

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: Well Refined Drilling Company, Inc  
License: 33072  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>3/24/06</u>                    | <u>3/27/06</u>  | <u>3/31/06</u>                          |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 133-26564-00-00  
County: Neosho  
\_\_\_\_ ne se Sec. 33 Twp. 30 S. R. 19  East  West  
1980 feet from  N (circle one) Line of Section  
660 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Vitt, James A. Well #: 33-1  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 940 Kelly Bushing: n/a  
Total Depth: 770 Plug Back Total Depth: 763.66  
Amount of Surface Pipe Set and Cemented at 21' 7" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 763.66  
feet depth to surface w/ 105 <sup>sx cmt.</sup>  
AITZ-Dlg-11/12/08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 7/19/06  
Subscribed and sworn to before me this 19th day of July  
20 06  
Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
JUL 21 2006

**JENNIFER R. AMMANN**  
Notary Public - State of Kansas  
My Appt. Expires 7-30-09

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Vitt, James A. Well #: 33-1  
 Sec. 33 Twp. 30 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |  |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br>Comp. Density Neutron Log<br>Gamma Ray Neutron Log<br>Gamma Ray CCL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br>See attached |
|---|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4"           | 8-5/8"                    | 20#               | 21' 7"        | "A"            | 4            |                            |
| Production  | 6-3/4"            | 4-1/2                     | 10.5#             | 763.66        | "A"            | 105          |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used)         | Depth                              |
|----------------|---|---|------------------------------------|
| 4              | 541-543/535-537/601-603/569-571   | 400gal 15%HCL w/ 28 bbls 2%KCl water, 626bbls water w/ 2% KCL, Blockde, 12000# 30/70 sand | 541-543/535-537<br>601-603/569-571 |
| 4              | 429-433/410-414   | 400gal 15%HCL w/ 50 bbls 2%KCl water, 560bbls water w/ 2% KCL, Blockde, 11700# 20/40 sand | 429-433/410-414                    |
|                |   |   |                                    |

|   |           |  |             |   |
|---|-----------|--|-------------|---|
| TUBING RECORD   |           | Size Set At  | Packer At   | Liner Run   |
| 2-3/8"  |           | 575  | n/a         | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr.<br>6/24/06 |           | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |   |
| Estimated Production Per 24 Hours                           | Oil Bbls. | Gas Mcf  | Water Bbls. | Gas-Oil Ratio Gravity   |
| n/a   | 3.5mcf    | 81.7bbls   |             |   |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**Well Refined Drilling Company, Inc.**

4230 Douglas Rd. - Thayer, KS 66776  
 Contractor License # 33072 -  
 620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX



|                 |                                   |                           |           |            |
|-----------------|-----------------------------------|---------------------------|-----------|------------|
| Rig #:          | 1                                 | Lic # 33344               | T 30S     | R 19E      |
| API #:          | 15-133-26564-00-00                |                           | NE, SE    |            |
| Operator:       | Quest Cherokee, LLC               |                           | Neosho    |            |
| Address:        | 9520 North May Avenue - Suite 300 |                           |           |            |
|                 | Oklahoma City, OK 73120           |                           | Gas Tests |            |
| Well #:         | 33-1                              | Lease Narr Vitt, James A. | Depth     | Oz.        |
| Location:       | 1980                              | ft. from S Line           | 355       | Office     |
|                 | 650                               | ft. from E Line           | 430       | flow - MCF |
| Spud Date:      | 3/24/2006                         |                           | 455       | No Flow    |
| Date Completed: | 3/27/2006                         | TD: 770                   | 530       | No Flow    |
| Driller:        | Montee Scott                      |                           | 580       | No Flow    |
| Casing Record   | Surface                           | Production                | 605       | No Flow    |
| Hole Size       | 12 1/4"                           | 6 3/4"                    | 680       | No Flow    |
| Casing Size     | 8 5/8"                            |                           | 705       | No Flow    |
| Weight          |                                   |                           | 755       | No Flow    |
| Setting Depth   |                                   |                           | 780       | No Flow    |
| Cement Type     | Portland                          |                           |           |            |
| Sacks           | 4                                 |                           |           |            |
| Feet of Casing  | 21' 8"                            |                           |           |            |
| Notes:          | Shanked bit at 770'.              |                           |           |            |
| Geologist:      | Ken Recoy                         |                           |           |            |

**Well Log**

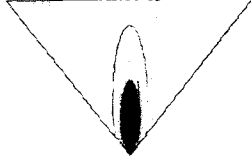
| Top | Bottom | Formation  | Top | Bottom | Formation      | Top | Bottom | Formation        |
|-----|--------|------------|-----|--------|----------------|-----|--------|------------------|
| 0   | 2      | OB         | 335 | 342    | Lexington- blk | 544 | 550    | sand             |
| 2   | 8      | clay       | 342 | 347    | shale          | 550 | 570    | shale            |
| 8   | 40     | shale      | 347 | 348    | coal           | 570 | 572    | Mineral- coal    |
| 40  | 42     | lime       | 348 | 393    | shale          | 572 | 585    | shale            |
| 42  | 55     | shale      | 393 | 410    | Oswego- lime   | 585 | 586    | Tebo- coal       |
| 55  | 60     | lime       | 410 | 415    | Summit- blk s  | 586 | 600    | sand             |
| 60  | 145    | shale      | 415 | 416    | coal           | 600 | 601    | Weir- coal       |
| 145 | 146    | coal       | 416 | 418    | W. shale       | 601 | 615    | Bartlesville-    |
| 146 | 150    | shale      | 418 | 422    | lime           |     |        | sandy/ shale     |
| 150 | 168    | lime       | 422 | 424    | soft lime      | 615 | 639    | shale            |
| 168 | 175    | shale      | 424 | 431    | lime           | 639 | 641    | coal             |
| 175 | 184    | lime       | 431 | 434    | Mulky- blk sha | 641 | 645    | shale            |
| 184 | 205    | shale      | 434 | 512    | shale          | 645 | 649    | sand             |
| 205 | 207    | lime       | 512 | 513    | Bevier- coal   | 649 | 676    | shale            |
| 207 | 306    | shale      | 513 | 522    | sand           | 676 | 677    | Bluejacket- coal |
| 306 | 307    | lime       | 522 | 523    | Crowburg- co   | 677 | 690    | shale            |
| 307 | 315    | shale      | 523 | 543    | shale          | 690 | 710    | sand             |
| 315 | 335    | Pink- lime | 543 | 544    | Fleming- coal  | 710 | 711    | Drywood- coal    |

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 KANSAS CORPORATION COMMISSION  
 JUL 2 1 2006  
 CONSERVATION DIVISION  
 WICHITA, KS



# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1446**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

## TREATMENT REPORT & FIELD TICKET CEMENT

| DATE    | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|--------------------|---------|----------|-------|--------|
| 3-31-06 | Vitt James 33-1    | 33      | 30       | 19    | NO     |

| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
|--------------------|---------|----------|------------|---------|-----------|-------------|--------------------|
| Joe R              | 3:00    | 8:00     |            | 903288  |           | 5           | [Signature]        |
| T. R. A            |         | 6:30     |            | 903197  |           | 3.5         | [Signature]        |
| Russell A          |         | 5:45     |            | 903103  |           | 2.75        | [Signature]        |
| David C            |         | 7:45     |            | 903139  | 932452    | 4.75        | [Signature]        |
| Jeremy H           |         | 6:45     |            | 903106  |           | 3.75        | [Signature]        |
| MAVERICK. D        |         | 6:30     |            | extra   |           | 3.5         | [Signature]        |

JOB TYPE Long Stringhole SIZE 6 3/4 HOLE DEPTH 770 CASING SIZE & WEIGHT 12 1/2  
 CASING DEPTH 763.66 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 12.17 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 3.6 bpm

REMARKS:

Installed cement head RAW 2 sks prem gel + 6 bbl dye + 111 SKS  
of cement To get dye to surface. Flush pump. Pump wiper plug to  
bottom of set float shoe.

|        |        |                  |  |
|--------|--------|------------------|--|
|        | 763.66 | Ft 4 1/2" casing |  |
|        | 4      | Centralizers     |  |
| 931310 | 1 hr   | Casing tractor   |  |
| 607240 | 1 hr   | Casing trailer   |  |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT         | TOTAL AMOUNT |
|--------------|-------------------|--|--------------|
| 903388       | 5 hr              | Foreman Pickup                             |              |
| 903197       | 3.5 hr            | Cement Pump Truck                          |              |
| 903103       | 2.75 hr           | Bulk Truck                                 |              |
| 1104         | 105 SK            | Portland Cement                            |              |
| 1124         | 2                 | 50/50 POZ Blend Cement Buffers 3 1/2' + 3' |              |
| 1126         | 1                 | OWC Blend Cement 1 1/2' wiper plug         |              |
| 1110         | 11 SK             | Gilsonite                                  |              |
| 1107         | 1 SK              | Flo-Seal                                   |              |
| 1118         | 2 SK              | Premium Gel                                |              |
| 1215A        | 1 gal             | KCL  |              |
| 1111B        | 2 SK              | Sodium Silicate Calchloride                |              |
| 1123         | 7000 gal          | City Water                                 |              |
| 903139       | 4.75 hr           | Transport Truck                            |              |
| 932452       | 1.75 hr           | Transport Trailer                          |              |
| 903106       | 3.75 hr           | 80 Vac                                     |              |
| Ravin 4513   | 1                 | 4 1/2 float shoe                           |              |

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