

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008

Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4567

Name: D.E. Exploration, Inc.

Address 1: P.O. Box 128

Address 2: _____

City: Wellsville State: KS Zip: 66092 + _____

Contact Person: Douglas G. Evans, President

Phone: (785) 883-4057

CONTRACTOR: License # 5989

Name: Finney Drilling Company

Wellsite Geologist: None

Purchaser: Kelly Maclaskey Oilfield Services, Inc.

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

February 26, 2009 March 2, 2009 March 2, 2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 031-22,411-00-00

Spot Description: SE NE SE NE S28-T22S-R16E

SE NE SE NE Sec. 28 Twp. 22 S. R. 16 East West

3,365 Feet from North / South Line of Section

220 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Coffey

Lease Name: Flake Well #: R-13

Field Name: Neosho Falls-LeRoy

Producing Formation: Squirrel

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 1073.0' Plug Back Total Depth: 1063.0"

Amount of Surface Pipe Set and Cemented at: 45.2' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

Alternate completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II nwr 8-12-09

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

KANSAS CORPORATION COMMISSION
JUL 31 2009
RECEIVED

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: July 27, 2009

Subscribed and sworn to before me this 27th day of July

20 09

Notary Public: Stacy J. Thyer

Date Commission Expires: March 31, 2011

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: D.E. Exploration, Inc. Lease Name: Flake Well #: R-13
 Sec. 28 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	45.2'	50/50 Poz	39	Service Company
Production	5 5/8"	2 7/8"	NA	1063.0'	50/50 Poz	144	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	1002.0'-1012.0'	2" DML RTG <i>NOIS CONSERVATION DIVISION</i>	1002.0'-1012.0'

TUBING RECORD:	Size: 2 7/8"	Set At: 1063.0"	Packer At: No	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. March 26, 2009	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil 1 Bbls.	Gas NA Mcf	Water NA Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 228931

Invoice Date: 02/28/2009 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

FLAKE R-13
28-22-16
20025
02/26/09

Part Number	Description	Qty	Unit Price	Total
L124	50/50 POZ CEMENT MIX	39.00	9.2500	360.75
L118B	PREMIUM GEL / BENTONITE	72.00	.1600	11.52
L111	GRANULATED SALT (50 #)	90.00	.3100	27.90
L110A	KOL SEAL (50# BAG)	215.00	.3900	83.85

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	1.50	94.00	141.00
195 CEMENT PUMP (SURFACE)	1.00	680.00	680.00
195 EQUIPMENT MILEAGE (ONE WAY)	.00	3.45	.00
148 TON MILEAGE DELIVERY	1.00	104.75	104.75

PAID
JUL 21 2009
KANSAS CITY

Parts:	484.02	Freight:	.00	Tax:	25.65	AR	1435.42
Labor:	.00	Misc:	.00	Total:	1435.42		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 20025
LOCATION Ottawa, KS
FOREMAN Casey Kennedy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/26/09	2355	Flake R-13	SE 1/4 28	22	16	CF
CUSTOMER DE Exploration			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS PO Box 128			506	Casey Ken		
CITY Wellsville			495	Ger Ste		
STATE KS			548	Chalam		
ZIP CODE 66692			370	Bill Zab		

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 45' CASING SIZE & WEIGHT 7"
CASING DEPTH 45' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 6'
DISPLACEMENT 1.6 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: established circulation, mixed + pumped 43 sks 50/50 Pozmix cement w/ 5# Kol Seal, 5% salt, + 2% Premium Gel per sk, cement to surface, displaced cement w/ 1.6 bbls fresh water, shut in casing.

[Handwritten signature]

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE cement pump-surface		680.00
5406		MILEAGE pump truck		
5407A	1.806 ton	ton mileage		104.75
5502C	1.5 hrs	80 bbl Vac Truck		141.00
1124	390 sks	50/50 Pozmix cement		360.75
1118B	72 #	Premium Gel		11.52
1111	90 #	Salt		27.90
1110A	215 #	Kol Seal		23.85
		Sub total		1409.77
			SALES TAX	25.65
			ESTIMATED TOTAL	1435.42

Ravin 3737

AUTHORIZATION [Signature]

TITLE 228931

DATE [Signature]



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REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 229011

Invoice Date: 03/05/2009 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

FLAKE R-13
28-22-16
19999
03/04/09

Part Number	Description	Qty	Unit Price	Total
1110A	KOL SEAL (50# BAG)	810.00	.3900	315.90
.111	GRANULATED SALT (50 #)	299.00	.3100	92.69
.118B	PREMIUM GEL / BENTONITE	372.00	.1600	59.52
.124	50/50 POZ CEMENT MIX	144.00	9.2500	1332.00
1402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00

Description	Hours	Unit Price	Total
68 CEMENT PUMP	1.00	870.00	870.00
68 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.45	172.50
68 CASING FOOTAGE	1063.00	.00	.00
70 80 BBL VACUUM TRUCK (CEMENT)	2.50	94.00	235.00
48 TON MILEAGE DELIVERY	1.00	394.63	394.63

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P.O. BOX 884
CHANUTE, KS 66720

=====
 parts: 1822.11 Freight: .00 Tax: 96.57 AR 3590.81
 labor: .00 Misc: .00 Total: 3590.81
 ublt: .00 Supplies: .00 Change: .00
 =====

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19999

LOCATION Ottawa

FOREMAN Alan Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-4-09	2955	Flake R-13	28	22	16	CF
CUSTOMER <u>D. E. Exploration</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 128</u>			<u>516</u>	<u>Alan M</u>		
CITY <u>Wellsville</u>			<u>068</u>	<u>Bill Z</u>		
STATE <u>KS</u>	ZIP CODE <u>66092</u>		<u>370</u>	<u>Ken H</u>		
			<u>548</u>	<u>Chuck L</u>		

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 1073 CASING SIZE & WEIGHT 278
 CASING DEPTH 1063 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 6.266 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS: Established rate. Mixed & pumped 100# gel to flush hole. Mixed & pumped 1 bbl dye followed by 1 bbl of 50/150 poz, 5# Kal-seal, 5% salt, 2% gel. Circulated dye flushed pump. Pumped plug to casing TD, circulated cement. Well held 800 PSI. Set float, close valve.

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		870.00
5406	50	MILEAGE		172.50
5402	1063'	casing footage		
5407A		ton mileage		394.63
5502C	2 1/2	80 vac		235.00
1116A	810#	Kal-seal		315.90
1111	299#	salt		92.69
1118B	372#	gel		59.52
1124	144.5x	50/150 poz		1332.00
4402	1	2 1/2 plug		22.00
			<u>Sub</u>	3494.24
			SALES TAX	96.57
			ESTIMATED TOTAL	3590.81

Revin 3737

AUTHORIZATION Kurt Ferry

TITLE 229011

DATE 4/1

DRILLERS LOG

API NO. 15-031-22411 **S. 28** **T. 22** **R. 16** **E. W.**
OPERATOR: D.E. EXPLORATION INC. **LOCATION:** SE - NE - SE - NE
ADDRESS: P.O. BOX 128 **COUNTY:** COFFEY
WELLSVILLE, KS 66092
WELL #: R - 13 **LEASE NAME:** FLAKE
FOOTAGE LOCATION: 3365 FEET FROM (N) (S) LINE 220 FEET FROM (E) (W) LINE
CONTRACTOR: FINNEY DRILLING COMPANY **GEOLOGIST:** DOUG EVANS
SPUD DATE: 2/26/2009 **TOTAL DEPTH:** 1073
DATE COMPLETED: 3/2/2009 **OIL PURCHASER:** MACLASKEY

CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	45.20	1	81	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	1063	50-50	112	SERVICE COMPANY

WELL LOG

CORES: # 1 - 1003 TO 1018

RAN: _____

RECOVERED: _____

ACTUAL CORING TIME: _____

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
TOP SOIL	0	3	LIME	826	828
CLAY	3	7	SHALE	828	831
SAND	7	20	LIME	831	836
GRAVEL	20	30	SAND & SHALE	836	881
SHALE	30	215	LIME	881	888
LIME	215	228	SHALE	888	909
SHALE	228	237	LIME	909	913
LIME	237	249	SHALE	913	916
SHALE	249	255	LIME	916	917
LIME	255	276	SHALE	917	918
SHALE	276	287	LIME	918	919
LIME	287	298	SHALE	919	926
SHALE	298	347	LIME	926	932
LIME	347	359	SHALE	932	952
SHALE	359	379	LIME	952	955
LIME	379	460	SHALE	955	966
SHALE	460	472	LIME	966	970
LIME	472	474	SAND & SHALE	970	999
SHALE	474	497	CAP LIME OIL	999	1000
LIME	497	498	OIL SHALE	1000	1002
SHALE	498	515	CAP LIME OIL	1002	1003
LIME	515	518	OIL SAND	1003	1011
SHALE	518	520	SHALE	1011	1062
KC LIME	520	580	LIME	1062	1064
SHALE	580	587	SHALE	1064	1073 T.D.
LIME	587	601			
SHALE	601	606			
LIME	606	613			
SHALE	613	621			
LIME	621	627			
BIG SHALE	627	794			
LIME	794	796			
SAND & SHALE	796	806			
LIME	806	808			
SHALE	808	815			
LIME	815	824			
SHALE	824	826			

MASS SCHEDULED COMPLETION
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