

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 33372  
Name: Future Petroleum Company LLC  
Address: P.O. Box 540225  
City/State/Zip: Houston, Texas 77254  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Carrie Calahan  
Phone: ( 713 ) 993-0774  
Contractor: Name: Murfin Drilling Company  
License: 30606  
Wellsite Geologist: Kent Crisler

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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>8/10/06</u>	<u>8/14/06</u>	<u>9/19/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 153-20838-0000  
County: Rawlins  
NE SE SW Sec. 16 Twp. 1 S. R. 33  East  West  
1240 feet from (S) / N (circle one) Line of Section  
2160 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Joe Kopriva Well #: 1  
Field Name: Drift West

Producing Formation: Lansing  
Elevation: Ground: 2950 Kelly Bushing: 2955  
Total Depth: 4150 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 260 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_

1171-Dg - 8/23/09 <sup>5x cmt</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 700 ppm Fluid volume 225 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice President - Engineering Date: 12/8/06  
Subscribed and sworn to before me this 8th day of December, 2006.

Notary Public: [Signature]  
Date Commission Expires: 12-10-08  
**CARRIE CALAHAN**  
Notary Public, State of Texas  
My Commission Expires  
**December 10, 2008**

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Future Petroleum Company LLC Lease Name: Joe Kopriva Well #: 1  
 Sec. 16 Twp. 1 S. R. 33  East  West County: Rawlins

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction Log Compensated Neutron / Density PE Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3851</td> <td></td> </tr> <tr> <td>Lansing "G"</td> <td>3987</td> <td></td> </tr> </table>	Name	Top	Datum	Heebner Shale	3851		Lansing "G"	3987	
Name	Top	Datum								
Heebner Shale	3851									
Lansing "G"	3987									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12-1/4"	8-5/8"	23#	260	60/40 Poz	175	3% CC 2% Gel
Production Csg	7-7/8"	4-1/2"	10.5#	4097	ASC	150	500 Gal WF R-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4097	ASC	15	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4083-4086	750 Gal 15% HCL W/Iron Seq. Agent & Surfactant	
4	4043-4056	750 Gal 15% HCL W/Iron Seq. Agent & Surfactant	

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4010	3950	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 9/19/06		Producing Method			
		<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35	0	65	0:1	53.4

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

**FUTURE**  
**PETROLEUM COMPANY LLC**

December 8, 2006

VIA FEDERAL EXPRESS

Kansas Corporation Commission  
Oil & Gas Conservation Division  
Finney State Office Bldg.  
130 S. Market – Room 2078  
Wichita, Kansas 67202

RE: Joe Kopriva #1 - API #15-153-20838 and  
Drift Unit #24 - API #15-153-20838  
Rawlins Co., KS

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Per your request, enclosed is an original and two (2) copies of the Well Completion Forms for the two separate completions for the same well. Now that the well is a "Unit" well, we would like to change the name to the Drift Unit #24.

All other data was sent 12/7/08.

We request that all information submitted be held confidential for 12 months.

Thank you.

Sincerely,

Future Petroleum Company LLC



Carrie Calahan  
Production Manager