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KANSAS CORPORATION COMMISSION

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6/4/09

Form ACO-1  
September 1999  
Form Must Be Typed

JUN 05 2007

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 4767  
Name: Ritchie Exploration, Inc.  
Address: P.O. Box 783188  
City/State/Zip: Wichita, KS 67278-3188  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Craig Caulk  
Phone: (316) 691-9500  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606

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Wellsite Geologist: Terry Mcleod

Designate Type of Completion:

New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

2/17/07    3/1/07    3/1/07  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 069-20297-0000

County: Gray

20N SW NE SW Sec. 7 Twp. 29 S. R. 28  East  West  
1670 feet from S N (circle one) Line of Section  
1650 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Latta 7C Well #: 1

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: 2731 Kelly Bushing: 2742

Total Depth: 5371 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 228 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

PANJ 871-09

Chloride content 12000 ppm Fluid volume 1200 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Geologist Date: 6/4/07

Subscribed and sworn to before me this 4<sup>th</sup> day of June, 2007.

Notary Public: [Signature]

Date Commission Expires: 5/4/11

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

DEBRA K. PHILLIPS  
Notary Public - State of Kansas  
My Appt. Expires 5/4/11

Operator Name: Ritchie Exploration, Inc. Lease Name: Latta 7C Well #: 1  
 Sec. 7 Twp. 29 S. R. 28  East  West County: Gray

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log  
 Compensated Neutron/Density Log

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SEE ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	228	common	175	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)    Other (Specify) \_\_\_\_\_



**#1 Latta 7C**

1670' FSL & 1650' FWL

20' N of SW NE SW Section 7-29S-28W

Gray County, Kansas

API# 15-069-20297-0000

<u>Sample Tops</u>			<u>Ref.</u>	<u>Well</u>
Heebner Shale	4154'	-1412	+95	
Lansing	4276'	-1534	+98	
Stark Shale	4616'	-1874	+97	
Swope Limestone	4621'	-1879	+95	
Marmaton	4711'	-1969	+95	
Pawnee	4887'	-2143	+93	
Upper Cherokee	4924'	-2182	+95	
Atoka Shale	5074'	-2332	+100	
Miss. St. Gen.	5120'	-2378	+100	
Miss. St. Louis	5227'	-2485	+94	
Miss. St. Louis Porosity	5293'	-2551	+95	
RTD	5371'	-2629		

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WICHITA, KS

P.O. Box 783188  
Wichita, Kansas 67278-3188

(316) 691-9500  
Fax (316) 691-9550  
[rei@ritchie-exp.com](mailto:rei@ritchie-exp.com)

8100 E. 22<sup>nd</sup> St. N., Bldg. 700  
Wichita, Kansas 67226-2328

# ALLIED CEMENTING CO., INC. 25282

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: MAKLEY

DATE <u>3-1-07</u>	SEC <u>7</u>	TWP <u>29S</u>	RANGE <u>28W</u>	CALLED OUT	ON LOCATION <u>3:30 PM</u>	JOB START <u>8:30 AM</u>	JOB FINISH <u>9:30 AM</u>
LEASE <u>LOHA 7C</u>	WELL # <u>1</u>	LOCATION <u>MONTEZUMA 4 1/2 S - 1/4 E - 5 1/2 W</u>		COUNTY <u>GRAY</u>	STATE <u>KS</u>		
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR MURFEN DRILL RIG # 22 OWNER SAME

TYPE OF JOB	<u>PTA</u>
HOLE SIZE	<u>7 1/8"</u> T.D.
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	<u>4 1/2"</u> DEPTH <u>1710'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT AMOUNT ORDERED 215 SKS 6 1/4" @ 2 1/2" GEL 1/4" FLO SEAL

EQUIPMENT	
PUMP TRUCK # <u>422</u>	CEMENTER <u>TERRY</u> HELPER <u>KELLY</u>
BULK TRUCK # <u>399</u>	DRIVER <u>LONNIE</u>
BULK TRUCK # _____	DRIVER _____

COMMON	<u>129 SKS</u>	@ <u>12 30</u>	<u>1573 30</u>
POZMIX	<u>86 SKS</u>	@ <u>6 20</u>	<u>524 60</u>
GEL	<u>11 SKS</u>	@ <u>16 65</u>	<u>183 25</u>
CHLORIDE	_____	@ _____	_____
ASC	_____	@ _____	_____
Flo-SEAL	<u>54 #</u>	@ <u>2 30</u>	<u>108 30</u>
HANDLING	<u>228 SKS</u>	@ <u>1 90</u>	<u>433 30</u>
MILEAGE	<u>94 PER SK / MILE</u>		<u>1231 30</u>
TOTAL			<u>4053 35</u>

REMARKS:  
50 SKS AT 1710'  
80 SKS AT 780'  
40 SKS AT 240'  
20 SKS AT 60'  
15 SKS RAT HOLE  
10 SKS MOUSE HOLE

THANK YOU

CHARGE TO: RETCHIE EXP/ANTON

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE			
DEPTH OF JOB	<u>1710'</u>		
PUMP TRUCK CHARGE			<u>815 30</u>
EXTRA FOOTAGE	@ _____		_____
MILEAGE	<u>60 ME</u>	@ <u>6 30</u>	<u>360 30</u>
MANIFOLD	@ _____		_____
TOTAL			<u>1175 30</u>

PLUG & FLOAT EQUIPMENT			
_____	@ _____		_____
_____	@ _____		_____
_____	@ _____		_____
_____	@ _____		_____
_____	@ _____		_____
TOTAL			_____

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kelly Wilson

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

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 JUL 06 2009  
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