

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: ( 620 ) 431-9500  
Contractor: Name: L S Well Service, LLC  
License: 33374  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>3/28/06</u>	<u>3/30/06</u>	<u>4/5/06</u>
Spud Datr or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26580-00-00  
County: Neosho  
\_\_\_\_\_   nw    sw    nw Sec. 10 Twp. 30 S. R. 19  East  West  
1514 feet from S /  (circle one) Line of Section  
172 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Simmons SWD Well #: 10-1  
Field Name: Cherokee Basin CBM

Producing Formation: n/a  
Elevation: Ground: 1010 Kelly Bushing: n/a  
Total Depth: 1338 Plug Back Total Depth: 1253  
Amount of Surface Pipe Set and Cemented at 21.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1253  
feet depth to surface w/ 208 <sup>sx cmf</sup> Alt 2 - Dig - 7/11/2008

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: **RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: **JUL 25 2006**  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. **CONSERVATION DIVISION**  
County: \_\_\_\_\_ Docket No.: **WICHITA, KS**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 7/20/06  
Subscribed and sworn to before me this 20<sup>th</sup> day of July,  
2006.  
Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**JENNIFER R. AMMANN**  
Notary Public - State of Kansas  
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Simmons SWD Well #: 10A  
 Sec. 10 Twp. 30 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Comp. Density Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.5	"A"	6	
Production	7-7/8"	5-1/2"	15.5#	1253	"A"	208	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	n/a		

TUBING RECORD		Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"	1227	1227
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
6/23/06		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	n/a	n/a	

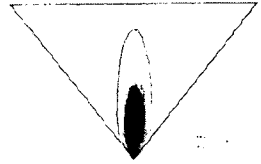
Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1325**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-5-06	SIMMONS SWD 10-1	10	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	12:00		903588		5	<i>Joe</i>
Tim	6:45			903197		5.25	<i>Tim</i>
Russell	6:45			903206		5.25	<i>Russell</i>
MAURICE D	7:00			903139	932452	5	<i>Maurice D</i>
MAURICE D	6:30			903106		5.5	<i>Maurice D</i>
MAURICE D	7:00			extra		5	<i>Maurice D</i>

JOB TYPE Long string HOLE SIZE 7 7/8 HOLE DEPTH 1338 CASING SIZE & WEIGHT 5 1/2  
 CASING DEPTH 1253 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 27.83 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 3.8 bpm

REMARKS:

*Installed cement head RAN 30 seconds dye + 4 minutes of gel + 222  
 safe + dye to surface. Flush pump. Pumped wiper plug to bottom +  
 Set float shoe.*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1253	Ft 5 1/2" casing	
	6	5 1/2" centralizers	
931300	3.25 hr	Casing tractor	
753	3.25 hr	Casing trailer	
903388	5 hr	Foreman Pickup	
903197	5.25 hr	Cement Pump Truck	
903206	5.25 hr	Bulk Truck	
1104	208 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	<del>OWC Blend Cement</del> 5 1/2" wiper Plug	
1110	22 SK	Gilsonite	
1107	2 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	4 SK	<del>Sodium Silicate</del> Calchloride	
1123	7000 gal	City Water	
903139	5 hr	Transport Truck	
932452	5 hr	Transport Trailer	
903106	5.5 hr	80 Vac	
Ravin 4513	1	5 1/2 float shoe	

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 25 2006

CONSERVATION DIVISION  
WICHITA, KS

L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log

Quest Cherokee, LLC

Simmons SWD #10-1  
S10, T30, R19  
Neosho Co, KS  
API#133-26580-0000

0-4 DIRT  
4-30' SAND  
30-67 SANDY SHALE  
67-85 LIME  
85-185 SANDY SHALE  
185-190 LIME  
190-230 SHALE  
230-245 LIME  
245-252 SHALE  
252-277 LIME  
277-282 SHALE  
282-292 LIME  
292-383 SANDY SHALE  
383-415 LIME PINK  
415-425 SHALE  
425-465 SAND  
465-489 LIME OSWEGO  
489-498 SHALE  
498-502 LIME  
502-511 SAND  
511-586 SANDY SHALE  
586-587 LIME  
587-590 SANDY SHALE  
590-591 COAL LESS THAN 8"  
591-610 SANDY SHALE  
610-611 LIME  
611-691 SANDY SHALE  
691-692 COAL  
692-755 SANDY SHALE  
755-760 SAND  
760-918 SANDY SHALE  
918-920 COAL  
920-934 SHALE  
934-1205 LIME MISSISSIPPI  
1205-1225 GREEN SANDY SHALE  
1225-1239 LIME  
1239-1241 BLACK SHALE  
1241-1338 LIME ARBUCKLE

T.D. 1338'

3-28-06 Drilled 11" hole and set  
21.5' of 8 5/8" surface casing  
Set with 6 sacks Portland cement

3-29-06 Started drilling 7 7/8" hole

3-29-06 Finished drilling to  
T.D. 1338'

WATER @ 495'  
WATER INCREASE @ 1263'

511' 2" ON 1/2" ORIFICE  
1012' 10" ON 1/2" ORIFICE

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 25 2006  
CONSERVATION DIVISION  
WICHITA, KS