

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: L S Well Service
License: 33374
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/9/06</u>	<u>3/10/06</u>	<u>3/16/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26571-00-00
County: Neosho

_____ ne _____ sw Sec. 7 Twp. 29 S. R. 18 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Powers, Steven E. Well #: 7-1

Field Name: Cherokee Basin CBM
Producing Formation: Multiple

Elevation: Ground: 1002 Kelly Bushing: n/a
Total Depth: 1187 Plug Back Total Depth: 1182.48

Amount of Surface Pipe Set and Cemented at 21' 3" Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1182.48

feet depth to surface w/ 136 ^{sq cmt.}

Alt 2 - DLG - 11/12/06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 7/5/06

Subscribed and sworn to before me this 5th day of July

20 06

Notary Public: [Signature]

Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION

JUL 07 2006

CONSERVATION DIVISION
WICHITA, KS

JENNIFER AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

✓

Operator Name: Quest Cherokee, LLC Lease Name: Powers, Steven E. Well #: 7-1
 Sec. 7 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

List All E. Logs Run:

Dual Induction Log
 Compensated Density/Neutron Log
 Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21' 3"	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	1182.48	"A"	136	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	914-916/930-932/810-812/772-775/749-751	500gal 15% HCL w/ 35 bbbs 2% kcl water, 666bbbs water w/ 2% KCL, Blockide 13025# 3070 sand	914-916/930-932
		810-812	772-775/749-751
4	674-677/661-664	300gal 15% HCL w/ 40 bbbs 2% kcl water, 546bbbs water w/ 2% KCL, Blockide 10800# 3070 sand	674-677/661-664

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	948	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
4/26/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	6mcf	17.5bbls		

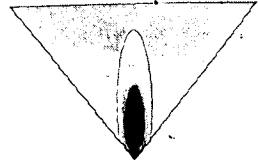
Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1428

FIELD TICKET REF # _____

FOREMAN JSP

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-16-06	Powens STEVEN 7-1	7	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Jane . n	3:00	7:30		903388		4.5	<i>Jane Blum</i>
T.M . n		7:00		903197		4	<i>T.M Blum</i>
Russell . A		6:30		903103		3.5	<i>Russell A</i>
DAVID . C		7:15		903296	932452	4.25	<i>David Blum</i>
J-S . m		7:15		903106		4.25	<i>J-S Blum</i>
MAVERICK		6:30		extra		3.5	<i>Maverick</i>

JOB TYPE Installation HOLE SIZE 6 3/4 HOLE DEPTH 1187 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1182.48 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.85 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8

REMARKS:

Run 3 SKS prem gel swept to surface. Installed cement head. Ran 1 SKS of gel + 13 bbl dye + 146 SKS of Cem. L to get dye surface. Flush Pump Pumped wiper plug to bottom of set float shoe

Extremely dirty hole

	2	4 1/2" Thread on collars
	1182.48	Ft 4 1/2" casing
	4	Centralizers
931310	3 hr	Casing tractor
930801	3 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	4.5 hr	Foreman Pickup	
903197	4 hr	Cement Pump Truck	
903103	3.5 hr	Bulk Truck	
1104	136 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 #3"	
1126	1	OWC Blend Cement 1 1/2" Wiper Plug	
1110	1.5 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903296	4.25 hr	Transport Truck	
932452	4.25 hr	Transport Trailer	
903106	4.25 hr	80 Vac	

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WICHITA, KS

1 1 1/2 Float shoe

QUEST

Resource Corporation



DATE: 3/10/06

Data from Driller's Log

L & S Well Service - Rig #2

WELL NAME:	Powers, Steven E.	SECTION:	7	REPORT #:		SPUD DATE:	3/9/2006
WELL #:	7-1	TWP:	29S	DEPTH:	1187		
FIELD:	Cherokee Basin	RANGE:	18E	PBTD:			
COUNTY:	Neosho	ELEVATION:	1002	FOOTAGE:	1980	FT FROM	South
STATE:	Kansas	API #:	15-133-26571-00-00		1980	FT FROM	West
							LINE
							NE SW
							LINE

ACTIVITY DESCRIPTION:

L & S Well Service, Dustin Hirrlinger, drilled to TD 1187 ft. on 3/10/06.

GAS SHOWS:	Cumulative Gas		COMMENTS:
Mulberry Coal	0 mcf/day @	542-547 FT.	Gas test at 511 ft. No gas
Lexington Shale and Coal	0 mcf/day @	FT. *	Gas test at 611 ft. No gas
Summit Shale & Coal	0 mcf/day @	655-661 FT.	Gas test at 661 ft. No gas
Mulky Shale & Coal	Light blow mcf/day @	671-676 FT.	Gas test at 686. Water - Light blow
Bevier Coal	Light blow mcf/day @	FT. *	
Verdigris Limestone	Light blow mcf/day @	FT. *	
Croweburg Coal & Shale	Light blow mcf/day @	FT. *	
Fleming Coal	28 mcf/day @	806-807 FT.	28 mcf/day from this area. Gas test at 811 ft.
Weir Coal	28 mcf/day @	FT. *	
Bartlesville Sand	28 mcf/day @	FT. *	
Bluejacket Coal	29 mcf/day @	910-911 Ft.	1 mcf/day from this area. Gas test at 912 ft.
Rowe Coal	29 mcf/day @	FT. *	
Neutral Coal	29 mcf/day @	FT. *	
Riverton Coal	29 mcf/day @	FT. *	
Mississippi	34 mcf/day @	Top at 1080 FT.	5 mcf/day from this area. Gas test at 1087 ft.
TD: 1187 ft.	34 mcf/day @		GCS. Gas test at TD 1187 ft.

*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21' 3"

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Pawnee LS / Pink	547-591
Oswego Limestone	631-655

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you!

krecov@qrcp.net

End of Drilling Report. Thank You!

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