

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32864
Name: XTO Energy Inc.
Address: 210 Park Ave., Suite 2350
City/State/Zip: Oklahoma City, Oklahoma 73102
Purchaser: Timberland Gathering Company
Operator Contact Person: Bruce Hankins
Phone: (405) 319-3208
Contractor: Name: Cheyenne Drilling LP
License: 33375

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>06-12-2006</u>	<u>06-13-2006</u>	<u>09-07-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-22048-00-00
County: Seward
NE NE SW SW Sec. 18 Twp. 34 S. R. 34 East West
1250 feet from (S) / N (circle one) Line of Section
1250 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Rogers Well #: 4-18
Field Name: Hugoton

Producing Formation: Chase
Elevation: Ground: 2966' Kelly Bushing: 2973'
Total Depth: 3105' Plug Back Total Depth: 3054' (Float Insert)
Amount of Surface Pipe Set and Cemented at 18 jts set @ 819 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3100
feet depth to Surface w/ 440

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5200 ppm Fluid volume 900 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AH 1 - Dig 1/24/06

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce E. Hankins
Title: Regulatory & Data Processing Mgr. Date: 10-18-2006
Subscribed and sworn to before me this 18th day of October

2006
Notary Public: Kaye Dunham
Date Commission Expires: 11-19-2006

NOTARY SEAL
KAYE DUNHAM
Oklahoma County
Notary Public in and for
State of Oklahoma
02017988
My Commission Expires Nov. 19, 2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
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Operator Name: XTO Energy Inc. Lease Name: Rogers Well #: 4-18
 Sec. 18 Twp. 34 S. R. 34 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Array Induction and Compensated Density	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log Name</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample Datum</th> </tr> </thead> <tbody> <tr> <td>Chase Group Top</td> <td>2642'</td> <td></td> </tr> <tr> <td>Hollenberg</td> <td>2642'</td> <td></td> </tr> <tr> <td>Herington</td> <td>2672'</td> <td></td> </tr> <tr> <td>Krider</td> <td>2708'</td> <td></td> </tr> <tr> <td>Winfield</td> <td>2764'</td> <td></td> </tr> </tbody> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Chase Group Top	2642'		Hollenberg	2642'		Herington	2672'		Krider	2708'		Winfield	2764'	
Log Name	Formation (Top), Depth and Datum	Sample Datum																	
Chase Group Top	2642'																		
Hollenberg	2642'																		
Herington	2672'																		
Krider	2708'																		
Winfield	2764'																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	819'	Class "A"	305	CaCl & Celloflk
Production	7 7/8"	5 1/2"	15.5#	3100'	Prem. Plus	440	FWCA & PloyFik

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1 & 4 SPF	2645-2648' (13 holes), 2676-2672' (25 holes)	Acidize w/6000 gals 15% HCl Acid. Frac	
	2712-2730' (19 holes), 2732-2740' (9 holes), & 2774-2786' (13 holes)	w/50,000 gals 80Q Foam w/30# gel.	

TUBING RECORD	Size 2 3/8"	Set At 2789'	Packer At None	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
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Date of First, Resumed Production, SWD or Enhr. 09-21-2006	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>				
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 137	Water Bbls. 6	Gas-Oil Ratio NA	Gravity

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval _____

(If vented, Submit ACO-18.)

Customer XTO Energy	Lease No.	Date
Lease Rogers	Well # 4-18	6-12-06
Field Order # 121199	Station Liberal	Casing 8 5/8
Type Job 8 5/8" Surface	(NW)	Depth 820.77
	Formation	County Seward
		State KS
		Legal Description 18-34S-34W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
				180sk ACon 3%	11.3	20.09 Gal	5 Min.
Depth	Depth	From	To	Pre Pad #	Max		
				11.3	20.09 Gal		
Volume	Volume	From	To	Pad	Min		
				125 sk Class A	2%		10 Min.
Max Press	Max Press	From	To	Frac #	Avg		
				15	6.62 Gal		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Tom Hoffman	Station Manager Jerry Bennett	Treater Kirby Harper
--	--------------------------------------	-----------------------------

Service Units	126	227	344	502					
Driver Names	Harper	Olvera	Holquin						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1700					On Location - Spot & Rig up
1945					Casing on bottom - Break Circulation
2007	200		99	4	Start mixing 180sk ACon @ 11.3#
2025	200		30	4	Start mixing 125 sk Class A @ 15#
2037					Shut down - drop top plug
2039	200		0	4	Start displacing
2053	300		40	2	Slow Rate
2058	300-500		50		Bump Plug
2059	500-0				Release Pressure - Float Held
					Circulate Cement to the pit
					Job Complete

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FIELD ORDER 12799

Subject to Correction

Date 6-12-06	Customer ID	Lease Rogers ✓	Well # 4-18 ✓	Legal 18-345-34W
XTO Energy		County Seward	State KS	Station Liberal
		Depth 820.77	Formation	Shoe Joint 43
		Casing 8 5/8"	Casing Depth	Job Type 8 7/8" Surface (NW)
		Customer Representative Tom Hoffman	Treater Kirby Harper	
AFE Number	PO Number	Materials Received by X Tom Hoffman		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D201	180 SK	A Con Blend		
L	D200	125 SK	Common		
L	C310	746 lb	Calcium Chloride		
L	C194	115 lb	Ce. Flake		
L	C196	17 lb	WCA-1		
L	F103	3 EA	Centralizer		
L	F123	1 EA	Basket		
L	F233	1 EA	Flapper Type Insert		
L	F193	1 EA	Guide Shoe - Texas		
L	F145	1 EA	Top Rubber Cement Plug		
L	E100	20 MI	Heavy Vehicle Mileage		
L	E107	305 SK	Cement Service Charge		
L	E104	144 Tm	Bulk delivery		
L	R202	1 EA	Casing Cement Pumper, 501-1000		
L	E101	10 MI	Pickup Mileage		
L	R101	1 EA	Cement Head Rental		
Discounted Total					
Plus Tax & Fuel Surcharges					
					8,257.³³

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 301599	Ship To #: 2500514	Quote #:	Sales Order #: 4448945
Customer: XTO Energy Inc		Customer Rep: Hoffman, Tom	
Well Name: J.P. Rogeres	Well #: #4-18	API/UWI #: 15-175-22048	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Legal Description: Section 18 Township 34S Range 34W			
Contractor: CHEYENNE DRLG		Rig/Platform Name/Num: 8	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
MCINTYRE, BRIAN C	4.5	106009	OLDS, ROYCE E	3.5	306196	ORTEGA, OSCAR	3.5	07WA
WILLE, DANIEL C	4.5	225409						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
	10 mile	10415642	10 mile	53778	10 mile	54225	10 mile
6611U	10 mile	77031	10 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
6-14-06	16	12						
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	14 - Jun - 2006	07:30	CST
Form Type			BHST	On Location	14 - Jun - 2006	09:45	CST
Job depth MD	3100. ft		Job Depth TVD	Job Started	14 - Jun - 2006	12:57	CST
Water Depth			Wk Ht Above Floor	Job Completed	14 - Jun - 2006	13:57	CST
Perforation Depth (MD)	From		To	Departed Loc	14 - Jun - 2006	15:15	CST

Well Data

Description	New / Used	Max pressure psig	Size In	ID In	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	Used		8.625	8.097	24.		J-55		880.		
Production Hole				7.875				880.	3100.		
Production Casing	Used		5.5	4.95	15.5		J-55		3100.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA	1	EA		
SHOE, GID, 5-1/2 8RD	0	EA		
FLOAT-IFV, 5 1/2, 8RD, LG, 8RD & BUTRS	0	EA		
FILUP ASSY, 1.250 ID, 4 1/2, 5 IN INSR	0	EA		
CTRZR ASSY, 5 1/2 CSG X 7 7/8 HOLE, HINGED	0	EA		
COLLAR-STOP-5 1/2"-W/DOGS	0	EA		
KIT, HALL WELD-A	0	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name		Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk			
1	Water Spacer			10.00	bbbl	8.33	.0	.0	.0				
2	Lead Slurry	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)		240.0	sacks	11.4	2.89	17.83	6.0	17.83			
	0.1 %	FWCA (100003714)											
	0.125 lbm	POLY-E-FLAKE (101216940)											
	17.828 Gal	FRESH WATER											
3	Tail Slurry	CMT - PREMIUM PLUS CEMENT (100012205)		200.0	sacks	14.8	1.33	6.27	6.0	6.27			
	0.5 %	HALAD(R)-322, 50 LB (100003648)											
	0.125 lbm	POLY-E-FLAKE (101216940)											
	6.266 Gal	FRESH WATER											
4	Water Displacement			0.00	bbbl	8.33	.0	.0	.0				
Calculated Values				Pressures				Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad					
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment					
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job					
Rates													
Circulating			Mixing			Displacement			Avg. Job				
Cement Left In Pipe		Amount	42 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature <i>Tom [Signature]</i>									

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 301599	Ship To #: 2500514	Quote #:	Sales Order #: 4448945
Customer: XTO Energy Inc		Customer Rep: Hoffman, Tom	
Well Name: J.P. Rogeres	Well #: #4-18	API/UWI #: 15-175-22048	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Legal Description: Section 18 Township 34S Range 34W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: CHEYENNE DRLG		Rig/Platform Name/Num: 8	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/14/2006 07:30							
Safety Meeting - Departing Location	06/14/2006 08:00							
Arrive At Loc	06/14/2006 09:45							RIG PUTTING UP LANDING JOINT
Assessment Of Location Safety Meeting	06/14/2006 09:50							WATER TANK AWAYS OUT THERE SPOT EQUIPMENT AWAYS FROM RIG
Safety Meeting - Pre Rig-Up	06/14/2006 09:55							DUSTY LOCATION— USE MASKS AND TAKE TIME SETTING UP
Rig-Up Equipment	06/14/2006 10:00							
Rig-Up Completed	06/14/2006 10:45							
Safety Meeting - Pre Job	06/14/2006 12:45							
Test Lines	06/14/2006 12:57							
Pump Spacer 1	06/14/2006 13:00		5		10		170.0	10 BBLS FRESH WATER AHEAD
Pump Lead Cement	06/14/2006 13:03		5.5		124		165.0	240 SKS MC-2 @ 11.4#GAL
Pump Tail Cement	06/14/2006 13:26		6		47		110.0	200 SKS PREMIUM PLUS @ 14.8#GAL
Drop Top Plug	06/14/2006 13:37							
Pump Displacement	06/14/2006 13:40		6		72.7		85.0	
Displ Reached Cmmt	06/14/2006 13:50		6		72.7		750.0	35 BBLS CEMENT CIRCULATED TO PIT

Sold To #: 301599

Ship To #: 2500514

Quote #:

Sales Order #: 4448945

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	08/14/2006 13:56		2		72.7		1250. 0	750 PSI-1250 PSI
Release Casing Pressure	08/14/2006 13:57							FLOAT HELD
End Job	08/14/2006 13:58							
Safety Meeting - Departing Location	08/14/2006 14:15							

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Sold To #: 301599

Ship To #: 2500514

Quote #:

Sales Order #:

4448945

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