

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: L S Well Service, LLC
License: 33374
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/8/06</u>	<u>3/9/06</u>	<u>3/13/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26572 -00-00
County: Neosho
____ ne ne Sec. 7 Twp. 29 S. R. 18 East West
800 feet from S / (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Robertson, Rodney R. Well #: 7-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 1004 Kelly Bushing: n/a
Total Depth: 1187 Plug Back Total Depth: 1183
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1183
feet depth to surface w/ 130 _____ sx cmt.

AH2-Dlg-11-17-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 7/5/06
Subscribed and sworn to before me this 5th day of July
20 06.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUL 07 2006

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Robertson, Rodney R. Well #: 7-1
 Sec. 7 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.5	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	1183	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1056-1058/1050-1052	300gal 15% HCL w/ 20 bbls 2% kcl water, 345bbls water w/ 2% KCL, Biocide 4500# 30/70 sand	1056-1058/1050-1052
4	810-812/771-774/748-750	400gal 15% HCL w/ 36 bbls 2% kcl water, 494bbls water w/ 2% KCL, Biocide 9400# 30/70 sand	810-812/771-774 748-750
4	672-676/659-662	400gal 15% HCL w/ 44 bbls 2% kcl water, 450bbls water w/ 2% KCL, Biocide 8400# 30/70 sand	672-676/659-662

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>972</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4/26/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>27.8mcf</u>	Water Bbls. <u>30.4mcf</u>	Gas-Oil Ratio	Gravity

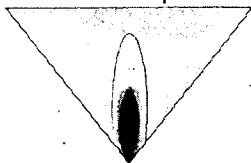
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1416

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-13-06	Robertson Rodney 7-1	7	29S	18E	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	12:30	NO	901640		5.5 hr	<i>[Signature]</i>
T.M	7:00	12:30	NO	903255		5.5 hr	<i>[Signature]</i>
Mouirick	7:00	12:30	NO	903103		5.5 hr	<i>[Signature]</i>
David	7:15	12:30	NO	903296	432452	5.5 hr	<i>[Signature]</i>
Tom	7:00	12:30	NO	903106		5.5 hr	

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1187 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1183' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.86 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:
Wash Down of casing and sweep the hole with 3 sk. Prem gel. Install casing head run 1sk of gel followed by 13 bpm dye then start cement pump 145 sacks cement to get dye back stop and wash out pump then pump wiper plug to bottom and set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1183' Ft	4 1/2 Casing	
	5	Centralizers	
	1	4 1/2 weld on collar	
931310	4.5 hr	Casing TRactor	
930804	4.5 hr	Casing TRailer	
901640	5.5 hr	Foreman Pickup	
903255	5.5 hr	Cement Pump Truck	
903103	5.5 hr	Bulk Truck	
1104	130 Sack	Portland Cement	
1124	2	50/50 POZ Blend Cement - 3' and 3 1/2'	
1126	1	OWC - Blend Cement wiper Plug	
1110	13 Sack	Gilsonite	
1107	1.5 Sack	Flo-Seal	
1118	4 Sack	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 Sack	Sodium Silicate Cal Chloride	
1123	7000 Gal	City Water	
903296	5.5 hr	Transport Truck	
932452	5.5 hr	Transport Trailer	
903106	5.5 hr	80 Vac	
	1	4 1/2 Float Shoe	

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 WICHITA, KS

QUEST

Resource Corporation



DATE: 3/9/06

Data from Driller's Log

L & S Well Service - Rig #2

WELL NAME:	Robertson, Rod	SECTION:	7	REPORT #:		SPUD DATE:	3/8/2006
WELL #:	7-1	TWP:	29S	DEPTH:	1187		
FIELD:	Cherokee Basin	RANGE:	18E	PBTD:			
COUNTY:	Neosho	ELEVATION:	1004	FOOTAGE:	800	FT FROM	North LINE
STATE:	Kansas	API #:	15-133-26572-00-00		660	FT FROM	East LINE
							NE NE

ACTIVITY DESCRIPTION:

L & S Well Service, Dustin Hirrlinger, drilled to TD 1187 ft. on 3/9/06.

GAS SHOWS:	Cumulative Gas	COMMENTS:
Mulberry Coal	0 ncf/day @	FT. * Gas test at 586 ft. Light blow
Lexington Shale and Coal	9 ncf/day @	583-586 FT. 9 mcf/day from this area. Gas test at 636 ft.
Summit Shale & Coal	11 ncf/day @	656-661 FT. 2 mcf/day from this area. Gas test at 661 ft.
Mulky Shale & Coal	14 ncf/day @	668-671 FT. 3 mcf/day from this area. Gas test at 686 ft.
Bevier Coal	14 ncf/day @	720-721 FT.
Verdigris Limestone	14 ncf/day @	FT. *
Croweburg Coal & Shale	14 ncf/day @	FT. *
Fleming Coal	14 ncf/day @	765-765.5 FT.
Weir Coal	17 ncf/day @	805-806 FT. 3 mcf/day from this area. Gas test at 811 ft.
Bartlesville Sand	22 ncf/day @	836-877 FT. 5 mcf/day from this area. Gas test at 887 ft.
Rowe Coal	22 ncf/day @	FT. * GCS. Gas test at 937 ft.
Neutral Coal	22 ncf/day @	FT. *
Riverton Coal	194 ncf/day @	1052-1053 FT. 172 mcf/day from this area. Gas test at 1062 ft.
Mississippi	194 ncf/day @	Top at 1080 FT. GCS. Gas test at 1112 ft.
TD: 1187 ft.	156 ncf/day @	Gas test at TD 1187 ft.

*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21.5'

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Pawnee LS / Pink	546-583
Stray Sand - odor	620-630
Oswego Limestone	630-656
Bluejacket Coal	877-878
Drywood Coal	927-928
Tucker Sandstone	

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you!
End of Drilling Report. Thank You!

kracov@qrco.net

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CONSERVATION DIVISION
WICHITA, KS

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Rodney Robertson #7-1
S7, T29,R18
Neosho Co, KS
API#133-26572-0000

0-5 DIRT
5-18' SANDSTONE
18-155 SANDY SHALE
155-225 LIME
225-255 SHALE
255-265 LIME
265-270 SHALE
270-285 LIME
285-290 BLACK SHALE
290-300 SANDY SHALE
300-350 LIME
350-355 SHALE
355-360 BLACK SHALE
360-415 SHALE
415-425 LIME
425-440 SHALE
440-460 LIME
460-534 SHALE
534-540 LIME
540-546 SHALE
546-583 LIME PINK
583-586 BLACK SHALE
586-620 SHALE
620-630 SAND ODOR
630-656 LIME OSWEGO
656-661 BLACK SHALE
661-668 LIME
668-671 BLACK SHALE
671-672 COAL
672-680 LIME
680-720 SHALE
720-721 COAL
721-765 SHALE
765-765.5 COAL
765.5-805 SHALE
805-806 COAL
806-836 SHALE
836-877 SANDY SHALE
877-878 COAL
878-927 SHALE
927-928 COAL
928-1018 SHALE
1018-1040 SAND
1040-1052 SHALE
1052-1053 COAL
1053-1080 SHALE

**3-8-06 Drilled 11" hole and set
21.5' of 8 5/8" surface casing
Set with 6 sacks Portland cement**

3-9-06 Started drilling 6 3/4" hole

**3-9-06 Finished drilling to
T.D. 1187'**

586' SLIGHT BLOW
636' 2" ON 1/2" ORIFICE
661' 3" ON 1/2" ORIFICE
686' 5" ON 1/2" ORIFICE
811' 8" ON 1/2" ORIFICE
887' 12" ON 1/2" ORIFICE
937' 12" ON 1/2" ORIFICE
1062' 6 PSI ON 3/4" ORIFICE
1112' 6 PSI ON 3/4" ORIFICE
1187' 4 PSI ON 3/4" ORIFICE

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WICHITA, KS

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Rodney Robertson #7-1
S7, T29, R18
Neosho Co, KS
API#133-26572-0000

1080-1187 LIME

T.D. 1187'

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