

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32042

Name: NACOGDOCHES OIL AND GAS LLC

Address 1: P.O. BOX 632418

Address 2: -

City: NACODOCHES State: TX Zip: 75963 + 2418

Contact Person: MIKE FINLEY

Phone: (936) 560-4747

CONTRACTOR: License # PETROMARK (33323)

Name: PETROMARK

Wellsite Geologist: ELDEN SCHIENLING

Purchaser: SEMCRUDE

Designate Type of Completion:

- New Well Re-Entry
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other

RECEIVED

AUG 9 5 2009

KCC WICHITA

(Core, WSW, Expl., etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: -

Well Name: -

Original Comp. Date: - Original Total Depth: -

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: - Plug Back Total Depth

Commingled Docket No.: -

Dual Completion Docket No.: -

Other (SWD or Enhr.?) Docket No.: -

3/16/07 3/23/07 4/20/07

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185234320000

Spot Description: C SW NE

C SW NE Sec. 10 Twp. 24 S. R. 14 East West

1650 Feet from North / South Line of Section

1320 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: STAFFORD

Lease Name: BARTLETT Well #: 8-10

Field Name: RATTLESNAKE WEST

Producing Formation: MISSISSIPPI

Elevation: Ground: 1958 Kelly Bushing: 1965

Total Depth: 4273 Plug Back Total Depth: 4242

Amount of Surface Pipe Set and Cemented at: 286 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: - Feet

If Alternate II completion, cement circulated from: -

feet depth to: - w/ - ^{sq cmt.}

Att-1-Dlg-8/12/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 95000 ppm Fluid volume: 500 bbls

Dewatering method used: HAULED TO SWD

Location of fluid disposal if hauled offsite:

Operator Name: GEE OIL SERVICE

Lease Name: ROGENS License No.: 32482

Quarter 34 Sec. 23 Twp. 13 S. R. East West

County: STAFFORD Docket No.: 32482

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

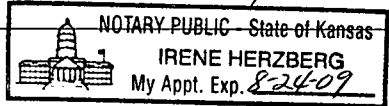
Title: PRESIDENT Date: 07/30/09 8-10-09

Subscribed and sworn to before me this 10th day of August

20 09

Notary Public: [Signature]

Date Commission Expires: -



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: -

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: NACOGDOCHES OIL AND GAS LLC Lease Name: BARTLETT Well #: 8-10
 Sec. 10 Twp. 24 S. R. 14 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL COMP. POROSITY LOG DUAL INDUCTION LOG SONIC BOND LOG RADIATION GUARD AND OTHERS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3482</td> <td>-1526</td> </tr> <tr> <td>LANSING</td> <td>3643</td> <td>-1684</td> </tr> <tr> <td>BKC</td> <td>3905</td> <td>-1945</td> </tr> <tr> <td>MISSISSIPPI</td> <td>3972</td> <td>-2013</td> </tr> <tr> <td>VIOLA</td> <td>4095</td> <td>-2136</td> </tr> <tr> <td>SIMPSON</td> <td>4151</td> <td>-2192</td> </tr> <tr> <td>ARBUCKLE</td> <td>4219</td> <td>-2260</td> </tr> </table>	Name	Top	Datum	HEEBNER	3482	-1526	LANSING	3643	-1684	BKC	3905	-1945	MISSISSIPPI	3972	-2013	VIOLA	4095	-2136	SIMPSON	4151	-2192	ARBUCKLE	4219	-2260
Name	Top	Datum																							
HEEBNER	3482	-1526																							
LANSING	3643	-1684																							
BKC	3905	-1945																							
MISSISSIPPI	3972	-2013																							
VIOLA	4095	-2136																							
SIMPSON	4151	-2192																							
ARBUCKLE	4219	-2260																							

RECEIVED
AUG 05 2009
KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23	282	60/40 POZ	250	3% CC
PRODUCTION	7 7/8"	5 1/2"	14	4275	60/40 POZ	150	3/4 OF 1% CFR2
-	-	-	-	-	-	-	-

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-	-	-	KANSAS CORPORATION COMMISSION AUG 11 2009 RECEIVED
-	-	-	-	-

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4038-4050	1000 GALLONS MCA	4038-4050
-	-	1800 BBL FRAC FLUID	4038-4050
-	-	W/ 32400 LBS OF SAND	4038-4050
-	-	-	-
-	-	-	-

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4081</u> Packer At: <u>N/A</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>4/20/07</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>30</u>	Gas Mcf <u>10</u>	Water Bbls. <u>50 (FRAC FLUID)</u> Gas-Oil Ratio <u>N/A</u> Gravity <u>38</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4038-4050</u>
---	---	--



TREATMENT REPORT

Customer Norwich Oils & Gas	Lease No. 8-10	Date 3-24-07
Lease Bartlett	Well # 8-10	
Field Order # 16692	Station P.ett	County Stafford
Type Job CCSP w/LS New Well	Formation	Legal Description 10-24-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 7/8 15.5	Tubing Size	Shots/FI	CE 150 20	Acid AA2 1.44 LBS	RATE	PRESS	ISIP	
Depth 104.31	Depth	From	To 25.105	Pro Pad 60/40 P02	Max		6 Min.	
Volume 42.75	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Free	Avg		15 Min.	
Well Connection P.C	Annulus Vol.	From	To		MHP Used		Annulus Pressure	
Plug Depth 4.34	Pecker Depth	From	To	Flush H2O 103	Gas Volume		Total Load	

Customer Representative: _____ Station Manager: **Dave Slott** Treator: **Steve Orlando**

Service Units	19869	19889	19812	19831	19862				
Driver Names	Steve	Heaven		Lo Chance					

Time	Casing Pressure	Tubing Pressure	Obia. Pumped	Rate	Service Log
0700					On location - Safety meeting
					Run casing Basket LD
					Centralizers 1-4-6-7
8:45					Casing on Bottom
					Hook up to casing Break Circ w/ Lig
18:15	0		12	5	Super Flush II
18:17	250		5	5	H2O spacer
9:18	300		38.5	5	mix 150SAs AA2 @ 15#/gal
					Release plus / clear pump filter
9:43	0		0	7	Start Displacement
9:55	500		86	5	Lost pressure
10:00	1800		103.3	4	Plug Down
					Plus RH + mix w/ 250sks 60/40 P02
					Circulation thru Job
					Job Complete

RECEIVED
AUG 05 2009
KCC WICHITA

Thanks, Steve

281/50 3rd S West - 2 North - West Into



FIELD ORDER 16092'

Subject to Correction

Date	3-24-07	Customer ID		Lease	Bartlett	Well #	3-10	Lease	10-24-74
				County	Stafford	State	KS	Station	Pratt
C H A R T E R	Nacogdoches Oil and Gas			Depth		Formation		Shoe Joint	
				Casing	5 7/8 15.5'	Casing Depth	TD	Job Type	2830w New Well
				Customer Representative		Treasurer	Steve Orlando		

AFE Number		PO Number		Date of Receipt	Received by
					X Mammie Burch

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	15000	AAA2		2479.50
P	D203	2550	60/40 P03		267.75
RECEIVED					
P	C194	3816	Cellulose		140.60
P	C195	11326	FLA-322		932.25
P	C221	28746	Salt		196.75
P	C243	1576	NoFoamer		51.75
P	C244	4326	Cement Sludging Reducer		258.00
P	C313	10646	Gas-Blok		545.90
P	C321	76046	Gilsonite		502.50
P	E100	60mi	Heavy Vehicle Mileage		300.00
P	E101	30mi	Pickup Mileage		90.00
P	E104	245th	Bulk Delivery		371.20
P	E107	17550	Cement Service Charge		262.50
P	R209	1ea	Casing Cement Pump 400x1500'		1764.00
P	R701	1ea	Cement Head Rental		250.00
P	R404	1ea	Drerrick Charge		250.00
			Discounted Price plus taxes		1

10246 NE Hwy 61 • P.O. Box 8813 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383 TOTAL 9058.67