

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R, Ammann
 Phone: (620) 431-9500
 Contractor: Name: Well Refined Drilling Company
 License: 33072
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/17/06</u>	<u>3/22/06</u>	<u>3/28/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26553-00-00
 County: Neosho
 _____ ne - sw Sec. 10 Twp. 30 S. R. 19 East West
1980 feet from N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Spielbusch, S.E. Well #: 10-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 980 Kelly Bushing: n/a
 Total Depth: 1005 Plug Back Total Depth: 994.57
 Amount of Surface Pipe Set and Cemented at 20' 3" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 994.57
 feet depth to surface w/ 126 sx dmt.

AIT-2-Dlg-11/12/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 7/13/06
 Subscribed and sworn to before me this 13 day of July,
2006.
 Notary Public: Denise V. Vennemam
 Date Commission Expires: 7-1-08

DENISE V. VENNEMAM
 NOTARY PUBLIC
 STATE OF KANSAS
 MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUL 14 2006
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Spielbusch, S.E. Well #: 10-1
 Sec. 10 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron Log Comp. Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20' 3"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	994.57	"A"	126	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	896-900/835-837	400gal 15% HCL w/ 26 bbls 2% KCl water, 398 bbls water w/ 2% KCL, Blockade, 9000# 20/40 sand	896-900/835-837
4	618-620/636-638/590-592/560-562	400gal 15% HCL w/ 30 bbls 2% KCl water, 523 bbls water w/ 2% KCL, Blockade, 12000# 20/40 sand	618-620/636-638 590-592/560-562
4	468-472/454-458	400gal 15% HCL w/ 30 bbls 2% KCl water, 480 bbls water w/ 2% KCL, Blockade, 11000# 20/40 sand	468-472/454-458

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		903.5	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/17/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 0mcf	Water Bbls. 70.9bbls	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1347**

FIELD TICKET REF # _____

FOREMAN Joe/Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-28-06	Spielbusch S.E. 10-1	10	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
JOE B	10:15	12:15		903388		2	Joe Blackwell
Craig G				FRANCE			Craig G
TIM				903137			Tim
Russell				903206			Russell
David C				903139	932452		David C
Jerry H				903106			Jerry H
MAVERICK D				extra			Maverick D

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1005 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 994.57 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.86 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8 bpm

REMARKS:

Installed cement head RAN 2 SKS prem gel followed by 10 bbl dye
& 135 SKS of cement to get dye to surface. Flush pump. Pump
Plug to bottom & set float shoe.

	994.57	FT 4 1/2 casing	
	4	centralizers	
931310	1 hr	Casing trailer	
930804	1 hr	Casing trailer	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	2 hr	Foreman Pickup	
903197	2 hr	Cement Pump Truck	
903206	2 hr	Bulk Truck	
1104	126 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" x 3"	
1126	1	OWC Blend Cement 4 1/2 Wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calchloride	
1123	7000 gal	City Water	
903839	2 hr	Transport Truck	
932452	2 hr	Transport Trailer	
903106	2 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

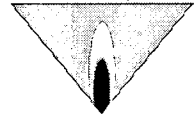
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WICHITA, KS

QUEST

Resource Corporation



DATE: 3/22/06

Data from Driller's Log

Well Refined Drilling - Rig #3

WELL NAME:	Spielbusch, S.E	SECTION:	10	REPORT #:		SPUD DATE:	
WELL #:	10-1	TWP:	30S	DEPTH:	1005		
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:			
COUNTY:	Neosho	ELEVATION:	980	FOOTAGE:	1980	FT FROM	South
STATE:	Kansas	API #:	15-133-26553-00-00		1980	FT FROM	West
							NE SW
							LINE
							LINE

ACTIVITY DESCRIPTION:

Well Refined Drilling, Randy Cox, drilled to TD 1005 ft. on 3/22/06.

GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	0 mcf/day @ 346-347 FT.	
Lexington Shale and Coal	0 mcf/day @ 381-384 FT.	Gas check at 405 ft. No flow
Summit Shale & Coal	0 mcf/day @ 456-460 FT.	
Mulky Shale & Coal	0 mcf/day @ 468-472 FT.	Gas check at 480 ft. No flow
Bevier Coal	0 mcf/day @ 566-567 FT.	
Verdigris Limestone	0 mcf/day @ FT. *	
Croweburg Coal & Shale	0 mcf/day @ 585-588 FT.	Gas check at 605 ft. No flow
Fleming Coal	0 mcf/day @ 618-620 FT.	Gas check at 630 ft. and 655 ft. No flow
Weir Coal	0 mcf/day @ 704-705 FT.	
Bartlesville Sand	0 mcf/day @ FT. *	
Rowe Coal	0 mcf/day @ 832-833 FT.	
Neutral Coal	0 mcf/day @ FT. *	
Riverton Coal	0 mcf/day @ 896-898 FT.	Gas check at 905 ft. No flow
Mississippi	6 mcf/day @ Top at 906 FT.	6 mcf/day from this area. Gas check at 930 ft.
TD: 1005 ft.	6 mcf/day @	GCS. Gas check at TD 1005 ft.

*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 20' 3"

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Stray Coal	269-270
Pawnee LS / Pink	349-379
Oswego Limestone	430-452
Mineral Coal	636-637
Scammon Coal	646-648
Tebo Coal	677-678
Bluejacket Coal	753-754

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CASING RECOMMENDATIONS: Run casing / Cement to surface

Well Refined Drilling Company, Inc.

4230 Douglas Rd. - Thayer, KS 66776
 Contractor License # 33072 -
 620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX



Rig #:	3	Lic # 33344
API #:	15-133-26553-00-00	
Operator:	Quest Cherokee, LLC	
Address:	9520 North May Avenue - Suite 300	
	Oklahoma City, OK 73120	

S 10	T 30S	R 19E
Location:	NE, SW	
County:	Neosho	

				Gas Tests				
Well #:	10-1	Lease Name:	Spielbusch, S.E.	Depth	Depth	Oz.	Orifice	flow - MCF
Location:	1980 ft. from S	Line		405			No Flow	
	1980 ft. from W	Line		480			No Flow	
Spud Date:	3/17/2006			605			No Flow	
Date Completed:	3/22/2006			TD:	1005		No Flow	
Driller:	Randy Cox			635			No Flow	
Casing Record	Surface	Production		905			No Flow	
Hole Size	12 1/4"	6 3/4"		930	3	3/8"	6.18	
Casing Size	8 5/8"			1005	Gas Check Same			
Weight								
Setting Depth	20' 3"							
Cement Type	Portland							
Sacks	4							
Feet of Casing								
Rig Time		Work Performed						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	381	384	Lexington- blk shale	618	620	Fleming- coal
1	4	clay	384	393	shale	620	636	shale
4	32	shale	393	410	sand	636	637	Mineral- coal
32	70	lime	410	430	shale	637	646	shale
70	217	shale	430	452	Oswego- lime	646	648	Scammon- coal
217	221	lime	452	456	shale	648	677	shale
221	229	shale sh	456	460	Summit- blk shale	677	678	Tebo- coal
229	252	lime	460	461	shale	678	696	shale
252	263	shale	461	468	lime	696	698	blk shale
263	269	sand	468	472	Mulky- blk shale	698	704	shale
269	270	coal	472	479	shale	704	705	Weir- coal
270	274	shale	479	489	sand	705	753	shale
274	306	sand	489	566	shale	753	754	Rowe- coal
306	346	shale	566	567	Bevier- coal	754	832	shale
346	347	Mulberry- coal	567	585	shale	830		Stop For Day
347	349	shale	585	587	Crowburg- blk shale	832	833	coal
349	379	Pink- lime	587	588	coal	833	896	shale
379	381	shale	588	618	shale	896	898	Riverton- coal

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