

JUL 07 2006

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: Driskill, Milford M. 28-1 Well Refined Company  
License: 33072  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

3/9/06 3/10/06 3/14/06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-26574-00-00  
County: Neosho  
\_\_\_\_\_ ne \_\_\_\_\_ sw Sec. 23 Twp. 28 S. R. 18  East  West  
1980 feet from (S) N (circle one) Line of Section  
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Driskill, Milford M. Well #: 23-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 962 Kelly Bushing: n/a  
Total Depth: 1105 Plug Back Total Depth: 1100.34  
Amount of Surface Pipe Set and Cemented at 21.7 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1100.34  
feet depth to surface w/ 118 <sup>sc cmf</sup>

*AIT-2-Dg-11/12/08*

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 7/5/06  
Subscribed and sworn to before me this 5<sup>th</sup> day of July,  
2006.  
Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**JENNIFER R. AMMANN**  
Notary Public - State of Kansas  
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Driskill, Milford M. Well #: 23-1  
23 Twp. 28 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all wireline logs surveyed. Attach final geological well site report.

Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Cores Sent to Geological Survey  Yes  No

Logs Taken  Yes  No  
 Core Log Run  Yes  No  
 (Submit Copy)

Wireline Logs Run:

Gamma Ray Induction Log  
 Compensated Density/Neutron Log  
 Gamma Ray CCL

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
 See Attached

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 7"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1100.34	"A"	118	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Intervals Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	1006-1010/948-950	400gal 15% HCL w/ 43 lbs 2% kcl water, 451lbs water w/ 2% KCL, Blockde 9000# 30/70 sand	1006-1010/948-950
	722-724/685-688	400gal 15% HCL w/ 45 lbs 2% kcl water, 415lbs water w/ 2% KCL, Blockde 7500# 30/70 sand	722-724/685-688
	585-588/574-577	400gal 15% HCL w/ 60 lbs 2% kcl water, 425lbs water w/ 2% KCL, Blockde 8900# 30/70 sand	585-588/574-577

Casing Record Size 2-3/8" Set At 1047 Packer At n/a Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 2/28/06 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil n/a Bbls. Gas 11mcf Mcf Water 20bbls Bbls. Gas-Oil Ratio Gravity

Position of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)

# QUEST

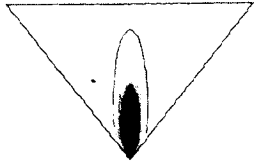
Resource Corporation,

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1419**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe



## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-14-06	Driskell Milford 23-1	23	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe. B.	11:15	2:15		903288		3	<i>[Signature]</i>
Tim. A.	11:15	2:15		903275		3	<i>[Signature]</i>
Russell. A.	11:15	2:15		903206		3	<i>[Signature]</i>
DAVID. C.	11:15	2:15		903296	932452	3	<i>[Signature]</i>
Jeff. M.	11:15	2:15		903106		3	<i>[Signature]</i>
MANUEL. D.	11:15	2:15		extra		3	<i>[Signature]</i>

JOB TYPE Log out HOLE SIZE 6 3/4 HOLE DEPTH 1105 CASING SIZE & WEIGHT 11 1/2 10.5  
 CASING DEPTH 1100-34 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 145 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.54 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 11 bpo

REMARKS:

RAN 2 SKS prem gel slurry to surface. Installed cement head RAN 1 SK  
premgel @ -12 bbl rlye @ 125 SKS of cement to get pipe to  
surface. Flush pump. Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1100-34	FT 4 1/2 casing	
	4	Centralizers	
931300	2 hr	Casing tractor	
T53	2 hr	Casing trailer	
903288	3 hr	Foreman Pickup	
903275	3 hr	Cement Pump Truck	
903206	3 hr	Bulk Truck	
1104	118 SK	Portland Cement	
1124	2	50/50 POZ-Blend Cement Baffle Rings 3 1/2 # 3"	
1126	1	OWC Blend Cement 1 1/2 wiper plug	
1110	12 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	100 gal	City Water	
903296	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
903106	3 hr	80 Vac	
Ravin 4513	1	4 1/2 Float Shoe	

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WICHITA, KS

**QUEST**  
Resource Corporation



DATE: 3/10/06

Data from Driller's Log

Well Refined Drilling - Rig #3

<b>WELL NAME:</b>	Driskell, Milford M.	<b>SECTION:</b>	23	<b>REPORT #:</b>		<b>SPUD DATE:</b>	3/9/2006
<b>WELL #:</b>	23-1	<b>TWP:</b>	28S	<b>DEPTH:</b>	1105		
<b>FIELD:</b>	Cherokee Basin	<b>RANGE:</b>	18E	<b>PBTD:</b>			
<b>COUNTY:</b>	Neosho	<b>ELEVATION:</b>	962	<b>FOOTAGE:</b>	1980	<b>FT FROM</b>	South <b>LINE</b>
<b>STATE:</b>	Kansas	<b>API #:</b>	15-133-26574-00-00		1980	<b>FT FROM</b>	West <b>LINE</b>
							NE SW

**ACTIVITY DESCRIPTION:**

Well Refined Drilling, Randy Cox, drilled to TD 1105 ft. on 3/10/06.

GAS SHOWS:	Cumulative Gas		COMMENTS:
Mulberry Coal	0 mcf/day @	469-470 FT.	
Lexington Shale and Coal	15 mcf/day @	510-512 FT.	15 mcf/day from this area. Gas test at 530 ft.
Summit Shale & Coal	43 mcf/day @	574-576 FT.	28 mcf/day from this area. Gas test at 580 ft.
Mulky Shale & Coal	43 mcf/day @	585-588 FT.	GCS. Gas test at 605 ft.
Bevier Coal	43 mcf/day @	662-663 FT.	
Verdigdris Limestone	43 mcf/day @	681-683 FT.	
Croweburg Coal & Shale	43 mcf/day @	684-687 FT.	
Fleming Coal	43 mcf/day @	720-722 FT.	
Weir Coal	35 mcf/day @	FT. *	Gas test at 730 ft.
Bartlesville Sand	32 mcf/day @	796-856 FT.	Gas test at 805 ft. Strong oil odor.
Bluejacket Coal	32 mcf/day @	FT. *	GCS. Gas test at 880 ft.
Rowe Coal	32 mcf/day @	944-946 FT.	
Neutral Coal	28 mcf/day @	951-952.6 FT.	Gas test at 955 ft.
Riverton Coal	28 mcf/day @	1005-1007 FT.	GCS. Gas test at 1010 ft.
Mississippi	28 mcf/day @	Top at 1016 FT.	GCS. Gas test at 1030 ft.
TD: 1105 ft.	28 mcf/day @		GCS. Gas test at TD 1105 ft.

\*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21.7'

Surface Casing Size: 8 5/8"

**OTHER COMMENTS:**

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Stray Coal	419-420
Pawnee LS / Pink	474-509
Stray Coal	525-526
Stray Coal	549-550
Oswego Limestone	551-572
Mineral Coal	737-738
Scammon Coal	745-746
Tebo Coal	773-774
Drywood Coal	905-906.5

**CASING RECOMMENDATIONS:** Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you! [krecoy@qrcp.net](mailto:krecoy@qrcp.net)  
End of Drilling Report. Thank You!

# Well Refined Drilling Company, Inc.

4230 Douglas Rd. - Thayer, KS 66776  
 Contractor License # 33072 -  
 620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX



Rig #:	3	Lic # 33344
API #:	15-133-26574-00-00	
Operator:	Quest Cherokee, LLC	
Address:	9520 North May Avenue - Suite 300 Oklahoma City, OK 73120	

S 23	T 28S	R 18E
Location:	NE, SW	
County:	Neosho	

				Gas Tests				
Well #:	23-1	Lease Name:	Driskell, Milford M.	Depth	Depth	Oz.	Orifice	flow - MCF
Location:	1980 ft. from S	Line		530		6	1/2"	15.4
	1980 ft. from W	Line		580		9	3/4"	42.5
Spud Date:	3/9/2006			605		Gas Check Same		
Date Completed:	3/10/2006	TD:	1105	730		6	3/4"	34.7
Driller:	Randy Cox			805		5	3/4"	31.6
<b>Casing Record</b>	<b>Surface</b>	<b>Production</b>		880		Gas Check Same		
Hole Size	12 1/4"	6 3/4"		955		4	3/4"	28.3
Casing Size	8 5/8"			1010		Gas Check Same		
Weight				1030		Gas Check Same		
Setting Depth	21' 7"							
Cement Type	Portland							
Sacks	4							
Feet of Casing								
Rig Time		Work Performed						

## Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	283	343	shale	525	526	coal
1	4	clay	343	345	blk shale	526	535	shale
4	8	shale	345	367	lime	535	542	sand
8	13	lime	367	375	shale	542	549	shale
13	42	shale	375	380	lime	549	550	coal
42	48	lime	380	383	shale	550	551	shale
48	62	shale	383	394	sand	551	572	Oswego- lime
62	123	lime	394	419	shale	572	574	shale
123	136	shale	419	420	coal	574	576	Summit- blk shale
136	158	sand	420	427	shale	576	579	shale
158	173	shale	427	432	sand	579	585	lime
173	197	lime	432	469	shale	585	587	Mulky- blk shale
197	208	shale	469	470	Mulberry- coal	587	588	coal
208	212	lime	470	474	shale	588	662	shale
212	215	shale	474	509	Pink- lime	662	663	Bevier- coal
215	217	blk shale	509	510	shale	663	681	shale
217	226	shale	510	512	Lexington- blk shale	681	683	lime
226	283	lime	512	525	shale	683	684	shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
684	686	Crowburg- blk shale						
686	687	coal						
687	720	shale						
720	722	Fleming- coal						
722	737	shale						
737	738	Mineral- coal						
738	745	shale						
745	746	Scammon- coal						
746	773	shale						
773	774	Tebo- coal						
774	796	shale						
796	808	sand						
796	808	Oil Show						
808	826	Oil Odor						
826	856	Oil Show						
856	905	shale						
905	906' 6"	Drywood- coal						
906' 6"	944	shale						
944	946	Rowe- coal						
946	951	shale						
951	952' 6"	Neutral- coal						
952' 6"	1005	shale						
1005	1007	coal						
1007	1016	shale						
1010		Add Water						
1016	1021	chat						
1021	1105	lime						
1105		Total Depth						
0								
0								
0								
0								
0								
0								
0								
0								

Notes: 06LC-031006-R3-022-Driskell, Milford M. A-1 - Quest

*Keep Drilling - We're Willing!!*

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