

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Blue Ribbon Drilling, LLC
License: 33081
Wellsite Geologist: Ken Reoyo

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/17/06</u>	<u>3/20/06</u>	<u>3/27/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26556-00-00
County: Neosho
____ - ne - sw Sec. 9 Twp. 30 S. R. 19 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Robinson, Walter F. Well #: 9-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 965 Kelly Bushing: n/a
Total Depth: 990 Plug Back Total Depth: 986.21
Amount of Surface Pipe Set and Cemented at 21' 5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 986.21
feet depth to surface w/ 131 ^{sx cmt.} Alt 2 - Dlg - 11/12/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 7/13/06

Subscribed and sworn to before me this 13 day of July,
20 06.

Notary Public: Denise V. Venneman

Date Commission Expires: 7-1-08

DENISE V. VENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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JUL 14 2006
CONSERVATION DIVISION
WICHITA KS

Operator Name: Quest Cherokee, LLC Lease Name: Robinson, Walter F. Well #: 9-1
 Sec. 9 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 5"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	986.21	"A"	131	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

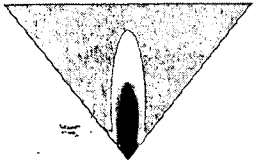
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	898-904/840-842	400gal 15% HCL w/ 23 bbls 2% KCl water, 291 bbls water w/ 2% KCL, Blockade, 6000# 20/40 sand	898-904/840-842
4	639-641/584-587/556-558	400gal 15% HCL w/ 32 bbls 2% KCl water, 417 bbls water w/ 2% KCL, Blockade, 10000# 20/40 sand	639-641/584-587 556-558
4	474-478/459-462	400gal 15% HCL w/ 25 bbls 2% KCl water, 400 bbls water w/ 2% KCL, Blockade, 6250# 20/40 sand	474-478/459-462

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	994.6	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
6/19/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	8.9mcf	25.9bbls			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1344**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-27-06	Robinson Water 9-1	9	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	5:00	8:45		903388		3.75	<i>Joe B</i>
Tim A		8:30		903197		3.5	<i>Tim A</i>
Craig G		8:45		903230		3.75	<i>Craig G</i>
DAVID C		8:30		903139	932452	3.5	<i>David C</i>
MAC M		8:00		931500		3	<i>Mac M</i>
MAVERICK D		7:30		extra		2.5	<i>Maverick D</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 980 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 975.3 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.71 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8

REMARKS:

RAN 1SK gel swept to surface. Installed cement head RAN 1SK gel & 10 bbl dye & 141 SKS of cement to get dye to surface. Flush Pump. Pump Plug bottom & set float shoe.

Drillers T.D incorrect actual T.D. is 981.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	9985221	Ft 4 1/2" casing	
	4	Centralizers	
	1	4 1/2" weld on collar	
931300	1.25 hr	Casing tractor	
T53	1.25 hr	Casing trailer	
903388	3.75 hr	Foreman Pickup	
903197	3.5 hr	Cement Pump Truck	
903230	3.75 hr	Bulk Truck	
1104	131 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Backs 3 1/2' 43"</u>	
1126	1	OWC - Blend Cement <u>4 1/2' wiper plug</u>	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calc chloride</u>	
1123	7000 gal	City Water	
903139	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
931500	3 hr	80 Vac	
Revin 4513	1	4 1/2' float shoe	

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DATE: 3/20/06

Data from Driller's Log

Blue Ribbon Drilling

WELL NAME:	Robinson, Walt	SECTION:	9	REPORT #:		SPUD DATE	3/17/2006
WELL #:	9-1	TWP:	30S	DEPTH:	990		
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:			
COUNTY:	Neosho	ELEVATION:	965	FOOTAGE:	1980	FT FROM	South
STATE:	Kansas	API #:	15-133-26556-00-00		1980	FT FROM	West
							NE SW

ACTIVITY DESCRIPTION:

Blue Ribbon Drilling, Keith Applington, drilled to TD. 990 ft. on 3/20/06.

GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	0 mcf/day @ 345-346 FT.	
Lexington Shale and Coal	0 mcf/day @ 373-375 FT.	Gas check at 439 ft. No gas
Summit Shale & Coal	0 mcf/day @ 454-458 FT.	Gas check at 464 ft. No gas
Mulky Shale & Coal	0 mcf/day @ 471-473 FT.	Gas check at 489 ft. No gas
Bevier Coal	0 mcf/day @ 554-556 FT.	
Verdigris Limestone	0 mcf/day @ 577-578 FT.	
Croweburg Coal & Shale	0 mcf/day @ FT. *	
Fleming Coal	0 mcf/day @ 609-613 FT.	
Weir Coal	0 mcf/day @ 680-682 FT.	
Bartlesville Sand	0 mcf/day @ 682-685 FT.	
Rowe Coal	0 mcf/day @ 820-822 FT.	
Neutral Coal	6 mcf/day @ 827-829 FT.	6 mcf/day from this area. Gas check at 840 ft.
Riverton Coal	6 mcf/day @ 890-893 FT.	GCS. Gas check at 890 ft.
Mississippi	6 mcf/day @ Top at 898 FT.	GCS. Gas check at 905 ft.
TD: 990 ft.	6 mcf/day @	GCS. Gas check at TD 990 ft.

*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21' 5"

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Pawnee LS / Pink	346-373
Stray Coal	381-383
Stray Coal	425-426
Oswego Limestone	431-454
Scammon Coal	644-646
Drywood Coal	790-791.5
Stray Coal	859-860

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CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you!

krecoy@qrccp.net

End of Drilling Report. Thank You!

Blue Ribbon Drilling LLC

PO Box 279
Dewey, OK 74029

Operator: Quest Cherokee LLC
Desc. Ne Sw Sec 9Twp 30S Rge 19E
County Neosho State Kansas
Com : 3-18-2006 Cease Drilling: 3-19-2006
Casing: 8 5/8" @ 21' 5"
Rotary T. D. 990

Lease/ Well # Robinson, Walter F.9-1
Elevation: 965 GL

Top	Bottom	Formation	Top	Bottom	Formation
0	1	top soil	471	473	black shale
1	20	sdly shale w/ shale mixed	473	554	med shale w/ limestone streaks
20	29	sandstone	554	556	coal 2'
29	40	lime w/ broken shale	556	577	sandstone w/ limestone bedded in strks
40	69	limestone	577	578	limestone
69	123	medium gry shale	578	594	sandstone
123	130	shale w/ limestone streaks	594	609	med shale w/ limestone streaks
130	131	coal 1'	609	613	shale & coal
131	135	sandstone	613	619	limy shale
135	194	shale - medium w/ lime streaks	619	626	sdly shale w/ sandstone mixed
194	198	shale , black w/ coal	626	644	shale w/ limestone bedded in streaks
198	210	sandstone w/ lime streaks	644	646	coal 2'
210	225	med shale w/ lime streaks	646	650	limestone
225	237	limestone	650	660	shaly sandstone
237	239	coal 1 1/2'	660	680	med shale w/ limestone streaks
239	243	limestone	680	682	coal 1 1/2'
243	260	med shale w/ lime streaks	682	685	green sandstone
260	267	sandstone	685	698	shale w/ sandstone interbedded
267	269	shale , black w/ coal	698	730	shale w/ limestone bedded in streaks
269	279	med shale w/ lime streaks	730	740	sandstone
279	283	sandstone	740	747	shale w/ sandstone interbedded
283	284	coal 1'	747	753	shale w/ limestone bedded in streaks
284	312	sandstone	753	765	shaly sandstone & sandstone
312	345	shale, sandstone interbedded	765	772	green shale w/ sandstone bedded in strks
345	346	coal 6"	772	790	med shale w/ limestone streaks
346	373	limestone	790	792	coal 1 1/2'
373	375	shale , black w/ coal	792	796	limy sandstone
375	381	limestone	796	808	medium gray shale
381	383	shale , black w/ coal	808	810	limy sandstone
383	389	med shale w/ lime streaks	810	815	sandstone
389	411	sandstone	815	820	shaly sandstone
411	425	med shale w/ lime streaks	820	822	coal 2'
425	426	coal 1'	822	827	medium gray shale
426	431	medium gry shale	827	829	coal 1 1/2'
431	454	limestone	829	859	shale
454	458	black shale	859	860	coal 1'
458	464	medium gry shale	860	890	shale
464	471	limestone	890	893	coal 3'

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**Blue Ribbon Drilling LLC
 Quest Cherokee LLC
 Ne Sw 9, T30S, 19E Neosho County, Kansas**

Top	Bottom	Formation	Top	Bottom	Formation
893	898	shale w/ limestone streaks			
898	990	limestone w/ chert			
	990	TOTAL DEPTH			

Test No.	Depth	Gas Test Results
1	439	0 # on a 1/8" orifice = 0 MCF
2	464	0 # on a 1/8" orifice = 0 MCF
3	489	0 # on a 1/8" orifice = 0 MCF
4	840	5 # on a 1/8" orifice = 6.39 MCF
5	890	5 # on a 1/8" orifice = 6.39 MCF
6	905	5 # on a 1/8" orifice = 6.39 MCF
7	990	5 # on a 1/8" orifice = 6.39 MCF

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