## KANSAS CORPORATION OIL & GAS CONSERVATION DIVISION

## **WELL COMPLETION FORM**

WELL HISTORY: DESCRIPTION Or: WELL & LEASE

POOR PORP SALD TO ACCE ON OR 15. DF. 3/01/07.Se UTP JEDITH M	Form ACO-1
01	
S.R.23 WEST	

	· · · · · · · · · · · · · · · · · · ·					
Operatodr: License # 5088	API No. 15- <u>065-02806-0001</u>					
Name: John J. Darrah, Jr.	County: Graham					
Address: 225 N. Market # 300	NW SE NE Sec.9 Twp. 9 S. R.23 WEST					
City/State/Zip:Wichita, KS 67202	1650 feet from N (circle 'one) Line of Section					
Purchaser: NCRA	990 feet from W (circle one) Line of Sectlion					
Operator Contact Person: G. P. Stoeppelwerth	Footages Calculated from Nearest Outside Section Corner:					
Phone: () 316-219-9249	(circle one) NE SE <u>NW</u> SW					
Contractor: Name: Mobile Drilling Co., Inc	Lease Name: Brush Creek Unit Well#: 303 203					
License: 5121	Field Name: Brush Creek Pool					
Wellsite Geologist: NONE REQUIRED	Producing Formation: Lansing-Kansas City					
Designate Type of Completion:	Elevation: Ground: 2359 Kelly Bushing: 2364					
NewWeli Re-Entry Workover	Total Depth: 3900 Plug Back Total De'pth: 3878					
X Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 224 Feet					
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☒No					
Dry Other (Core, WSW, Expl., Cathodic,etc) LINER	If yes, show depth set					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from					
Operator: Drld: Imperial Oil	feet depth to w/ sx cml.					
Well Name: Beiker "A" #3	WO-DG-8(12/04					
Original Compo. Date: 11/57 Original Total Depth: 3900	Drilling Fluid Management Plan					
Deepening Re-perf Conv.to Enhr/SWD	(Data must be collected (rom the Reserve Pit)					
Plug Back Total Depth	Chloride content Fresh ppm Fluid volume 80 bbls					
Commingled Docket No.	Dewatering method used Air Dry					
Dual Completion Docket No.	Location of fluid disposal If hauled oftsite:					
Other (SWD or Enhr.?) Docket No.	Operator Name:					
1/25/07	Lease Name License No.					
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. Twp. S. R. WEST					
	County: Docket No,:					
	cover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  months If requested in writing and submitted with the form (see rule 82.3- and geologist well report shall be attached with this form. ALL alugged wells. Submit CP-111 form with all temporarily abandoned wells.					
All Requirements of the statutes, rules and regulations promulgated to regular statements herein are complete and correct to the best of my knowledge	ate the oil and gas industry have been fully compiled with and the					
Signature Allen Malla Hall Ogent	KCC Office Use ONLY					
Signature:	Letter of Confidentiality Attached					
Title: Agent Date: 3/9/07 ORIGINAL	If Denied, Yes Date:					
REFILED 7/9/09	Wireline Log Received					
Subscribed and sworn to before me this 9th day of JULY	Geologist Report Received UtC					
2009	Distribution					

2009

Notary Public: SUSAN TATLEBACK

Date Commission Expires: 9/18/2010

NOTARY PUBLIC - State of Kansas
SUSAN UTTERBACK
My Appl. Exp. 4/18/10

RECEIVED JUL 0 9 2009

KCC WICHITA

rill Stem TestsTa		_							
ttach additional s	_	] Yes   No			Log	Formation		and Datum Sai	mple
amples Sent to G	·	ev	☐ Yes	s 🗌 No	Name		Тор	Datum	
ores Taken		-,	_	s 🗆 No					
ectric Log Run			_ ☐ Yes	s 🗌 No					
st All E. Logs Ru	n: RAN	LINER ONLY							
		Report all s			RECORD	ate, production, etc			·
Purpose of	Size Hole	Size Casing	(N)ew	Weig		' ' ' '	# Sacks Used	Type and Percent Ad	ditives
String Surface	Drilled 12 1/4	Set(in OD) 8 5/8	(U)sed	Lbs/F	t. Depth 216		175		
Production	7 7/8	5 1/2			3910		125		
Liner	LINER	4 1/2	N	10.5	3613	50-50 Poz	150	2% gel	
								-	
	.!!	ADDITION	IL CEME	NTING /	SOUFFZE	PECOPD			
Purpose:	Depth Top Bottom		of Cement		# Sacks Used		Туре а	nd Percent Additives	
☐ Protect Casing		1	NONE						
☐ Plug Back									
☐ Plug Off Zone									
Shots Per	PERFORA1	TION RECORD	) - Bridge P	luas Set	/Type	Acid, Fracture, Shot,	Cement Sa	ueeze Record	
Foot	Specify	Footage of Eac	h Interval F	Perforate	d l	(Amount and	•		De
	NONE LIN	ER SHOE ABO	OVE ORIGI	INAL PE	RFS				
UBING RECOR	RD Size	e Set A	t	Packer	At	LinerRun			
ate of First, Res	sumerd Drades	tion SIMP or F	nhr	ı	Producing I	X Yes   Method	10		
/10/07	Jameia Fload	AGH, GVVD OI E			☐ Flowing		Gas Lift	] Other <i>IExplain)</i>	
	stimated Production Oil Bbls. Gas Mcf		Water		Gas-Oil Ra		,		
Per 24 Hour	s 3	3.5	TSTM		156			33	
			MET	אטט טו	COMPLET	TON	Produ	ction Interval	
Disposition	of Gas		IVIE	HOD OI	COMPLE	1014	1 1000	CHOIT HILLET VOI	
Dispositior ☐Vented	n of Gas □Sold ☑ Us	sed on Lease				Dually Comp. C		_	RECEIV

Lease Name:Brush Creek Unit

Well #:303

KCC WICHITA

Operator NameJohn J. Darrah, Jr.

Şec. 9 iwp. 9 S. R. 23 ∐East West County: Graham

COPELAND

**POST OFFICE BOX 438** HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Acid & Cement

BURRTON, KS 💧 GREAT BEND, KS (620) 463-5161 FAX (620) 463-2104

(620) 793-3366 FAX (620) 793-3536

**INVOICE NUMBER:** C031186-IN

**BILL TO:** JOHN JAY DARRAH, JR. 225 N. MARKET, STE 300 WICHITA, KS 67202

LEASE: BRUSH CREEK UNIT #3

DATE	ORDER	SALESMAN ORDER DATE PURCHASE ORDER SPECIAL II					RUCTIONS
12/20/2006	031186	12/8/2006				NET	30
QUANTITY	U/M	ITEM NO./DESCRIPTION D/O				PRICE	EXTENSION
100.00	EA	PICK UP MILES				1.00	100.00
100.00	Mi	PUMP TRUCK	MILEAGE		3.00	300.00	
1.00	EA	PUMP CHARG	E			900.00	900.00
100.00	SAX	50-50 POZ MIX	(	$U^{\dagger}$		7.70	770.00
1.00	EA	BULK CHARGI	E - MINIMUM			150.00	150.00
435.00	МІ	BULK TRUCK	- TON MILES		1.10	478.50	
1.00	EA	20% FUEL SUI	RCHARGE			355.70	355.70
		FUEL SURCHARG					·
						REC	EIVED
						JUL	0 9 2009
						KCC I	VICHITA
REMIT TO:	<u> </u>						
P.O. BOX 4	38 E, KS 67060		COP-GRB			Net Invoice:	3,054.20
						Sales Tax: Invoice Total:	49.95
RECEIVED BY		NE	ET 30 DAYS			invoice rotal:	3,104.15



## FIELD ORDER Nº C 031186

BOX 438 • HAYSVILLE, KANSAS 67060

		316-524-122	DATE /	12-08	2006
ALITHORI	ZED RV:	JOHN J. DARKA	H		
		(INAME OF COSTO	TVICE I		
dress		City		State	
Treat Well Follows:	Lease <u>////</u>	115th (KERK /N/Well No	<u> 203                                    </u>	Customer Order No	
ec. Twp. ange		City	RHHAM	State	k=3
to be held li blied, and no atment is pay invoicing de	iable for any dan representations yable. There will epartment in acc	consideration hereof it is agreed that Copeland Acid Service age that may accrue in connection with said service or to have been relied on, as to what may be the results or effe be no discount allowed subsequent to such date. 6% integrations with latest published price schedules, himself to be duly authorized to sign this order for well or	eatment. Copeland Acid s act of the servicing or treat rest will be charged after t	Service has made no repri ing said well. The consid	esentation, expresse eration of said servic
	UST BE SIGNED IS COMMENCED	Weil Owner or Operator	By	Agent	·······
CODE	QUANTITY	DESCRIPTIO		UNIT	AMOUNT
CODE	100			COST	AMOUNT
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		Bulk Truck Miles 4, 35TX 100m	= 435 TI		1/772
		Process License Fee on	Gallons		
			TOTAL BII	LLING	7699
manner	that the above under the direct t	e material has been accepted and used; that the ection, supervision and control of the owner, of the control of the owner, or the experiment of the control of the owner, or the experiment of the control of the owner, or the experiment of the expe	perator or his agent,	s performed in a good whose signature app	d and workmanlil ears below.
Station_		60	(26,84 /.E	<u> </u>	
Remarks	<u></u>			wner, Operator or Agent	•
		NET 30 DA	AYS		

**POST OFFICE BOX 438** HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Acid & Cement

(620) 463-5161 FAX (620) 463-2104

BURRTON, KS | GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536

**INVOICE NUMBER:** C031498-IN

**BILL TO:** JOHN JAY DARRAH, JR. 225 N. MARKET, STE 300 WICHITA, KS 67202

LEASE: BCU 303

DATE	ORDER	SALESMAN ORDER DATE PURCHASE ORDE				SPECIAL INS	TRUCTIONS
12/31/2006	031498		12/28/2006		NET	30	
QUANTITY	U/M	ITEM NO./D	ESCRIPTION	PRICE	EXTENSION		
120.00	EA	PICK UP MILES	6		1.00	120.00	
120.00	MI	PUMP TRUCK	MILEAGE	١ ٨		3.00	360.00
1.00	EA	PUMP CHARG	E ,	14		900.00	900.00
50.00	SAX	60-40 POZ MIX	2% GEL	'		7.70	385.00
1.00	EA	BULK CHARGE	E - MINIMUM	:		150.00	150.00
264.00	МІ	BULK TRUCK	TON MILES		1.10	290.40	
1.00	EA	20% FUEL SU	20% FUEL SURCHARGE				334.08
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.				٤	ECEIVED UL 0 9 2009 C WICHITA
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060  COP-GRB					Net Invoice: Sales Tax:	2,539.48 49.95	
RECEIVED BY	NET 30 DAYS					Invoice Total:	2,589.43

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.



## TREATMENT REPORT

Acia &	Cemen	t 🕰		Acid Stage No
Dute 11 C	08-06.	tries. 6	B	C 0 3 1   86   Type Treatment: Amt. Type Fluid Sand Size Pounds of
Company	JOHN	) <i>[]</i>	AKKHH	Bbl. /Gal
Well Name &	No 12 R. U.	SH (R8)	OU LINIT	203Bbl. /Gal
County	2114111		State	Bbl./Gal.  Flush Bbl./Gal.  Treated from ft. to ft. No. ft.
	1111			
Casing: Size	9 11	Type & Wt		
				toft. No. ft.
				Actual Volume of Oll/Water to Load Hole:
				2 ) ()
	•			.ft. to
=	_			ft. Packer: Set at ft.
- Peri	torated from			Plugging or Sealing Materials: Type
then Hole Six	•	T.D.		B. to
		C		
Company R	lepresentative	(A)CO	166 C	Treater A. CURTOS
TIME a.m /p.m.	PRESS Tubing	URES Casing	Total Fluid Pumped	REMARKS
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:				10 Pump 25 BB/5 H.D
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<u>:</u>		. <del></del> .		MIX 100 SKS SULSO POZ
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