

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5252
Name: R.P. Nixon Oper., Inc.
Address: 207 West 12th Street
City/State/Zip: Hays, KS 67601
Purchaser: _____
Operator Contact Person: Dan Nixon
Phone: (785) 628-3834
Contractor: Name: Southwind Drilling Rig #1
License: 33350
Wellsite Geologist: Dan A. Nixon

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6.30.06</u>	<u>7.5.06</u>	<u>7.5.06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 01-165-21794-00-00
County: Rush
C N/2 SW SE Sec. 15 Twp. 16 S. R. 20 East West
990 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Keough Well #: 6
Field Name: Keough

Producing Formation: _____
Elevation: Ground: 2175 Kelly Bushing: 2185
Total Depth: 3965' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 213' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

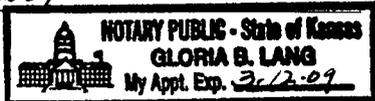
Drilling Fluid Management Plan P+H A+I NE
(Data must be collected from the Reserve Pit) 11-24-08
Chloride content 23000 ppm Fluid volume 250 bbls
Dewatering method used allow to evaporate and backfill

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 9.18.06
Subscribed and sworn to before me this 18 day of Sept,
20 06.
Notary Public: [Signature]
Date Commission Expires: 3.12.2009



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 20 2006
KCC WICHITA

Operator Name: R.P. Nixon Oper., Inc. Lease Name: Keough Well #: 6
 Sec. 15 Twp. 16 S. R. 20 East West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy:</td> <td>1424'-1460'</td> <td>+761 to +725</td> </tr> <tr> <td>Heebner</td> <td>3504'</td> <td>-1319</td> </tr> <tr> <td>Lansing</td> <td>3550'</td> <td>-1365</td> </tr> <tr> <td>Base of KC</td> <td>3812'</td> <td>-1627</td> </tr> <tr> <td>Arbuckle</td> <td>none</td> <td></td> </tr> <tr> <td>RTD</td> <td>3965'</td> <td>-1780</td> </tr> </table>	Name	Top	Datum	Anhy:	1424'-1460'	+761 to +725	Heebner	3504'	-1319	Lansing	3550'	-1365	Base of KC	3812'	-1627	Arbuckle	none		RTD	3965'	-1780
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20#	213'	common	165	2% gel, 3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. dry hole			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval _____

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SEP 20 2006

KCC WICHITA

ALLIED CEMENTING CO., INC.

23777

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>6-30-06</u>	SEC.	TWP.	RANGE	CALLED OUT <u>4:30 pm</u>	ON LOCATION <u>5:00 pm</u>	JOB START <u>6:00 pm</u>	JOB FINISH <u>6:45 pm</u>
LEASE <u>Keough</u>	WELL # <u>#6</u>	LOCATION <u>Lebenthal - 1 south - 10 1/2 west</u>			COUNTY <u>1 Tush</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1 1/2 north - west + south into</u>					

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KCC WICHITA

CONTRACTOR South Wind #1

TYPE OF JOB Surface Pipe

HOLE SIZE 12" T.D. 227'

CASING SIZE 8 5/8" DEPTH 227'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. approx 10'

PERFS. _____

DISPLACEMENT 14 BBLS

OWNER Nixon Oper

CEMENT

AMOUNT ORDERED 165 sq Common

390 c/c + 290 gel

EQUIPMENT

PUMP TRUCK CEMENTER Jack

120 HELPER J.P.

BULK TRUCK

34/1 DRIVER Steve

BULK TRUCK

_____ DRIVER _____

COMMON	<u>165 sq.</u>	@	<u>10.65</u>	<u>1757.25</u>
POZMIX		@		
GEL	<u>3 mt.</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 mt.</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>173 mt.</u>	@	<u>1.90</u>	<u>328.70</u>
MILEAGE	<u>173 mt.</u>	@	<u>45</u>	<u>622.80</u>
TOTAL				<u>2991.70</u>

REMARKS:

Run 5 jts of 8 5/8 casing - Cement with
165 sq Cement - Displace plug with
14 BBLS of fresh water
Cement did line!
Plug down @

Thanks

CHARGE TO: Nixon Operating

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>227'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>45</u>	@	<u>5.00</u>	<u>225.00</u>
MANIFOLD		@		
		@		
TOTAL				<u>1040.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Wood</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Doug Roberts

Doug Roberts
PRINTED NAME

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1032

Date	7-5-06	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease	Keough	Well No.	6	Location	Liebertal 15 11 W	Ness	County	KS
State								
Contractor	Southwind Dlg Inc			Owner	1 1/2 N 1/2 W			
Type Job	plug			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size	7 7/8	T.D.	3965					
Csg.		Depth	Charge To R.P. Nixon Operations					
Tbg. Size		Depth	Street					
Drill Pipe		Depth	City State					
Tool		Depth	The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg.		Shoe Joint						
Press Max.		Minimum						
Meas Line		Displace						
Perf.			CEMENT					

EQUIPMENT			Amount Ordered	195 ⁵⁰ / ₁₀₀ 6 1/2 gal
			Consisting of	
Pumptrk	1	No. Cementer		Common
		Helper	Dave	
Bulktrk	2	No. Driver	Keith	Poz. Mix
		Driver		
Bulktrk		No. Driver	Darin	Gel.
		Driver		

JOB SERVICES & REMARKS			Chloride	
			Hulls	
Pumptrk Charge				
Mileage				
Footage				
Total				

Remarks:	50 sk @ 1500'	Handling	
	50 sk @ 750	Mileage	
	50 sk @ 240		
	20 sk @ 60 w/c plug		
	10 sk mouse hole	Floating Equipment & Plugs	8 1/2 Dry Hole plug
	15 sk Rat hole	Squeeze Manifold	
		Rotating Head	
Thanks			
Darryl Roberts			
X Signature			Tax
			Discount
			Total Charge

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SEP 20 2006
KCC WICHITA