

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32042

Name: NACOGDOCHES OIL AND GAS LLC

Address 1: P.O. BOX 632418

Address 2: -

City: NACODOCHES State: TX Zip: 75963 + 2418

Contact Person: MIKE FINLEY

Phone: (936) 560-4747

CONTRACTOR: License # PETROMARK (33323)

Name: PETROMARK

Wellsite Geologist: ELDEN SCHIENLING

Purchaser: SEMCRUDE

Designate Type of Completion:

- New Well Re-Entry
 - Oil SWD SLOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: -

Well Name: -

Original Comp. Date: - Original Total Depth: -

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: - Plug Back Total Depth

Commingled Docket No.: -

Dual Completion Docket No.: -

Other (SWD or Enhr.?) Docket No.: -

3/25/07 4/2/07 4/29/07

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185234330000

Spot Description: C SW NE

C SW NE Sec. 10 Twp. 24 S. R. 14 East West

1980 Feet from North / South Line of Section

1980 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: STAFFORD

Lease Name: BARTLETT Well #: 9-10

Field Name: RATTLESNAKE WEST

Producing Formation: MISSISSIPPI

Elevation: Ground: 1954 Kelly Bushing: 1959

Total Depth: 4260 Plug Back Total Depth: 4195

Amount of Surface Pipe Set and Cemented at: 263 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: - Feet

If Alternate II completion, cement circulated from: -

feet depth to: - w/ -

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 95000 ppm Fluid volume: 500 bbls

Dewatering method used: HAULED TO SWD

Location of fluid disposal if hauled offsite:

Operator Name: GEE OIL SERVICE

Lease Name: ROGENS License No.: 32482

Quarter 24 Sec. 23 Twp. 13 S. R. East West

County: STAFFORD Docket No.: 32482

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

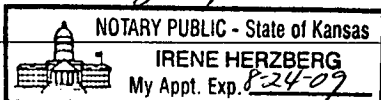
Title: PRESIDENT Date: 07/30/09 8-10-09

Subscribed and sworn to before me this 10th day of August

20 09

Notary Public: [Signature]

Date Commission Expires: -



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: -

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: NACOGDOCHES OIL AND GAS LLC Lease Name: BARTLETT Well #: 9-10
 Sec. 10 Twp. 24 S. R. 14 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL COMP. POROSITY LOG DUAL INDUCTION LOG SONIC BOND LOG & OTHERS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3485</td> <td>-1526</td> </tr> <tr> <td>LANSING</td> <td>3643</td> <td>-1684</td> </tr> <tr> <td>BKC</td> <td>3905</td> <td>-1946</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4018</td> <td>-2059</td> </tr> <tr> <td>VIOLA</td> <td>4097</td> <td>-2138</td> </tr> <tr> <td>SIMPSON</td> <td>4151</td> <td>-2192</td> </tr> <tr> <td>ARBUCKLE</td> <td>4218</td> <td>-2259</td> </tr> </table>	Name	Top	Datum	HEEBNER	3485	-1526	LANSING	3643	-1684	BKC	3905	-1946	MISSISSIPPI	4018	-2059	VIOLA	4097	-2138	SIMPSON	4151	-2192	ARBUCKLE	4218	-2259
Name	Top	Datum																							
HEEBNER	3485	-1526																							
LANSING	3643	-1684																							
BKC	3905	-1946																							
MISSISSIPPI	4018	-2059																							
VIOLA	4097	-2138																							
SIMPSON	4151	-2192																							
ARBUCKLE	4218	-2259																							

RECEIVED
AUG 05 2009
KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24	263	60/40 POZ	250	2% GEL, 3% CA
PRODUCTION	7 7/8"	5 1/2"	14	4241	60/40 POZ	150	3/4 OF 1% CFR2
-	-	-	-	-	-	-	-

ADDITIONAL CEMENTING (SOLE PERFORMER RECORD)				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-	-	-	-

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4018-4036	250BBL 15% MCA	4018-4036
-	-	1250 BBL 1090 MCA	4018-4036
-	-	1738 BBL FRAC FLUID	4018-4036
-	-	W/ 32400 LBS OF SAND	4018-4036
-	-	-	-

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4148</u> Packer At: <u>N/A</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
--	--

Date of First, Resumed Production, SWD or Enhr. <u>5/1/07</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbbs. <u>25</u>	Gas Mcf <u>100</u>	Water Bbbs. <u>125 (FRAC FLUID)</u>	Gas-Oil Ratio <u>N/A</u>	Gravity <u>N/A</u>
-----------------------------------	---------------------	--------------------	-------------------------------------	--------------------------	--------------------

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4018-4036</u>
--	---	--



TREATMENT REPORT

Customer <i>Machinichuk Oil & Gas</i>	Lease No.	Date <i>3-27-09</i>
Lease <i>Reacht</i>	Well # <i>9-10</i>	
Field Order # <i>11417</i>	Station <i>Pratt</i>	Casing <i>2 1/2"</i>
Type Job <i>4 1/2" S.P. CCSPW N.W.</i>	Depth	County <i>Wichita</i>
	Formation	State <i>Ks.</i>
		Legal Description <i>25-175-13W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 1/2"</i>	Tubing Size	Shots/Ft	<i>Cont-</i>	Acid <i>25% HCl / W/SP</i>	RATE	PRESS	ISIP
Depth <i>266</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>17</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>470</i>	Max Press	From	To	Proc	Avg		15 Min.
Well Construction	Annulus Vol.	From	To		MHP Used		Annulus Pressure
Plug Depth <i>151</i>	Pecker Depth	From	To	Rush <i>16061</i>	Gas Volume		Total Load

Customer Representative <i>Machinichuk</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>14866 19890 19831 19862</i>		
Driver Names <i>Drake Sullivan Pat Colman</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0500					On Location - Safety Meeting
0545					Run Cpg.
0630					Cpg on Bottom
0640					Hook up to Cpg. - Back Out of Rig
0655	100		5	4.5	1120 @ 1000
0656	200		45	5.5	1211 Cont. w/ 14.7" @ 1000
0710					Release Plug
0712	100			5.0	Start Disp.
0715	100		16		Plug Down
					Circulation Then Job
					Completed Cont. To Pit
					Job Complete

RECEIVED
AUG 05 2009
KCC WICHITA

Thanks, Bobby



00136
FIELD ORDER 1597 ✓

Subject to Correction

Date	4-2-07	Customer ID	Lease	Bartlett	Well #	9-10	Legal	10-245-14W
			County	Stafford	State	KS	Station	Pratt
C H A R G E	Nacogdoches Oil and Gas, L.P.		Depth		Formation		Shoe Joint	40 Ft.
			Gas	5 1/2	Oil	4,251.6 Ft.	CCSPW	Long String-A
			Customer Representative	Marvin Burch	Order	Clarence R. Messick		We

AFE Number		PO Number	Materials Received by	X Marvin Burch	DLS
------------	--	-----------	-----------------------	----------------	-----

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150sk	AA-2		\$ 2,479.50
P	D203	25sk	60/40 Poz	RECEIVED	\$ 267.75
			AUG 05:		
P	C194	36Lb	Cellulose		\$ 133.20
P	C195	113Lb	FLA-322	KCC WICHITA	\$ 932.25
P	C221	784Lb	Salt (fine)		\$ 196.00
P	C243	15Lb	Defoamer		\$ 51.75
P	C244	43Lb	Cement Friction Reducer		\$ 258.00
P	C312	106Lb	Gas Blok		\$ 545.90
P	C321	748Lb	Gilsonite		\$ 501.16
P	C304	500gal	Super Flush II		\$ 765.00
P	F101	9eq.	Turbolizer 5 1/2"		\$ 667.80
P	F121	1eq.	Basket, 5 1/2"		\$ 268.50
P	F171	1eq.	T.R. Latch Down Plug and Baffle, 5 1/2"		\$ 250.00
P	F211	1eq.	Auto Fill Float Shoe, 5 1/2"		\$ 320.00
P	E100	60 mi.	Heavy Vehicle Mileage, 1-Way		\$ 300.00
P	E101	30 mi.	Pickup Mileage, 1-Way		\$ 90.00
P	E104	245tn	Bulk Delivery		\$ 391.20
P	E107	175sk	Cement Service Charge		\$ 262.50
P	R209	1eq.	Cement Pump: 4,001 Ft. To 4,500 Ft.		\$ 1,764.00
P	R701	1eq.	Cement Head Rental		\$ 250.00
			Discounted Price =		\$ 9,090.33
			Plus taxes		

11244 NE Hwy 5 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383 **TOTAL:**

RECEIVED

AUG 05 2009

KCC WICHITA



TREATMENT REPORT

Customer: Nacogdoches Oil and Gas, L.L.C. Lease: Bartlett Well #: 9-10 Date: 4-2-07
 Field: 3971 Station: Pratt County: Stafford State: KS
 Type Job: Long String-New Well Formation: 10-215-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	5 1/2" Bl. Bl.	Shots/Ft		Cement	50 Sacks AA-2 with 3% PIBSS	Friction Reduc	
Depth	25.61 ft	From	To		18 Defoamer	88 Flg-372	10% Salt
Volume	1218 bl.	From	To		Gas Blok	25 lb./sk	Cellfland
Max Press	500 P.S.I.	From	To		15 lb./Gal.	30 Gal./sk.	1.45 lb./sk.
Well Completion	Annulus Val	From	To		25 sacks	60/40 Poz	top up rat
Plug Depth	11.6 ft	From	To		Flush	100.24 Bl.	Fresh Water

Customer Representative: Marvin Burch Station Manager: David Scott Operator: Clarence R. Messick
 Service Units: 19,970 Hours: 19.825
 Driver Names: Messick McGuire Mattae

Time	Casing Pressure	Tubing Pressure	Bble. Pumped	Rate	Service Log
1:00					Trucks on location and held safety meeting.
2:30					Petromark Drilling start to run Auto-Fill Float Shoe, shoe joint with latch down Baffle screwed into collar and a total of 103 joints new 15.5 lb./ft. 5 1/2" casing Ran Basket on joint #9. Ran Turbolizers on Collars #1, 2, 3, 4, 6, 9, 11, 12, and 13.
4:20					Casing in well. Circulate 30 minutes.
4:52	500		6	6	Start Fresh Water Pre-Flush.
	500		20	6	Start Super Flush II.
	500		32	6	Start Fresh water Spacer.
			35		Stop pumping. Shut in well.
5:03	-0-		4	2	Plug rat hole. Open Well.
5:23	400			6	Start mixing 150 sacks AA-2 cement.
	-0-		38		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open well.
5:35	100			7.5	Start Fresh water Displacement.
5:43			84	5	Start to lift cement.
5:50	700		100		Plug down.
					Pressure up.
					Release pressure. Insert held
					Wash up pump truck.
6:30					Job Complete.

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67121-8613 • (620) 672-1201 • Fax (620) 672-5383