

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3553
Name: Citation Oil & Gas Corp.
Address: P.O. Box 690688
City/State/Zip: Houston, Texas 77269-0688
Purchaser: Citation Crude Marketing Inc.
Operator Contact Person: Sharon Ward
Phone: (281) 517-7309
Contractor: Name: _____
License: _____

Wellsite Geologist: Josh Kull
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Citation Oil & Gas Corp.
Well Name: Wasinger 20
Original Comp. Date: 10/15/2004 Original Total Depth: 3620
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. CO080606
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7-14-06 10/12/2004 7/27/2006
9/24/2004 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-25282 -00 -01
County: Ellis
NE SW SE Sec. 21 Twp. 11 S. R. 18 East West
990' feet from (S) N (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wasinger Well #: 20
Field Name: Bemis Shutts
Producing Formation: LKC/Arbuckle
Elevation: Ground: 2090 Kelly Bushing: 2095
Total Depth: 3620 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 247' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1347' Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ WO-Dg-11/26/08 ^{sq gmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Allow to dry and backfill
Location of fluid disposal if hauled offsite: RECEIVED
Operator Name: _____
Lease Name: _____ License No.: NOV 13 2006
Quarter _____ Sec. _____ Twp. _____ S. _____ R. _____ East West
County: _____ Docket No.: KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sharon Ward
Title: Permitting Manager Date: November 6, 2006
Subscribed and sworn to before me this 6th day of November
20 06
Notary Public: Renee Harrell
Date Commission Expires: 3-2-07

KCC Office Use ONLY

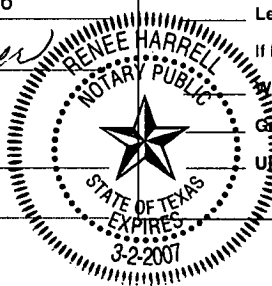
Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UG Distribution



Operator Name: Citation Oil & Gas Corp. Lease Name: Wasinger Well #: 20
 Sec. 21 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Topeka Limestone 1350' KB
 Heebner Shale 3264'
 LKC 3307'
 Simpson 3588'
 Arbuckle Lime 3605'

GB/CBL/CCL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	247'	A	175	3% CCI; 2% gel
Production	7-7/8"	5-1/2"	15.5#	3607'	ASC	275	2% gel; 5% Gilsontite; Flocele
			DVTool	1347'	60/40 Poz	375	6% gel; Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Arbuckle open hole 3607-3620 (Existing)		
4 SPF	LKC 3467-3474 90 degree phasing 4" HSC	450 g 15 1/2% NEFE w/50 bio balls	3467-3474
4 SPF	LKC 3529-3532 90 degree phasing 4" HSC	250 g 15 1/2% NEFE w/25 bio balls	3529-3532

TUBING RECORD	Size Set At	Packer At	Liner Run
	2-7/8" 3394'	TAC 3394' KB	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 7/14/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	6	0	294	N/A	26.2

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Arbuckle Lime
LKC