

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008

ORIGINAL
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8247
Name: Robert F. Hembree
Address 1: P.O. Box 542
Address 2: _____
City: Ness City State: KS Zip: 67560 + _____
Contact Person: Fred J. Hembree
Phone: (620) 802-7960
CONTRACTOR: License # 5123
Name: Pickrell Drilling Co., Inc
Wellsite Geologist: Jim Musgrove
Purchaser: N. C. R. A.

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
06-15-09 06-27-09 07-09-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24921-00-00
Spot Description: 30'N - 90'W
_____ NW _____ SE _____ NW Sec. 25 Twp. 18s S. R. 24 East West
1620 Feet from North / South Line of Section
1560 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Parker Well #: 3
Field Name: Ness City North
Producing Formation: Mississippi
Elevation: Ground: 2246' Kelly Bushing: 2251'
Total Depth: 4262' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at: 232 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1506 Feet
If Alternate II completion, cement circulated from: 1506
feet depth to: surface w/ 170 sx cmt.

Drilling Fluid Management Plan AH II NR 8-12-09
(Data must be collected from the Reserve Pit)
Chloride content: 28,000 ppm Fluid volume: 240 bbls
Dewatering method used: Hauled offsite
Location of fluid disposal if hauled offsite: _____
Operator Name: Hartman Oil Co.
Lease Name: Billings License No.: 30535
Quarter SW Sec. 35 Twp. 22 S. R. 23 East West
County: Hodgeman Docket No.: 15-083-21453-00-00

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-407 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

KANSAS CORPORATION COMMISSION
JUL 23 2009
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Fred J. Hembree
Title: Agent Date: 07-23-09
Subscribed and sworn to before me this 23rd day of July
09
Notary Public: Danamarie Kelley
Date Commission Expires: October 24, 2010

NOTARY PUBLIC - State of Kansas
DANAMARIE KELLEY
My Appt. Exp. 10-24-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Robert F. Hembree Lease Name: Parker Well #: 3
 Sec. 25 Twp. 18s S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction , Dual Compensated Porosity , Microresistivity , Sonic Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1499</td> <td>+752</td> </tr> <tr> <td>Base/Anhydrite</td> <td>1535</td> <td>+716</td> </tr> <tr> <td>Heebner</td> <td>3631</td> <td>-1380</td> </tr> <tr> <td>Toronto</td> <td>3650</td> <td>-1399</td> </tr> <tr> <td>Lansing</td> <td>3671</td> <td>-1420</td> </tr> <tr> <td>B/KC</td> <td>3968</td> <td>-1717</td> </tr> <tr> <td>Marmaton</td> <td>4004</td> <td>-1753</td> </tr> </table>	Name	Top	Datum	Anhydrite	1499	+752	Base/Anhydrite	1535	+716	Heebner	3631	-1380	Toronto	3650	-1399	Lansing	3671	-1420	B/KC	3968	-1717	Marmaton	4004	-1753
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	232'	Common	170	3% cc 2% gel
Production	7 7/8"	5 1/2"	15.50	4255'	EA - 2	175	15.5 PPG

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1506' to surface	Standard	170	Swift Multi-Density @ 11.2 PPG

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		250 gal. 15% MCA	4255-62

TUBING RECORD: Size: <u>New 2 3/8" 4.7#</u> Set At: <u>4260'</u> Packer At: <u>NA</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>07-09-09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>100</u>	Gas Mcf <u>NA</u> Water Bbls. <u>NA</u> Gas-Oil Ratio <u> </u> Gravity <u>37.5</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4255-62'</u>
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Robert F. Hembree

Parker #3

Name	Log Top	Datum
Pawnee	4089	-1838
Ft. Scott	4169	-1918
Cherokee Shale	4196	-1945
Mississippian	4253	-2002
Miss. Dolomite	4255	-2004
RTD	4260	-2009
LTD	4262	-2011



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 119138
 Invoice Date: Jun 15, 2009
 Page: 1

Bill To:
Robert F. Hembree P O Box 542 Ness City, KS 67560

KANSAS CORPORATION COMMISSION

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Customer ID	Well Name# or Customer P.O.	Payment Terms	
Hem	Parker #3	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Russell	Jun 15, 2009	7/15/09

Quantity	Item	Description	Unit Price	Amount
170.00	MAT	Class A Common	13.50	2,295.00
3.00	MAT	Gel	20.25	60.75
6.00	MAT	Chloride	51.50	309.00
179.00	SER	Handling	2.25	402.75
1.00	SER	Handling Mileage Charge	300.00	300.00
1.00	SER	Surface	991.00	991.00
3.50	SER	Pump Truck Mileage	7.00	24.50

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1095.75

ONLY IF PAID ON OR BEFORE

Jul 15, 2009

Subtotal	4,383.00
Sales Tax	141.23
Total Invoice Amount	4,524.23
Payment/Credit Applied	
TOTAL	4,524.23

ALLIED CEMENTING CO., LLC. 037534

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>6-15-09</i>	SEC. <i>25</i>	TWP. <i>18</i>	RANGE <i>14</i>	CALLED OUT	ON LOCATION	JOB START <i>9:00am</i>	JOB FINISH <i>9:30am</i>
LEASE <i>PARKER</i>	WELL# <i>3</i>	LOCATION <i>Ness City In 2 1/2 S</i>			COUNTY <i>NESS</i>	STATE <i>KANSAS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Pickerell Rig#10* OWNER _____

TYPE OF JOB *SURFACE*

HOLE SIZE *12 1/4* T.D. *277*

CASING SIZE *8 5/8* DEPTH *237*

TUBING SIZE *New* DEPTH _____

DRILL PIPE DEPTH _____

TOOL DEPTH _____

PRES. MAX MINIMUM _____

MEAS. LINE SHOE JOINT _____

CEMENT LEFT IN CSG. *15-20'*

PERFS. _____

DISPLACEMENT *14 1/4 BBL*

CEMENT AMOUNT ORDERED *170 sx Com*

2% Gel

3% CC

COMMON	<i>170</i>	@	<i>13.50</i>	<i>2295.00</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>20.25</i>	<i>60.75</i>
CHLORIDE	<i>6</i>	@	<i>51.50</i>	<i>309.00</i>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER *Steve*

417 HELPER *MATT*

BULK TRUCK

377 DRIVER *Laroux*

BULK TRUCK

DRIVER _____

REMARKS:

Cement Circulated

Had 20' Sand

THANKS

CHARGE TO: *Hembree Robert F.*

STREET _____

CITY _____ STATE _____ ZIP _____

KANSAS CORPORATION COMMISSION

@

@ *JUL 23 2009*

@ **RECEIVED**

@

@

HANDLING *179* @ *2.25* *402.75*

MILEAGE *.10/sk/mile* *300.00*

TOTAL *3367.50*

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE *991.00*

EXTRA FOOTAGE @ _____

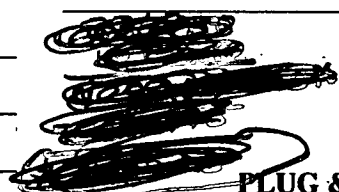
MILEAGE *3 1/2* @ *7.00* *24.50*

MANIFOLD @ _____

@ _____

@ _____

TOTAL *1015.50*



PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/27/2009	15979

BILL TO
Robert F. Hembree PO Box 542 Ness City, KS 67560-0542

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3	Parker	Ness	Pickrell Drilling	Oil	Development	Cement Two-Sta...	Don

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	5	Miles	5.00	25.00
579D	Pump Charge - Two-Stage - 4256 Feet	1	Job	1,750.00	1,750.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	25.00	100.00T
281	Mud Flush	500	Gallon(s)	1.00	500.00T
402-5	5 1/2" Centralizer	7	Each	55.00	385.00T
403-5	5 1/2" Cement Basket	3	Each	180.00	540.00T
405-5	5 1/2" Formation Packer Shoe	1	Each	1,250.00	1,250.00T
408-5	5 1/2" D.V. Tool & Plug Set	1	Each	2,550.00	2,550.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle	1	Each	200.00	200.00T
325	Standard Cement	175	Sacks	11.00	1,925.00T
276	Flocele	44	Lb(s)	1.50	66.00T
283	Salt	875	Lb(s)	0.15	131.25T
284	Calseal	9	Sack(s)	30.00	270.00T
285	CFR-1	83	Lb(s)	4.00	332.00T
330	Swift Multi-Density Standard (MIDCON II)	200	Sacks	14.00	2,800.00T
276	Flocele	50	Lb(s)	1.50	75.00T
581D	Service Charge Cement	375	Sacks	1.50	562.50
582D	Minimum Drayage Charge	1	Each	250.00	250.00
	Subtotal				13,711.75
	Sales Tax Ness County			5.30%	589.59

KANSAS CORPORATION COMMISSION

JUL 23 2009

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We Appreciate Your Business!

Total

\$14,301.34



CHARGE TO:
 Robert F. Hembree
 ADDRESS
 CITY, STATE, ZIP CODE

KANSAS CORPORATION COMMISSION
 JUL 23 2009
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TICKET
 No 15979
 PAGE 1 OF 2

SERVICE LOCATIONS 1. Ness City, Ks	WELL/PROJECT NO. #3	LEASE Parker	COUNTY/PARISH Ness	STATE Ks	CITY	DATE 6-27-09	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR Parker Drbg	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO W/ Ness City, Ks	ORDER NO.	
3.	WELL TYPE oil	WELL CATEGORY infilled	JOB PURPOSE Cement 2-Stage L.S.	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE # 114	5	mi	500		25.00
579		1			Pump Charge - 2-Stage	1	ea	1750	100	1750.00
221		1			Liquid KCL	4	gal	25		100.00
281		1			Mudflush	500	gal	1.00		500.00
402		1			Centralizers	7	ea	55	5 1/2 in	385.00
403		1			Cement Baskets	3	ea	180	5 1/2 in	540.00
405		1			Formation Pkr. Shoe	1	ea	1250	5 1/2 in	1250.00
408		1			D.V. Tool	1	ea	2550	5 1/2 in	2550.00
417		1			D.V. Latch Down Plug & Buffer	1	ea	200	5 1/2 in	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Robert F. Hembree*
 DATE SIGNED 6-27-09 TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	P.1 PAGE TOTAL	7300.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P.2	6411.75
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	13,711.75
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					13,557.19
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ness TAX 5.3%	589.59
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	14,301.34
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Alan Luman* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 15979

CUSTOMER Robert F. Hembree WELL #3 Parker DATE 6-27-09 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	UM		
325		1				Structural Cement (EA2)	175	SKS	11.00	1925.00
276		1				Flocele	41	lbs	1.50	61.50
283		1				Salt	875	lbs	.15	131.25
284		1				Cal-sol	893	lbs	3.00	2679.00
285		1				CFR-1	83	lbs	4.00	332.00
330		1				SMD-Cement	200	SKS	14.00	2800.00
276		1				Flocele	50	lbs	1.50	75.00
581		1				SERVICE CHARGE				
582		1				Cement				
						MILEAGE CHARGE				
						TOTAL WEIGHT	38177	lbs		
						LOADED MILES				
						CUBIC FEET	375	SKS	1.50	562.50
						TON MILES	95.44			

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Minimum Erayops Charge

CONTINUATION TOTAL 6257.19

JOB LOG

SWIFT Services, Inc.

DATE 6-27-09 PAGE NO. 1

CUSTOMER Robert F. Henderson WELL NO. #3 LEASE Packer JOB TYPE WT-2 Stage L.S. TICKET NO. 15979

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0730							On location - Rig LD DP. (TD 4262')
	0830							Start 5 1/2" casing - 15.5#/ft. Formation Pkr shoe - @ 4256' - 6' off bottom Cement on collars 2-4-5-7-9-76-78 Cement Baskets JB# 3-9-77 D.U. collar # 77 set @ 1508' Shoe It. 21 1/2'
	1115							Fin run casing - Top Bottom - @ 4262'
	1118							Pull up 6' set @ 4256' - Start cir.
	1140							Fin cir casing - Drop Pkr shoe Ball.
	1155					1150		Set Pkr shoe & start Pkr flushes.
		4 1/2				300		500 gal usual flush of 20881 KCL flush
	1200							Fin flushes - start cement. 175 SKS EA-2
	1203		5					Plugged off RCW / Start Down
	1210							Hook Back to Rig & Rig cir casing Try mixing cement Pkr tik w/in lines. Rig cir casing - Get wire cement
	1450		12 / 20					Fin cir - Start flushes - 500 MIF, 20881 KCL
	1500							Fin flushes - Start 175 SKS EA-2 cement
	1510		65 h2O					Fin EA-2 cement - Wash Pump & Lines
	1513		36 usual					Drop DV LD, Plug - Start Displ h2O
	1530		101			1500		Plug Down - 1st Stage Complete
								Drop D.U. opening band
	1540					1200		Open D.U. - Rig cir
	1615		7					Plug PIT 30 SKS EA-2 cement
	1618							Start EA-2 cement, 20881 KCL flush Start cement, 170 SKS SAED
	1645		100					Fin cement - Wash Pump & Lines Drop D.U. Closing Plug - Start Displ
			10					Cement cir to PIT Plug Down - Hold & Release
	1700							Plug Down - Hold & Release
	1730							Job Complete

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50 SKS EA-2 @ 1.2 to PIT
Henderson
Alan, Brett, Duely & Rob