

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

SEP 25 2006

Operator: License # 4894
Name: Horseshoe Operating, Inc.
Address: 110 W. Louisiana, Suite 200
City/State/Zip: Midland, Texas 79701
Purchaser: _____
Operator Contact Person: S. L. Burns/Debbie Franklin
Phone: (432) 683-1448
Contractor: Name: Cheyenne Drilling
License: _____
Wellsite Geologist: _____

Designate Type of Completion: D-28,796
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-28-06</u>	<u>7-2-06</u>	<u>7-21-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 071-20850-0000
County: Greeley
SW - SW - SW - Sec. 11 Twp. 19S S. R. 40 East West
330 feet from (S) / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

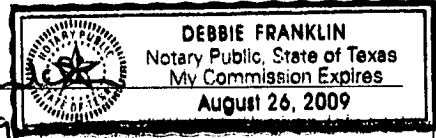
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: V-Hill Well #: 1-11
Field Name: Bradshaw
Producing Formation: Winfield
Elevation: Ground: 3576' Kelly Bushing: 3583
Total Depth: 2985 Plug Back Total Depth: 2980
Amount of Surface Pipe Set and Cemented at 6 jts @ 253 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2985'
feet depth to _____ w/ 660 _____ sx cmt.

Drilling Fluid Management Plan AH II NCR
(Data must be collected from the Reserve Pit) 11-24-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. SEP 18 2006
Quarter _____ Sec. _____ Twp. KCC WICHITA East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: S. L. Burns
Title: Vice President Date: 9/14/06
Subscribed and sworn to before me this 14 day of September,
2006
Notary Public: Debbie Franklin
Date Commission Expires: 8-26-09



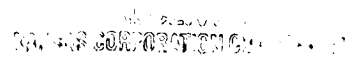
KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
JCM UIC Distribution

Operator Name: Horseshoe Operating, Inc. Lease Name: V-Hill Well #: 1-11
 Sec. 11 Twp. 19S S. R. 40 East West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Neutron Density Cement Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Base Stone Corral</td> <td>2530</td> <td>+1053</td> </tr> <tr> <td>Top Lower Winfield</td> <td>2892</td> <td>+691</td> </tr> <tr> <td>Top Winfield</td> <td>2930</td> <td>+653</td> </tr> </table>	Name	Top	Datum	Base Stone Corral	2530	+1053	Top Lower Winfield	2892	+691	Top Winfield	2930	+653
Name	Top	Datum											
Base Stone Corral	2530	+1053											
Top Lower Winfield	2892	+691											
Top Winfield	2930	+653											


SEP 25 2006

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	253	Common	175	3% CC 2% gel
Production	7-7/8	4-1/2	10.5#	2988	Lite	500	3% gel; 1/4# Floseal
Production	7-7/8	4-1/2	10.5#	2988	Class C	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				RECEIVED SEP 18 2006

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze, etc. (Amount and Kind of Material Used)	
	Footage	Set/Type	Amount	Kind
1	2936-2944		7-1/2% HCL w/Clay stay + additives	
			500 gals 7-1/2% HCL w/inhibitors	
			8000# 20/40 sand & 4000# resin coated 16/30	

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>2948'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls.	Gas-Oil Ratio

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

(If vented, Submit ACO-18.)

SEP 25 2006

ALLIED CEMENTING CO., INC. .25050

WF

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY KS

DATE <u>7-2-06</u>	SEC. <u>11</u>	TWP. <u>19S</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION <u>3:30pm</u>	JOB START <u>6:30pm</u>	JOB FINISH <u>9:45pm</u>
LEASE <u>U-4-11</u>	WELL# <u>1-11</u>	LOCATION <u>Tribune 35-26-15-ew</u>			COUNTY <u>Greeley</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Cheyenne Oils #11 OWNER same

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D.

CASING SIZE 4 1/2 10"2 DEPTH 2988'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 1'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 47.5 BBLs

CEMENT

AMOUNT ORDERED 100 class C

500 Lite #16 seal

COMMON <u>Class C 100</u>	@ <u>14.70</u>	<u>1470.00</u>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>Lite 500</u>	@ <u>10.75</u>	<u>5375.00</u>
<u>Class C 125</u>	@ <u>2.00</u>	<u>250.00</u>
HANDLING <u>605</u>	@ <u>1.90</u>	<u>1149.50</u>
MILEAGE <u>.08 x 52 mile</u>		<u>3872.00</u>
TOTAL		<u>12116.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

373 HELPER Jarrod

BULK TRUCK

_____ DRIVER Mike

BULK TRUCK

_____ DRIVER Alan

REMARKS:

Mix 500#k Lite 114# 16 seal

Followed by 100#k "C"

wash out pump lines

Displace plus to hatchdown

1000# L.P.

1500# hand & held @ 9:45pm

cement did circulate

Approx 25 BBLs

RECEIVED

SEP 18 2006 SERVICE

DEPTH <u>KOO WICHITA</u>	<u>2988</u>	<u>00</u>
PUMP TRUCK CHARGE		<u>1760.00</u>
EXTRA FOOTAGE	@	_____
MILEAGE <u>80</u>	@ <u>5.00</u>	<u>400.00</u>
MANIFOLD <u>+ hand</u>	@	<u>100.00</u>
TOTAL		<u>2260.00</u>

THANKS Fuzzy
Horseshoe
Crew

CHARGE TO: Horseshoe Operating

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

4" 2 {

<u>1- AFU Float shoe</u>	@	<u>200.00</u>
<u>(B) 1- Hatchdown Assy</u>	@	<u>325.00</u>
<u>(B) 8- Central. 2ees</u>	@ <u>45.00</u>	<u>360.00</u>
TOTAL		<u>885.00</u>

SIGNATURE HAW N

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME