

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: MOKAT Drilling
License: 5831
Wellsite Geologist: Ken Recoy

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CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/22/06</u>	<u>3/23/06</u>	<u>3/29/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26569-00-00
County: Neosho
_____-ne-se Sec. 27 Twp. 29 S. R. 19 East West
2080 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Acres Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Burnett, Jesse L. Well #: 27-1

Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 970 Kelly Bushing: n/a
Total Depth: 988 Plug Back Total Depth: 983.23
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 983.23
feet depth to surface w/ 135 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AIT2-Dlg-11/12/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 7/18/06
Subscribed and sworn to before me this 18th day of July
20 06.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Burnett, Jesse L. Well #: 27-1
 Sec. 27 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density Neutron Log Gamma Ray Neutron Log Gamma Ray CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.5	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	983.23	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	885-888/829-831	400gal 15%HCLw/ 41 bbls 2%kcl water, 540bbls water w/ 2% KCL, Blockde, 7500# 20/40 sand	885-888/829-831
4	602-604/548-550	400gal 15%HCLw/ 37bbls 2%kcl water, 421bbls water w/ 2% KCL, Blockde, 6300# 20/40 sand	602-604/548-550
4	482-487/463-466	400gal 15%HCLw/ 64 bbls 2%kcl water, 693bbls water w/ 2% KCL, Blockde, 11400# 20/40 sand	482-487/463-466

TUBING RECORD		Size Set At	Packer At	Liner Run
		2-3/8"	878	n/a
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
5/25/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	9.3mcf	39.5bbls	

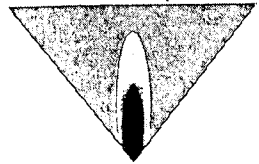
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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WICHITA, KS

TREATMENT REPORT & FIELD TICKET CEMENT

TICKET NUMBER 1440

FIELD TICKET REF # _____

FOREMAN Joe / Craig

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
March 29, 06	Furnett Tasse L. 27-1	27	29	19	Shoemaker

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe E.	7:00	9:45		903388		2.75	<i>Joe E.</i>
Craig C.	6:45			TRAILER		3	<i>Craig C.</i>
Tim A.	6:45			903197		3	<i>Tim A.</i>
Russell W.	6:30			903206		3.25	<i>Russell W.</i>
Jerry H.	6:45			903106		3	<i>Jerry H.</i>
Maverick D.	7:00			EXTR		2.75	<i>Maverick D.</i>
DAVID C.	7:00			903139	932452	2.75	<i>David C.</i>

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 988 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 983.23 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.68 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8

REMARKS:

Installed cement head ran 2 sacks prem gel and 10 barrel dye and 135 sacks of cement to get dye to surface, fused pump pumped wipe plug to bottom, set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	983.23	Casing 4 1/2"	
	4	Centralizers	
931310	1.5 hr	Casing tractor	
930904	1.5 hr	Casing tractor	
	1	4 1/2 weld collar	
903332	2.75 hr	Foreman Pickup	
903107	3 hr	Cement Pump Truck	
903206	3 hr	Bulk Truck	
1104	1355 sk	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement	
1110	13 sk	Gilsonite	
1107	1.5 sk	Flo-Seal	
1118	2 sk	Premium Gel	
1215A	1 gallon	KCL	
1111B	3 sk	Sodium Silicate	
1123	7000 gallons	City Water	
903139	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
903106	3 hr	80 Vac	
Ravin 4513	1	float line 4 1/2"	

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	QUEST CHEROKEE	Well No.	27-1	Lease	Barnett BARNETT JESSEL	Loc.	14	14	14	Sec.	27	Twp.	29S	Rge.	19E
County	NEOSHO	State	KS	Type/Well		Depth		Hours		Date Started	3-22-06	Date Completed	3-23-06		

Job No.	Casing Used	Bit Record						Coring Record							
		21.5" 8 5/8"	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.		
Driller TOOTIE	Cement Used														
Driller	Rig No.														
Driller	Hammer No.														

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	22	SURFACE	887	891	SHALE						
22	82	SANDY SHALE	891	893	COAL						
82	95	LIME	893	899	SHALE						
95	150	SHALE	899	988	LIME (MISS)						
150	170	LIME									
170	190	SHALE			T.D. 988'						
190	240	LIME									
240	357	SHALE	445		GAS TEST (NO GAS)						
357	385	LIME (PAWNEE)	475		GAS TEST (LIGHT BLOW)						
385	432	SHALE	488		GAS TEST (LIGHT BLOW)						
432	433	COAL	863		GAS TEST (LIGHT BLOW)						
433	439	SHALE	913		GAS TEST (LIGHT BLOW)						
439	461	LIME (OSWEGO)	988		GAS TEST (LIGHT BLOW)						
461	472	BLK SHALE, COAL									
472	480	LIME									
480	482	COAL									
482	543	SANDY SHALE									
543	544	COAL									
544	570	SHALE									
570	571	LIME									
571	602	SHALE									
602	603	COAL									
603	665	SHALE									
665	667	COAL									
667	683	SANDY SHALE									
683	824	SHALE									
824	825	COAL									
825	846	SHALE									
846	847	COAL									
847	886	SHALE									
886	887	COAL									

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