

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
KCC DISTRICT #2  
NOV 16 2006  
WICHITA, KS

Form ACO-1  
September 1999  
Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7116  
Name: Kantor Oil Co. Inc.  
Address: 15 W Sixth St. Suite 2601  
City/State/Zip: Tulsa, OK. 74119  
Purchaser: NCRA  
Operator Contact Person: Larry Ressler  
Phone: (620) 664-0597  
Contractor: Name: C & G Drilling  
License: 32701  
Wellsite Geologist: none

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Kantor Oil Co. Inc.  
Well Name: Martens # 10

Original Comp. Date: 5-9-68 Original Total Depth: 3396  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

8-26-06 8-27-06 9-27-06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 079-20054-00-01  
County: Harvey  
C SW SE Sec. 19 Twp. 22S S. R. 3  East  West  
660 feet from (S) N (circle one) Line of Section  
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Martens Well #: 10  
Field Name: Hollow Nikkel

Producing Formation: Lansing - Kansas City  
Elevation: Ground: 1450 Kelly Bushing: 1459  
Total Depth: 2944 Plug Back Total Depth: 2550  
Amount of Surface Pipe Set and Cemented at 304 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ <sup>6x cmt.</sup>

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 18,000 ppm Fluid volume 600 bbls  
Dewatering method used Displace W/ chemical Mud  
Location of fluid disposal if hauled offsite:  
Operator Name: Kantor Oil Co., Inc.  
Lease Name: Ediger License No.: 7116  
Quarter SW Sec. 19 Twp. 22 S. R. 3  East  West  
County: Harvey Docket No.: E-19005

Att-1-Dlg-11/26/08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Production Foreman Date: 11-15-06  
Subscribed and sworn to before me this 15 day of November,  
20 06.  
Notary Public: Roxane J Medlam  
Roxane J Medlam  
Date Commission Expires: 01/27/2010

ROXANE J. MEDLAM  
Notary Public - State of Kansas  
My Appt. Expires 01/27/2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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NOV 17 2006

KCC WICHITA

Operator Name: Kantor Oil Co. Inc. Lease Name: Martens Well #: 10  
 Sec. 19 Twp. 22S S. R. 3  East  West County: Harvey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Brown Lime</td> <td>2425</td> <td>-974</td> </tr> <tr> <td>Lansing - Kansas City</td> <td>2471</td> <td>-1020</td> </tr> </table>	Name	Top	Datum	Brown Lime	2425	-974	Lansing - Kansas City	2471	-1020
Name	Top	Datum								
Brown Lime	2425	-974								
Lansing - Kansas City	2471	-1020								

**Dual Compensated Porosity, Dual Induction, Gamma Ray/Neutron & Sonic Cement Bond**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	16	13	40	304	Poz Mix	150	% gel
Production	7 7/8	5 1/2	14	2922	Class A	125	3% gel 12% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2828-30 CIBP @ 2820	500 gal. 15% Mud acid	
4	2786-90 CIBP @ 2550	500 gal 15% Mud Acid	
2	2510-16	500 gal 15% Mud Acid- 3500 gal. 20% NE-FE	

TUBING RECORD	Size <b>2 3/8</b>	Set At <b>2546</b>	Packer At <b>None</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>11- 1- 06</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>60</b>	Gas Mcf <b>0</b>	Water Bbls. <b>10</b>	Gas-Oil Ratio <b>37</b>

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION Production Interval

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**NOV 17 2006**  
**KCC WICHITA**



# United Cementing and Acid Co., Inc.

7714

## SERVICE TICKET

7095

Oil Well Cementing & Acidizing  
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
2510 West 6th Street • El Dorado, KS 67042

DATE 8-27-06

COUNTY Harvey CITY \_\_\_\_\_

CHARGE TO Kantor Oil Co Inc.  
ADDRESS 15 W. 10th St. Ste A101 CITY Jurass STATE OK ZIP 74119  
LEASE & WELL NO. Martens #10 CONTRACTOR C&G Drilling Co.  
KIND OF JOB Long String SEC. 19 TWP. 22S RNG. 3W  
DIR. TO LOC. Burton 6 North, 1 1/2 West, North Trac. OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
125 sks	class A 3% gel 2% CC 4% Kol-Seal	@ 10.25	
45 sks	gel	@ 10.25	
35 sks	calcium chloride	@ 27.05	
500 lbs	Kol-Seal	@ 10.50 **	
1-5 1/2"	Basket		170.09
8-5 1/2"	centerizers	@ 32.00	
132 sks	BULK CHARGE		
60	BULK TRK. MILES <u>Cal dtens</u>		3310.00
60	PUMP TRK. MILES		
1-5 1/2"	Guid Shoe & AUF Insert		250.00
1-5 1/2"	PLUGS TRP		54.00
		10.30 SALES TAX	
		TOTAL	

T.D. 4250ft. CSG. SET AT 2922ft. VOLUME \_\_\_\_\_  
SIZE HOLE 7 1/4" TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
MAX. PRESS. 1000 PSI SIZE PIPE 5 1/2" 14.0# New  
PLUG DEPTH 2914ft. PKER DEPTH \_\_\_\_\_  
PLUG USED 1-5 1/2" TRP TIME ON LOCATION 5:30 TIME FINISHED 11:30

REMARKS: Run 5 1/2" casing to 2922ft. Brake circulation, Pump ball thru  
Insert. Mix & pump 125 sks class A 3% gel 2% CC 4% Kol-Seal. Shut down & was  
up pump, release 5 1/2" TRP & disp. cement to 2914ft. AUF Held

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EQUIPMENT USED NOV 17 2005

NAME UNIT NO. NAME UNIT NO.  
Shawn Scobee P-14 KCC WICHITA  
Jim Thomas 04 Mike Buckmaster B-3  
CEMENTER OR TREATER OWNER'S REP.

ok.