OTHER COMMENTS:**

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Stray Coal	252-254
Stray Coal	328-333
Stray Coal	348-351
Stray Coal	379-380
Pawnee LS / Pink	407-435
Oswego Limestone	443-463
Mineral Coal	645-648
Stray Coal	745-748
Stray Coal	768-774
Bluejacket Coal	808-812
Drywood Coal	822-825

**RECEIVED**  
KANSAS CORPORATION COMMISSION

JUL 13 2006

CONSERVATION DIVISION  
WICHITA, KS

**CASING RECOMMENDATIONS:** Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you!

krecov@qrcp.net

End of Drilling Report. Thank You!

# SHOW ME DRILLING COMPANY

LOG SHEET PARKER, Lois Marie  
 LOCATION # 10-305-19 E

RECEIVED  
 KANSAS CORPORATION COMMISSION

JUL 13 2006

Well No #  
 10-1

CONSERVATION DIVISION  
 WICHITA, KS

FROM TO NOTES

FROM	TO	NOTES
0	4	Clay
4	10	Weathered Shale
10	120	Shale
120	123	lime
123	210	Shale
210	220	lime
220	252	Shale
252	254	coal & Shale
254	328	Sandy Shale
328	331	coal & Shale
331	348	lime
348	351	Coal
351	360	Shale
360	363	lime
363	380	coal & Shale
380	385	lime
385	407	Shale
407	435	lime
435	438	coal
438	443	Shale
443	463	lime
463	466	coal
466	535	Shale
535	538	coal
538	564	Shale
564	568	coal
568	615	Shale
615	619	coal & Shale
619	645	Shale
645	648	coal
648	745	Shale

