

**KANSAS CORPORATION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM**

WELL HISTORY DESCRIPTION Or: WELL & LEASE

*POOR FORM BUT SP
SAID TO ACCEPT IT BASED
ON ORIS. Form ACO-1 REC'D
DT. 3/01/07. September 1999
LFR. HJB. Form Must Be Typed 6/23/09*

Operatodr: License # 5088
Name: John J. Darrah, Jr.
Address: 225 N. Market # 300
City/State/Zip: Wichita, KS 67202
Purchaser: NCRA
Operator Contact Person: G. P. Stoepfelwerth
Phone: () 316-219-9249
Contractor: Name: Mobile Drilling Co., Inc
License: 5121
Wellsite Geologist: NONE REQUIRED
Designate Type of Completion:

| | | | |
|-------------------------------------|---------|--|-----------------|
| | NewWell | Re-Entry | Workover |
| <input checked="" type="checkbox"/> | Oil | SWD | SLOW Temp. Abd. |
| | Gas | ENHR | SIGW |
| | Dry | Other (Core, WSW, Expl., Cathodic, etc) <u>LINER</u> | |

If Workover/Re-entry: Old Well Info as follows:
Operator: Drlid: Imperial Oil
Well Name: Beiker "A" #3
Original Compo. Date: 11/57 Original Total Depth: 3900

| | | |
|-----------------------|-----------------------|------------------|
| Deepening | Re-perf | Conv.to Enhr/SWD |
| Plug Back | Plug Back Total Depth | |
| Commingled | Docket No. | |
| Dual Completion | Docket No. | |
| Other (SWD or Enhr.?) | Docket No. | |

1/25/07 OK 1/25/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15-065-02806-0001
County: Graham
NW SE NE Sec. 9 Twp. 9 S. R. 23 WEST
1650 feet from N (circle one) Line of Section
990 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brush Creek Unit Well #: 303 203
Field Name: Brush Creek Pool
Producing Formation: Lansing- Kansas City
Elevation: Ground: 2359 Kelly Bushing: 2364
Total Depth: 3900 Plug Back Total De'pth: 3878
Amount of Surface Pipe Set and Cemented at 224 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from feet depth to w/ sx cml.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content Fresh ppm Fluid volume 80 bbls
Dewatering method used Air Dry
Location of fluid disposal If hauled offsite:
Operator Name:
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ WEST
County: _____ Docket No.: _____

W0-DG-8/12/09

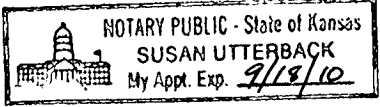
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
All Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Signature: [Signature]
Title: Agent Date: 3/9/07 ORIGINAL
REFILED 7/9/09

| KCC Office Use ONLY | |
|---|-----------|
| <input type="checkbox"/> Letter of Confidentiality Attached | |
| If Denied, Yes <input type="checkbox"/> Date: _____ | |
| Wireline Log Received | _____ |
| Geologist Report Received | _____ UIC |
| Distribution | |

Subscribed and sworn to before me this 9th day of JULY 2009

Notary Public: [Signature]
Date Commission Expires: 9/18/2010



RECEIVED
JUL 09 2009
KCC WICHITA

COPELAND

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Acid & Cement

BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
 C031186-IN

BILL TO:

JOHN JAY DARRAH, JR.
 225 N. MARKET, STE 300
 WICHITA, KS 67202

LEASE: BRUSH CREEK UNIT ³⁰³ ~~203~~ *grb*

| DATE | ORDER | SALESMAN | ORDER DATE | PURCHASE ORDER | SPECIAL INSTRUCTIONS | |
|---|--------|------------------------|------------|----------------|----------------------|---|
| 12/20/2006 | 031186 | | 12/8/2006 | | NET 30 | |
| QUANTITY | U/M | ITEM NO./DESCRIPTION | | D/C | PRICE | EXTENSION |
| 100.00 | EA | PICK UP MILES | | | 1.00 | 100.00 |
| 100.00 | MI | PUMP TRUCK MILEAGE | | | 3.00 | 300.00 |
| 1.00 | EA | PUMP CHARGE | | | 900.00 | 900.00 |
| 100.00 | SAX | 50-50 POZ MIX | | | 7.70 | 770.00 |
| 1.00 | EA | BULK CHARGE - MINIMUM | | | 150.00 | 150.00 |
| 435.00 | MI | BULK TRUCK - TON MILES | | | 1.10 | 478.50 |
| 1.00 | EA | 20% FUEL SURCHARGE | | | 355.70 | 355.70 |
| FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY. | | | | | | |
| REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060 | | | | COP-GRB | | Net Invoice: 3,054.20 Sales Tax: 49.95 Invoice Total: 3,104.15 |
| RECEIVED BY _____ | | | | NET 30 DAYS | | |

12/20

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There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.

Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

COPELAND

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BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
 C031498-IN

BILL TO:
 JOHN JAY DARRAH, JR.
 225 N. MARKET, STE 300
 WICHITA, KS 67202

LEASE: BCU 303

| DATE | ORDER | SALESMAN | ORDER DATE | PURCHASE ORDER | SPECIAL INSTRUCTIONS | |
|---|--------|---|------------|----------------|-----------------------|-----------------|
| 12/31/2006 | 031498 | | 12/28/2006 | | NET 30 | |
| QUANTITY | U/M | ITEM NO./DESCRIPTION | | D/C | PRICE | EXTENSION |
| 120.00 | EA | PICK UP MILES | | | 1.00 | 120.00 |
| 120.00 | MI | PUMP TRUCK MILEAGE | | | 3.00 | 360.00 |
| 1.00 | EA | PUMP CHARGE | | | 900.00 | 900.00 |
| 50.00 | SAX | 60-40 POZ MIX 2% GEL | | | 7.70 | 385.00 |
| 1.00 | EA | BULK CHARGE - MINIMUM | | | 150.00 | 150.00 |
| 264.00 | MI | BULK TRUCK - TON MILES | | | 1.10 | 290.40 |
| 1.00 | EA | 20% FUEL SURCHARGE | | | 334.08 | 334.08 |
| | | FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY. | | | | |
| REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060 | | COP-GRB | | | Net Invoice: | 2,539.48 |
| RECEIVED BY _____ | | NET 30 DAYS | | | Sales Tax: | 49.95 |
| | | | | | Invoice Total: | 2,589.43 |

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TREATMENT REPORT

Acid Stage No.

Date: 11-08-06 District: 6B F. O. No.: C031186
 Company: JOHN J. DARRAN
 Well Name & No.: BRUSH CROOK UNIT 203
 Location: _____ Field: _____
 County: CRANFORD State: KS
 Casing: Size: 4 1/2 Type & Wt.: _____ Set at: _____ ft.
 Formation: _____ Perf.: _____ to _____
 Formation: _____ Perf.: _____ to _____
 Formation: _____ Perf.: _____ to _____
 Liner: Size: _____ Type & Wt.: _____ Top at: _____ ft. Bottom at: _____ ft.
 Cemented: Yes/No. Perforated from: _____ ft. to _____ ft.
 Tubing: Size & Wt.: _____ Swung at: _____ ft.
 Perforated from: _____ ft. to _____ ft.
 Open Hole Size: _____ T. I. _____ ft. P. I. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Bkdown: _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 _____ Bbl. /Gal. _____
 Flush: _____ Bbl. /Gal. _____
 Treated from: _____ ft. to _____ ft. No. ft. _____
 from: _____ ft. to _____ ft. No. ft. _____
 from: _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil /Water to Load Hole: _____ Bbl. /Gal.
 Pump Trucks. No. Used: Std. 320 Sp. _____ Twin _____
 Auxiliary Equipment _____
 Packer: _____ Set at: _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____

Company Representative: George S. Treater: A.G. CURTIS

| TIME a.m /p.m. | PRESSURES | | Total Fluid Pumped | REMARKS |
|-------------------|-----------|--------|-----------------------|----------------------------------|
| | Tubing | Casing | | |
| 12:30 | | | | ON LOC |
| : | | | | Pump 25 BBLs H ₂ O |
| : | | | | Ahead |
| : | | | | MIX 100 SKS 50/50 P&Z |
| : | | | | START DISPLACEMENT |
| 14:15 | | | | Displace 57 BBLs |
| : | | | | MAX Pressure 1100 ^{PSI} |
| : | | | | NO CIRCULATION THROUGHOUT |
| : | | | | JOB |
| : | 4 1/2 | INSIDE | | |
| : | 5 1/2 | | | |
| : | | | | JOB Complete |
| : | | | | Thank You |
| : | | | | A.G. CURTIS |

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