## ORIGINAL

Kansas Corporation Commission
Oil & Gas Conservation Division

Form ACO-1 October 2008 Form Must Be Typed

CONSERVATION DIVISION WICHITA KE

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33556	API No. 15 - 03524325 00-00
Name: Drake Exploration LLC	Spot Description:
Address 1: 526 S Summit	c _nw_nw _nw Sec. 29 Twp. 34 S. R. 3 ✓ East West
Address 2:	330 Feet from North / South Line of Section
City: Arkansas City State: KS Zip: 67005 +	330 Feet from East / West Line of Section
Contact Person: Darren Broyles	Footages Calculated from Nearest Outside Section Corner:
Phone: (620 ) 441-7223	□ NE ☑NW □ SE □SW
CONTRACTOR: License # 32854	County: Cowley
Name: C&G Drilling Co., INC. KANSAS CORPORATION COMMISSION	Lease Name: PETERS Well #: 29-2
Wellsite Geologist: none	Field Name: Gibson
Purchaser: CVR MAR 19 2009	Producing Formation: Miss/Bart
	Elevation: Ground: 1141.2 Kelly Bushing: 1150.2
Designate Type of Completion:  New Well Re-Entry Workover	Total Depth: 3804 Plug Back Total Depth: 3802
	Amount of Surface Pipe Set and Cemented at: 310 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
1	1
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back:Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name:
Dual Completion Docket No.:	Lease Name: License No.:
Other (SWD or Enhr.?)	Quarter Sec. Twp. S. R. East West
Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Recompletion Pate 207 1-20-65 Recompletion Date 1-20-6	Docker No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or coof side two of this form will be held confidential for a period of 12 months if rectiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	
All requirements of the statutes, rules and regulations promulgated to regulate t are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
To had	/
Signature: Amen mayes	KCC Office Use ONLY
Title:MANAging member Date: 2/27/9	Letter of Confidentiality Received
Subscribed and sworn to before me this 30 day of 300?	, If Denied, Yes Date:
20 0 9.	Wireline Log Received
1/ 0 A	Geologist Report Received 彩色じたいとい
Notary Public: 1000	UIC Distribution KANSAS CORPORATION COMMISSIO
Date Commission Expires:	CISIO 9 & SIDAN
) r	FEB 2 5 2009 .
	MOTARY PUBLIC CONSERVATION DIVISION MICHITA KS

Oil 10 N OF GAS:		20	METHOD OI	F COMPLI	TION:		PRODUCT	ION INTERVAL:
1		20						
		Gas	Mcf Wat		er 40	Bbls.	Gas-Oil Ratio	Gravity 40
Production, SWD or E	nnr.	Producing Met	noa: (	Flowin	g 📝 Pum	ping G	as Lift Oti	ner (Explain)
/8	3415	December - 44 :	None			Yes 🗸	] No	
Size:	Set At-		Packer A	At:	Liner Run:		II/\_\	<u> </u>
							्राह्र	13 Ket2
							<del></del>	10200
3417-3420					none		KANSAS CORPO	RATION COMMISSION
3402-3404	·				Frac 100	Olbs		1
								rd Depth
			<u> </u>					
Depth Top Bottom	Туре	of Cement	#Sacks Used		Type and Percent Additives			3
	<u> </u>	ADDITIONAL	CEMENTI	NG / SQU	EEZE RECOR	D		
					<del> </del>			
7 7/8	5 1/2		14.5		3465	common	150	2% CA
<del> </del>		(in O.D.)	22lb	rt.	Depth 310	common	160	Additives 2% CA
Size Hole	Siz	e Casing	Weig	ght	Setting	Type of	# Sacks	Type and Percent
	D			_	<del></del>	etion oto		
				Miss			3414	-2264
vity,Bond				Bart			3395	-2245
Liet All E. Loos Dun-								-1930 -2110
Electric Log Run  (Submit Copy)							3000	-1850
Cores Taken Yes ✓ No							2878	-1728
Samples Sent to Geological Survey							Тор <b>2666</b>	Datum -1516
orii) Stern Tests Taken ☐ Yes ☑ No (Attach Additional Sheets)				<b>√</b> Lo	g Formati	on (Top), Depth	and Datum	Sample
	vity,Bond  Size Hole Drilled 12 1/4 7 7/8  Depth Top Bottom  PERFORAT Specify 3402-3404 3417-3420	gical Survey	gical Survey Yes No And Yes No Yes No Yes No Yes No And Yes No Yes No Yes No Yes No And	gical Survey Yes No Yes No Yes No Yes No  CASING RECORD Report all strings set-conductor, st. Size Hole Size Casing Well Drilled Set (In O.D.) Lbs.  12 1/4 8 5/8 22lb  7 7/8 5 1/2 14.5  ADDITIONAL CEMENTI Depth Type of Cement #Sacks  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  3402-3404  3417-3420	gical Survey	eets)  gical Survey  Yes No  Yes No  Cleveland Oswego Cherokee Bart Miss  CASING RECORD New Yosed Report all strings set-conductor, surface, intermediate, production of the prilled Size Casing Set (In O.D.)  12 1/4 8 5/8 22lb 310  7 7/8 5 1/2 14.5 3465  ADDITIONAL CEMENTING / SQUEEZE RECOR  Depth Top Bottom Type of Cement #Sacks Used  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  3402-3404  Frac 1006  Size: Set At: Packer At: Liner Run:  Size: Set At: Packer At: Liner Run:  Size: Set At: Packer At: Liner Run:	gical Survey	Name

Sec. 24 Twp. 34 S. R. 3 V Last West County: County



TICKET NUMBER LOCATION EUGERA FOREMAN QUEK Ledford

PO Box 884, Chenute, KS 66720 820-431-9210 or 800-487-8876

## FIELD TICKET & TREATMENT REPORT CEMENT

20-43 1-92 10	01 000-401-0010			OPINE!	•			
DATE	CUSTOMER#	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
1-18-09	<i>බ</i> ත්ත	Peters	29-2					Couley
CUSTOMER					TRUCK#			
	Drave Expl	mater LL		C4G	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDF	RESS '			ORLG	463	Shamon		
.=	526 5.	Summit			479	Jaha		<u> </u>
ĆITY		STATE	ZIP CODE					
Arres	15 CATY_	145	67005	_				
JOB TYPE Por	n strong					CASING SIZE & W		المور ن
CASING DEPT	H 3425	DRILL PIPE		_TUBING			OTHER	
SLURRY WEIG	HT_/3 4 "	SLURRY VOL_	41 861	WATER gall	sk <i>8.°</i>	CEMENT LEFT In	CASING	
DISPLACEMEN	IT 83 3/4 661	DISPLACEMEN	T PSI <u>700</u>	PSI_/20	<b>∞</b>	RATE		
REMARKS:	Safed no	Erra Ra	to 5	"" CASIO	g. Set p	acres @ 18	SO PSI.	Pump
20 6	the sh	water ahe	برردس <u>. نئ</u> م	ed 15	C) 545 O.	W. C. conent	1 5 d K	a)-sec)
PEPLA	@ 13 6 404	eac. Vield	1.53.	washout	sume + /m	ss. shut do	wa releas	<u> </u>
< 1/2 /	toth down	ala O	sobre -	18334	AN frak	water. Fin	al aura	<b>Dressure</b>
700	95I. Bung	also to	1200 PSI	. ugit	2 minutes	sclense e	bessure do	<u> </u>
to 500	PST. Shu	CESIOS	in @ 500	PSZ. G	and creule	tran @ 911	times ub	ila
Cena-	ting. Job	como lete.	Radam					
	L: ~+\		<del></del>					
					·			

"ThANK YOU"

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE	870.00	870.00
5406	90	MILEAGE	3.45	310.50
112/2	150 sks	O.W.C. Carrent	16.00	240000
III AA	750	5th Kal-seal Parksin	.39	293.50
5407A	8.85	ton-milenge built tox	1.16	861.30
4454	1	51/2" latch down plug	228.00	228.00
4130	10	51/2" centralizado	44.00	440.00
4306		throng lack it it	25.00	25.00
4253	1	51/6" x77/8" Type A Packer shoe	1548.00	1542.00
	-			
			subtra)	6969.30
			SALES TAX	23080
In 3797		200003	ESTIMATED	الا مرمد

AUTHORIZTION WHOCKED by Owner Brayles

KANSAS CORPORATION COMMISSION

725510

AUG 0 7 2009

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TICKET NUMBER	<u> 20733</u>
LOCATION Euro	rka
FOREMAN -T	<u></u>

PO Box 884, Chanute, KS 66720 820-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

020-431-8210	Dr 000-40/-00/	9		CEMENI				
DATE	CUSTOMER #	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
1-13-09	2500	Peters	29-2					Canton
CUSTOMER			<u></u>					3 . S 25 . S S S S S S S S
Drake	Exploration ESS	m LLC		] [	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRI	ESS /				520	CI:ff		
526	S Summi	<del>/</del>	• • • • • • • • • • • • • • • • • • • •	] [	439	Calin		
CITY		STATE	ZIP CODE	1 [				
ACK C	17	Ks	67005	1				
JOB TYPE	TP .	HOLE SIZE	124'	HOLE DEPTH_		CASING SIZE & V	VEIGHT 854	
CASING DEPTH	3/2'	DRILL PIPE					OTHER	
SLURRY WEIGH	нт <u>/4-8 *</u>	SLURRY VOL	3984	WATER gal/sk_	65	CEMENT LEFT in	CASING 20	•
		DISPLACEMENT		MIX P8I		RATE		
REMARKS: 5	afet me	etros Ri	o uo to	85/9" Car	ina Brea	k Circulati	on w/ 101	Wester 18
mixed	160x15	Clare A	Cement	pl 39	Cacle	2% (sel +	4 + 1 Floc	-a.l-
14.8 4/9	of Displa	ce w/ 18	.2861 W	atr. shu	+ Casing	in ml	Good Con	mont.
to surf	me = 158	& Slum	to fit.					
			706	Complete				
								<del></del>
				•				

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015		PUMP CHARGE	725.00	725.00
2406	80	MILEAGE	3.65	292.∞
11045	160+11	Class A Coment	17.50	2160.00
1102	450#	Cacle 3%	, 75	337.50
1118A	300#	Ge/ 2%	-/7	51.00
7/07	40*	Florele 1/4ª /sk	2.10	84.∞
SYOTA	7.52 TON	Ton - Milospe	1.20	721.92
		Thenke!		
			Sch 70601	4371.42
IVIT 3737		AGRAM MANICAC CORP.	SALES TAX  ESTIMATED	19867

AUTHORIZTION Called by Duke

KANSAS CORPORATION CONTINUESSION 4504.1)

AUG 0 7 2009

DATE

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