

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: MOKAT
 License: 5831
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/31/06</u>	<u>6/1/06</u>	<u>6/8/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26607-00-00
 County: Wilson
 _____ ne _____ sw Sec. 11 Twp. 28 S. R. 16 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Fawl, Harold L. Well #: 11-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 1055 Kelly Bushing: n/a
 Total Depth: 1313 Plug Back Total Depth: 1308.52
 Amount of Surface Pipe Set and Cemented at 21' 5" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1308.52
 feet depth to surface w/ 125 _____ ^{sx cmt.}
Att 2-Dlg-8/13/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 9/28/06
 Subscribed and sworn to before me this 28th day of September
20 06
 Notary Public: Denise V. Vennemans
 Date Commission Expires: 7-1-08

DENISE V. VENNEMAN
 NOTARY PUBLIC
 STATE OF KANSAS
 MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 29 2006

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Fawl, Harold L. Well #: 11-1
 Sec. 11 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21' 5"	"A"	4	
Production	6-3/4	4-1/2	10.5#	1308.52	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1073-1075/985-984/947-950/930-932	300gal 15% HCL w/ 30 bbls 2% KCl water, 500bbls water w/ 2% KCL, Blockade, 14300# 20/40 sand	1073-1075/985-984 947-950/930-932
4	868-872/853-857	300gal 15% HCL w/ 63 bbls 2% KCl water, 530bbls water w/ 2% KCL, Blockade, 13000# 20/40 sand	868-872/853-857

TUBING RECORD		Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8" 1100	n/a	
Date of First, Resumerd Production, SWD or Enhr. 8/28/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	0mcf	77.8bbls	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (820) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE		Well No. 11-1	Lease FAWL, HAROLD L.	Loc. 14 14 14	Sec. 11	Twp. 28	Rge. 16					
County WILSON		State KS		Type/Well	Depth 1313'	Hours	Date Started 5/31/06	Date Completed 6/01/06				
Job No.	Casing Used 21' 5" 8 5/8"	Bit Record				Coring Record						
Driller HUNEYCUTT	Cement Used 4	Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	% Rec.
Driller	Rig No. 2			6 3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	7	OVERBURDEN	805	831	SHALE	1226	1313	LIME			
7	18	LIME	831	833	COAL (OSWEGO)	1238		GAS TEST (NO GAS)			
18	88	SHALE	833	852	LIME						
88	104	LIME	852	854	COAL (SUMMIT)			T.D. 1313'			
104	113	SHALE	854	868	LIME						
113	117	LIME	868	870	COAL (MULKEY)						
117	124	SHALE	870	887	SANDY SHALE						
124	156	LIME	837		GAS TEST (NO GAS)						
156	235	SHALE	862		GAS TEST (NO GAS)						
235	244	LIME	887		GAS TEST (NO GAS)						
244	253	SHALE	887	929	SHALE						
253	284	SAND (WATER)	929	930	COAL (BEVIER)						
284	307	SANDY SHALE	930	943	SHALE						
307	328	SAND	943	947	LIME						
328	332	LIME	947	948	COAL (CROWBERG)						
332	360	SHALE	948	976	SANDY SHALE						
360	459	LIME	976	977	COAL (FLEMING)						
459	461	COAL	977	998	SANDY SHALE						
461	471	LIME	998	999	COAL (MINERAL)						
471	489	SANDY SHALE (WATER)	999	1038	SHALE/SAND						
489	498	LIME	1038	1039	COAL (TEBO)						
498	505	SHALE	1039	1074	SANDY SHALE						
505	548	LIME	1074	1078	SHALE						
548	637	SHALE	1078	1097	SAND						
637	653	LIME	1097	1098	COAL (WEIR)						
653	682	SHALE	1098	1168	SAND (WATER)						
682	707	LIME	1155		GAS TEST (NO GAS)						
707	776	SAND	1168	1169	COAL						
776	778	COAL (MULBERRY)	1169	1186	SANDY SHALE (WATER)						
778	804	LIME	1186	1223	SAND (WATER)						
804	805	COAL (LEXINGTON)	1223	1226	COAL (RIVERTON)						

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CONSERVATION DIVISION
WICHITA, KS



Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1545

FIELD TICKET REF # _____

FOREMAN Joe / Craig

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-8-06	Fairl Harold 11-1	11	28	16	Wk

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig B	11:30	2:30		903388		3	<i>[Signature]</i>
Tim A				903255			<i>[Signature]</i>
Robert W				903206			<i>[Signature]</i>
David C				903139	932452		<i>[Signature]</i>
Larry M				931420			<i>[Signature]</i>
Russell A				extra			<i>[Signature]</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1313 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1308.52 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.86 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 2 SKS prem gel swept to surface. Installed cement head Ran 2 SKS gel
+ 12 bbl dye + 125 SKS of cement to get dye to surface. Flush
Pump. Pump wiper plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1308.52	Ft 4 1/2 casing	
	6	Centralizers	
	1	4 1/2 Casing clamp	
931300	1.5 hr	Casing tractor	
607253	1.5 hr	Casing trailer	
903388	3 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903206	3 hr	Bulk Truck	
1104	118 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 1	
1126	1	OWG Blend Cement 4 1/2 wiper plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Catcher	
1123	7000 gal	City Water	
903139	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931420	3 hr	80 Vac	
	1	4 1/2 float shoe	

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