

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: L S Well Service
License: 33374
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/17/06</u>	<u>3/20/06</u>	<u>3/29/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26565-00-00
County: Neosho
____ - ____ - ne - sw Sec. 34 Twp. 30 S. R. 19 East West
1980 feet from N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Panek, Leonard Well #: 34-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 920 Kelly Bushing: n/a
Total Depth: 937 Plug Back Total Depth: 932.34
Amount of Surface Pipe Set and Cemented at 21' 5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 932.34
feet depth to surface w/ 103 ^{sx cmt.}
Alt 2 - Dig - 11/12/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

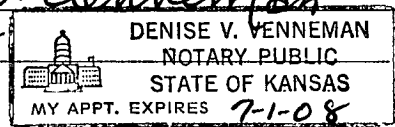
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 7/13/06

Subscribed and sworn to before me this 13 day of July

2006.
Notary Public: Denise V. Penneman

Date Commission Expires: 7-1-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 14 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Panek, Leonard Well #: 34-1
 Sec. 34 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron Log Comp. Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21' 5"	"A"	6	
Production	6-3/4"	4-1/2	10.5#	932.34	"A"	103	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	817-819/759-761	400gal 15%HCLw/ 10 bbls 2%kcl water, 275bbls water w/ 2% KCL, Blockde, 6000# 20/40 sand	817-819/759-761
4	530-532/504-506/472-474	400gal 15%HCLw/ 36 bbls 2%kcl water, 314bbls water w/ 2% KCL, Blockde, 8000# 20/40 sand	530-532/504-506 472-474
4	385-388/368-371	400gal 15%HCLw/ 12.5 bbls 2%kcl water, 564bbls water w/ 2% KCL, Blockde, 10000# 20/40 sand	385-388/368-371

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		963	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
6/19/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
n/a		0mcf	70.9bbls	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



DATE: 3/20/06

Data from Driller's Log

L & S Well Service

WELL NAME:	Panek, Leonard	SECTION:	34	REPORT #:	SPUD DATE: 3/17/2006
WELL #:	34-1	TWP:	30S	DEPTH:	937
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:	
COUNTY:	Neosho	ELEVATION:	920	FOOTAGE:	1980
STATE:	Kansas	API #:	15-133-26565-00-00	FT FROM	South LINE
				FT FROM	West LINE
					NE SW

ACTIVITY DESCRIPTION:

L & S Well Service, Dustin Hirlinginger, drilled to TD 937 ft. on 3/20/06.

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WICHITA, KS

GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	0 mcf/day @ 260-263 FT.	
Lexington Shale and Coal	0 mcf/day @ 290-295 FT.	Gas check at 310 ft. No gas
Summit Shale & Coal	0 mcf/day @ 370-374 FT.	
Mulky Shale & Coal	0 mcf/day @ 380-383 FT.	Gas check at 385 ft. No gas
Bevier Coal	0 mcf/day @ 470-471 FT.	
Verdigris Limestone	0 mcf/day @ FT. *	Gas check at 485 ft. No gas
Croweburg Coal & Shale	0 mcf/day @ FT. *	
Fleming Coal	0 mcf/day @ 526-527 FT.	Gas check at 611 ft. Slight blow
Weir Coal	0 mcf/day @ 641-646 FT.	
Bartlesville Sand	0 mcf/day @ FT. *	
Rowe Coal	6 mcf/day @ FT. *	6 mcf/day from this area. Gas check at 711 ft.
Neutral Coal	6 mcf/day @ FT. *	
Riverton Coal	6 mcf/day @ 825-831 FT.	
Mississippi	6 mcf/day @ Top at 836 FT.	GCS. Gas check at 836
TD: 937 ft.	6 mcf/day @	GCS. Gas check at TD 937 ft.

*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21' 5"

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Pawnee LS / Pink	263-290
Oswego Limestone	335-370
Scammon Coal	600-601
Bluejacket Coal	705-711

CASING RECOMMENDATIONS: Run casing / Cement to surface

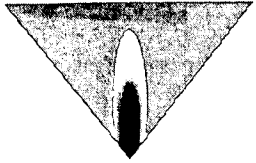
On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you!

krecoy@qrcp.net

End of Drilling Report. Thank You!

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1441**

FIELD TICKET REF # _____

FOREMAN Joe/craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-29-06	PANEK LEONARD 311-1	34	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
JOE B	9:45	11:45		903388		2	Joe Bore
Craig G				TRAILER			
T.N.A				903197			
Russell A				903206			
DAVID C				903139	932452		David Clavin
Jerry H				903106			Jerry H
MAVERICK				extra			

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 937 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 932.34 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.86 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8 bpm

REMARKS:

Installed cement head ran 2 sacks of prem. gel and 10 barrels of dye and 110 sacks of cement to set due to surface, flushed pump, pumped wiper plug to bottom and set the float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT
	932.34	Ft 4 1/2 casing
	4	Centralizers
	1	4 1/2 weld on collar
931310	1.5 hr	Casing tractor
930804	1.5 hr	Casing trailer
903388	2 hr	Foreman Pickup
903197	2 hr	Cement Pump Truck
903206	2 hr.	Bulk Truck
1104	103 SK	Portland Cement
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" x 3"
1126	1	OWC Blend Cement 1 1/2" wiper plug
1110	11 SK	Gilsonite
1107	1 SK	Flo-Seal
1118	2 SK	Premium Gel
1215A	1 gal	KCL
1111B	2 SK	Sodium Silicate Calchleride
1123	7000 gal	City Water
903139	2 hr	Transport Truck
932452	2 hr	Transport Trailer
903106	2 hr	80 Vac
Revin 4513	1	4 1/2 Float shoe

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