

copy of report

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
 Name: COLT ENERGY, INC
 Address: P O BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: _____
 Operator Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 Contractor: Name: WELL REFINED DRILLING CO, INC
 License: 33072
 Wellsite Geologist: JIM STEGEMAN
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/12/2009</u>	<u>6/16/2009</u>	<u>7/14/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

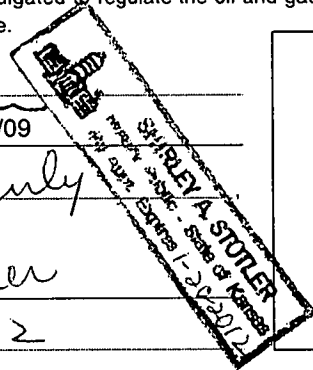
API No. 15 - 125-31,874-0000
 County: MONTGOMERY
SE SE NE SW Sec. 27 Twp. 32 S. R. 17 East West
1600 feet from S / N (circle one) Line of Section
2690 2590 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: SHAW Well #: SWD 1
 Field Name: CHEROKEE BASIN COAL AREA
 Producing Formation: ARBUCKLE
 Elevation: Ground: 483 Kelly Bushing: _____
 Total Depth: 1504 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 22.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1247
 feet depth to SURFACE w/ 140 ^{sq cmt.}
Alt 2-Dlg-8/10/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1000 ppm Fluid volume 80 bbls
 Dewatering method used PUMPED PIT OUT - PUSHED IN
 Location of fluid disposal if hauled offsite:
 Operator Name: COLT ENERGY, INC
 Lease Name: KING 5-35SWD License No.: 5150
 Quarter NW Sec. 35 Twp. 31 S. R. 17 East West
 County: LABETTE Docket No.: D-28,768

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
 Title: OFFICE MANAGER Date: 7/17/09
 Subscribed and sworn to before me this 17th day of July
2009
 Notary Public: Shirley A Stotler
 Date Commission Expires: 1-20-2012



(cc in file alt.)
KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received (in file) **RECEIVED**
 Geologist Report Received
 UIC Distribution
JUL 20 2009

KCC WICHITA

Operator Name: COLT ENERGY, INC Lease Name: SHAW Well #: SWD 1
 Sec. 27 Twp. 32 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GAMMA RAY/NEUTRON, HIGH RESOLUTION
 COMPENSATED DENSITY SIDEWALL/NEUTRON LOG,
 DUAL INDUCTION LL3/GR LOG, CEMENT BOND LOG/CCL

Log Formation (Top), Depth and Datum Sample

Name Top Datum

DRILLERS LOG ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	22.5	PORTLAND	5	
PRODUCTION	6 1/4	4 1/2	10 1/2	1246.60	THICK SET	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
OPEN HOLE	1246.60'-1540	750 GAL 28%HCL	1246.6-1540

RECEIVED
 JUL 20 2009
 KCC WICHITA

TUBING RECORD Size Set At Packer At Liner Run Yes No
 2"8RD EUE SEALTITE 1233.54 4 1/2X2SEALTITE @ 1233.54

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 -

Office - 620-839-5581; Jeff Pocket - 620-432-6170; Fax - 620-839-5582

Rig #:	2	License #	5150
API #:	15-125-31874-0000		
Operator:	Colt Energy Inc.		
Address:	PO Box 388		
	Iola, Ks 66749		



S27	T32S	R17E
Location:	SE,SE,SW	
County:	Montgomery	

				Gas Tests			
Well #:	SWD 1	Lease Name:	Shaw	Depth	Oz.	Orifice	flow - MCF
Location:	1600	FSL	Line	228	2.5	3/4"	21.9
	2590	FWL	Line	378	5	3/4"	31.6
Spud Date:	6/12/2009			478	4.5	3/4"	30.1
Date Completed:	6/16/2009		TD:	503	5.5	3/4"	33.2
Geologist:	Jim Stegeman		1317'	583	6.5	3/4"	36.1
Driller:	Jeff Kephart			678	3	1"	44.7
Casing Record	Surface		Production	878	2	3/4"	20
Hole Size	12 1/4"		6 3/4"	913	4.5	1 1/4"	93.1
Casing Size	8 5/8"			928	2.5	1 1/4"	67.9
Weight							
Setting Depth	22' 5"						
Cement Type	Portland						
Sacks	5						
Feet of Casing							
	lime						

09LF-061609-R2-011-Shaw SWD 1 - Colt

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	213	215	oil odor	496	497	coal
2	146	shale	215	216	shale	497	498	shale
146	147	coal	216	220	sand	498	508	lime
147	152	shale			oil odor	508	528	shale
152	157	lime	220	221	coal	528	529	coal
157	158	shale	221	332	shale	529	571	shale
158	160	lime	332	358	Pink lime	571	572	coal
160	161	shale	358	361	blk shale	572	579	shale
161	171	lime	361	427	shale	579	580	coal
171	182	shale	427	461	Oswego lime	580	618	shale
182	193	lime	461	466	blk shale	618	619	coal
193	194	shale			wet	619	638	shale
194	195	coal	466	467	gray shale	638	651	sand
195	196	shale	467	468	gray shale	651	669	shale
196	207	lime	468	477	lime	669	670	coal
207	212	shale	477	481	blk shale	670	677	shale
212	213	lime	481	491	lime	677	681	coal
213	215	sand	491	496	blk shale	681	858	shale

RECEIVED

JUL 20 2009

KCC WICHITA

Well Refined Drilling Company, Inc.
 4230 Douglas Road Thayer, Kansas 66776
 Contractor License # 33072 -
 620-839-5581/Office; 620-432-6170/Jeff; 620-839-5582/FAX

Rig #:	5	Lic # 5150
API #:	15-125-31874-0000	
Operator:	Colt Energy Inc.	
Address:	P.O Box 388 Iola, Ks 66749	
Well #:	SWD 1	Lease Name: Shaw
Location:	1600	FSL Line
	2590	FWL Line
Spud Date:	6/12/2009	
Date TD'd:	6/16/2009	TD: 1317'
Drill Out:	7/7/2009	TD: 1504'
Driller:	Jeff Kephart - Josiah Kephart on Drill Out	
Drill Out:		
09LG-070709-R5-022-Shaw SWD DO - Colt Energy Inc.		

HAVE RIG
 Rig # 5
 WILL DIG!

S27	T32S	R17E
Location:		SE,SE,SW
County:		Montgomery
Well Log		
Top	Bottom	Formation
0	1247	4 1/2" casing
1247	1248	rubber plug
1248	1250	float shoe
1250	1253	void
1253	1254	guide
1254	1256	cement
1256	1320	sand
1320	1504	Dolomite Arbuckle
1504		Total Depth

		Rig Time Hours
7/2/2009		
9:00 - 10:30	Line up rig over hole	1.5
7/6/2009		
9:00 - 10:30	Bond Log	
10:30 - 11:00	Rig Up	
No Rig Time	11:00 - 12:00 Trip in to 1000'	
No Rig Time	12:00 - 1:00 Trip out 1000'	
No Rig Time	1:00 - 1:15 Break out Bit	
1:15 - 2:30	Trip in to 1247'	
2:30 - 3:15	Drill plug, flap, and guide shoe	
3:15 - 4:15	Clean out sand	
4:15 - 6:00	Drill using 3 7/8" rerun bit	
6:00 - 6:15	Clean hole and trip 275'	
Stop at 1379' for day		7
7/7/2009		
6:45 - 7:00	Start rig and unload hole	
7:00 - 7:20	Trip in and unload hole	
7:20 - 12:45	Drill using 3 7/8" rerun bit	
12:45 - 1:15	Clean hole and trip 275'	
1:15 - 2:30	trip out	
2:30 - 3:00	rig down	8.25

Total Rig Time Hours 16.75

09LG-070709-R5-022-Shaw SWD DO - Colt Energy Inc.

RECEIVED
 JUL 20 2009
 KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 21303
LOCATION EMMEKA
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
6-18-09	1858	Shaw #1 SWD				me																
CUSTOMER <u>Colt Energy</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Chris</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Shannon			515	Chris						
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Shannon																					
515	Chris																					
MAILING ADDRESS <u>P.O. Box 388</u>																						
CITY <u>Topeka</u>	STATE <u>Ks</u>	ZIP CODE																				

cus Jones

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1243' DRILL PIPE _____ TUBING _____ OTHER 3' ST
 SLURRY WEIGHT 13.4" SLURRY VOL 40 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 19.7 bbl DISPLACEMENT PSI 700 ~~PSI~~ 1100 RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing w/ washhead. Break circulation w/ 30 bbl fresh water. Washdown 50' to PSTD. Pump 8 sgs gel-flush. 20 bbl metasilicate pre-flush, 10 bbl dye water. Mixed 130 sgs thickset cement w/ 8" Kal-seal ²⁴/₃₂ @ 13.4" ¹⁰⁰/_{gal}. Washout pump + lines, shut down. release plug. Displace w/ 19.7 bbl fresh water. Final pump pressure 700 PSI. Bump plug to 1100 PSI. wait 2 minutes, release pressure, float held. Good cement returns to surface = 7 bbl slurry to pit. Job complete. Rig down

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1126A	130 sgs	thickset cement	16.00	2080.00
1110A	1040 "	8" Kal-seal ²⁴ / ₃₂	.39	405.60
1118A	400 "	gel-flush	.16	64.00
1102	80 "	cacl ₂	.71	56.80
1111A	100 "	metasilicate pre-flush	1.70	170.00
5407A	7.15	tan-mileage bulk trx	1.16	331.76
4404	1	4 1/2" top rubber plug	43.00	43.00
			subtotal	4159.16
			SALES TAX	119.43
			ESTIMATED TOTAL	4308.59

RECEIVED
JUL 20 2009
KCC WICHITA

Ravin 3737

2130056

AUTHORIZATION Witnessed by Glenn TITLE Co. Rep DATE _____

COLT

ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749-0338
Phone (620) 365-3111 • Fax (620) 365-3170

COPY

July 17, 2009

Jerry Knoble
KCC Conservation Office
UIC-Section
Wichita State Office Bldg.
130 S Market, Room 2078
Wichita, KS 67202-1286

Dear Jerry:

Enclosed please find a check for \$200.00 and copies of the Application for Disposal from Colt Energy, Inc. to Dispose of salt water in the Arbuckle formation on Shaw SWD1 located 27-32-17 Montgomery County, KS

Please note that we still need to run a Gamma Ray/Neutron Log, Cement Bond Log & MIT. When we have the work completed I will forward the remaining data to you.

If you have any questions, contact me at 620-365-3111.

Sincerely,
COLT ENERGY, INC.
Shirley Stotler
Shirley Stotler
Production Clerk
ss
Encl.

RECEIVED
JUL 20 2009
KCC WICHITA