

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Road
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Coffeyville Resources
Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: company tools
License: 32710
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
 Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Laymon Oil Company

Well Name: Curry 1-96
Original Comp. Date: 05/17/96 Original Total Depth: 720

Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>09/11/06</u>	<u>09/12/06</u>	<u>09/22/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-28697-00-01
County: Allen
se - se - nw - nw Sec. 24 Twp. 23 S. R. 19 East West
2815 feet from S / N (circle one) Line of Section
2815 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Lease Name: Curry Well #: 1-96
Field Name: Colony

Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: _____
Total Depth: 950 Plug Back Total Depth: 935
Amount of Surface Pipe Set and Cemented at 22.3' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 22.3'
feet depth to surface w/ 6 ^{sq cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

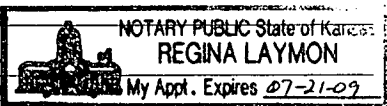
Alt 2 - Dlg - 11/26/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Laymon
Title: Owner Date: 11-07-06
Subscribed and sworn to before me this 7th day of November

Notary Public: Regina Laymon
Date Commission Expires: 07-21-09



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 20 2006

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Operator Name: Laymon Oil II, LLC Lease Name: Curry Well #: 1-96
 Sec. 24 Twp. 23 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface-re-entry	10 1/4"	7"	17#	22.3'	common	6	2%
Tubing	5 7/8"	2 7/8"	6.7#	932.20'	common	115	n/a
Production		1"	1.8#	750'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
2	658 - 668		75 gal 15% HCL Acid	658-668
2	689 - 699		frac w/70 sks sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 10/06/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. .5	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

Curry #1-96 OWWO
API: 15-001-28697
Spud Date 09/11/06
Comp Date: 09/22/06
24/23/19 ALCO

Formation	From	To
Soil & Clay	0	15
Shale	15	40
Lime	40	78
Lime & Shale	78	164
Lime	164	287
Big Shale	287	458
Lime & Shale	458	638
Black Shale	638	644
Lime 5'	644	648
Shale Mucky	648	656
Sand	656	663.5 good odor
Shale	663.5	685.5
Cap Rock 1 st	685.5	687
Shale	687	764
Black Shale	764	773
Shale	773	950
Total Depth		950

Re-entry:
Set 22.3', 7" surface.
Ran 932.20' of 2 7/8" 8 rd.
Seating nipple @ 650'.

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THE NEW KLEIN LUMBER COMPANY

201 W. MADISON

P.O. BOX 805

IOLA, KS 66749

PHONE: (620) 365-2201

CUSTOMER NO. 3447	JOB NO.	PURCHASE ORDER NO.	REFERENCE NET	TERMS 10TH OF MONTH	SE	CLERK	DATE 9/22/06	TIME 7:11
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LAYMON OIL II
1998 SQUIRREL RD

NEOSHO FALLS KS 66758

S
H
I
P
T
O

DOC# 78128

* INVOICE *

TAX : 001 IOLAL IOLA

QUANTITY ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
5	BA PC		PORTLAND CEMENT		5	7.99 /EA	39.95
						35 #1-96	
RECEIVED BY _____							
				** AMOUNT CHARGED TO STORE ACCOUNT **			
				42.87 TAXABLE		39.95	
				NON-TAXABLE		0.00	
				SUBTOTAL		39.95	
				TAX AMOUNT		2.92	
				TOTAL AMOUNT		42.87	

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PAYLESS CONCRETE PRODUCTS, L.L.C.

802 N. INDUSTRIAL
 P.O. BOX 664
 IOLA, KS 66749-0664

Voice: 620-365-5588
 Fax:

INVOICE

Invoice Number: 16827
 Invoice Date: Sep 22, 2006
 Page: 1
 Duplicate

Bill To:
LAYMON OIL II, LLC 1998 SQUIRREL RD. NEOSHO FALLS, KS 68758

Ship to:

Customer ID	Customer PO	Payment Terms
LA005	CURRY LS. WELL# 1-96	Net 10th of Next Month
Sales Rep ID	Shipping Method	Ship Date
	TRUCK	10/10/06

Quantity	Item	Description	Unit Price	Amount
115.00	CEMENT/ WATER	CEMENT & WATER PER BAG MIX	6.25	718.75
1.25	TRUCKING	TRUCKING	40.00	50.00

Subtotal	768.75
Sales Tax	48.43
Total Invoice Amount	817.18
Payment/Credit Applied	
TOTAL	817.18

Check/Credit Memo No:

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