

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density, resistivity, Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Layton</td> <td>2666</td> <td>-1516</td> </tr> <tr> <td>KC</td> <td>2878</td> <td>-1728</td> </tr> <tr> <td>Cleveland</td> <td>3000</td> <td>-1850</td> </tr> <tr> <td>Oswego</td> <td>3080</td> <td>-1930</td> </tr> <tr> <td>Cherokee</td> <td>3260</td> <td>-2110</td> </tr> <tr> <td>Bart</td> <td>3395</td> <td>-2245</td> </tr> <tr> <td>Miss</td> <td>3414</td> <td>-2264</td> </tr> </table>	Name	Top	Datum	Layton	2666	-1516	KC	2878	-1728	Cleveland	3000	-1850	Oswego	3080	-1930	Cherokee	3260	-2110	Bart	3395	-2245	Miss	3414	-2264
Name	Top	Datum																							
Layton	2666	-1516																							
KC	2878	-1728																							
Cleveland	3000	-1850																							
Oswego	3080	-1930																							
Cherokee	3260	-2110																							
Bart	3395	-2245																							
Miss	3414	-2264																							

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	22lb	310	common	160	2% CA
Production	7 7/8	5 1/2	14.5	3465	common	150	2% CA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3402-3404	Frac 1000lbs	
2	3417-3420	none	

KANSAS CORPORATION COMMISSION
 MAR 19 2009
 RECEIVED

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3415</u> Packer At: <u>None</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>2/16/2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u> Gas Mcf <u>20</u> Water Bbls. <u>40</u> Gas-Oil Ratio <u>40</u> Gravity <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>24hrs.</u>
--	---	---------------------------------------

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
 FEB 25 2009
 CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 20768
LOCATION EUREKA
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-487-8876

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
1-18-09	2500	Peters 29-2				Cowley	
CUSTOMER Drake Exploration LLC			C+G ORLG	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 526 S. Summit				463	Shannon		
CITY Pawnee CITY				479	John		
STATE KS							
ZIP CODE 67005							

JOB TYPE logstring HOLE SIZE 2 7/8" HOLE DEPTH 3804' CASING SIZE & WEIGHT 5 1/2" used
 CASING DEPTH 3425' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13 1/2" SLURRY VOL 41 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 83 3/4 Bbl DISPLACEMENT PSI 700 ~~PSI~~ PSI 1200 RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Set packer @ 1250 PSI. Pump
20 Bbl fresh water ahead. Mixed 150 sacks O.W.C cement w/ 5" Kal-seal
pack @ 13 1/2" rate. yield 1.53. washout pump + lines, shut down, release
5 1/2" latch down plug. Displace w/ 83 3/4 Bbl fresh water. Final pump pressure
700 PSI. Pump plug to 1200 PSI. wait 2 minutes, release pressure down
to 500 PSI. shut casing in @ 500 PSI. Good circulation @ all times while
cementing. Job complete. Rig down

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	90	MILEAGE	3.45	310.50
1126	150 Sks	O.W.C. Cement	16.00	2400.00
1109A	750"	5" Kal-seal 0 1/2"	.39	292.50
5407A	8.85	ton-mileage bulk tax	1.16	861.30
4454	1	5 1/2" latch down plug	228.00	228.00
4130	10	5 1/2" centralizers	44.00	440.00
4306	1	thread lock bit	25.00	25.00
4253	1	5 1/2" x 7 7/8" Type A Packer shoe	1542.00	1542.00
			subtotal	6969.30
			SALES TAX	296.80
			ESTIMATED	
			TOTAL	7266.10

Ravin 3797

AUTHORIZATION Witnessed by Darren Brayles

228403
TITLE Co. Rep

KANSAS CORPORATION COMMISSION
DATE _____

AUG 07 2009

RECEIVED



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 20733
LOCATION Eureka
FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-13-09	2500	Peters 29-2				Cherokee
CUSTOMER Drake Exploration, LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 526 S Summit			520	Cliff		
CITY Ack City			489	Colin		
STATE KS		ZIP CODE 67005				

JOB TYPE S/P HOLE SIZE 12 1/4' HOLE DEPTH _____ CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 312' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8" SLURRY VOL 3986 WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 18.264 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meetings. Rig up to 8 5/8" casing. Break circulation w/ 1000 water. mixed 1600# Class A Cement w/ 3% Cade, 2% Gel + 4" #1 Floccs @ 14.8 gal. Displace w/ 18.264 water. shut casing in w/ Good Cement to surface = 1500 Slurry to Pt.
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	80	MILEAGE	3.65	292.00
11045	160sk	Class A Cement	12.50	2160.00
1102	450#	Cade 3%	.75	337.50
1118A	300#	Gel 2%	.17	51.00
1107	40#	Floccs 1/4" #1sk	2.10	84.00
5407A	7.52 Ton	Ton - Mileage	1.20	721.92
			Sub Total	4571.42
			SALES TAX	102.69
			ESTIMATED KANSAS CORPORATION COMMISSION	4524.11

Revin 3737

AUTHORIZATION Called by Duke

228377
TITLE C+G Obj.

KANSAS CORPORATION COMMISSION

DATE

AUG 07 2009

RECEIVED