CONSERVATION DIVISION WICHITA, KB

	**				
WELL	HISTORY	- DESCI	RIPTION	OF WEI	LL & LEASE

Operator: License # 6931	API No. 15 - 195-20, 630 - 00-01
Name: Bowman Oil Company	County: Trego County, Kansas
Address: 805 Codell Road	C _NE _ SW_ NE Sec. 19 Twp. 11 S. R. 24 ☐ East West
City/State/Zip: Codell, Kansas 67663	3630' feet from S/ N (circle one) Line of Section
Purchaser: Coffeyville Resources, LLC.	1650' feet from (E) / W (circle one) Line of Section
Operator Contact Person: Louis "Don" Bowman	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 434-2286 M-F 7-12 AM	(circle one) NE SE NW SW
Contractor: Name: Bowman Oil Company	Lease Name: Scanlon-Newman Well #: 1
License: 6931	Field Name: Garner
Wellsite Geologist: Don Bowman	Producing Formation: Lansing KC
Designate Type of Completion:	Elevation: Ground: 2438' Kelly Bushing: 2443'
New Well Re-Entry Workover	Total Depth: 4040' Plug Back Total Depth: 3980'
✓ OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2023'
Operator: Chief Drilling Co., Inc.	feet depth to Surface w/ 475 sx cmt
Well Name: Scanlon #1 (now Scanlon-Newman #1)	wo-Dg-11/21da
Original Comp. Date: 5-14-80 Original Total Depth: 4040'	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 40,000 ppm Fluid volume 100 bbls
Plug Back 3980' Plug Back Total Depth	Dewatering method used Water was hauled to SWD
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Bowman Oil Company
11-07-06 12-04-06 12-04-06	Lease Name: Sutor 'A' #9 License No.: 6931
Spud Date or Date Reached TD Completion Date or	Quarter Sec. 24 Twp. 10 S. R. 20 East V West
Recompletion Date Recompletion Date	County: Rooks Co., Ks. Docket No.: D 25, 212
Kansas 67202, within 120 days of the spud date, recompletion, worked information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	alate the cil and gat industry have been fully complied with and the statements
Signature: Bull WI (Bound	KCC Office Use ONLY
Title: Date: 12-14-06	Letter of Confidentiality Received
Subscribed and sworn to before me this 14th day of	If Denied, Yes Date:
	Wireline Log Received Geologist Report Received
20 🗠 /	If Denied, Yes Date:
Notary Public: Jacking Sanghog	LEVER POIL UIC DISTRIBUTION
Date Commission Expires: 34, 2009	RECEIVED KARISAS CORPORATION COMM
	DEC 1 4 2006

Operator Name: Boy	wman Oil Comp	any	Lease	Name:	Scanlon-Ne	wman	Well #:			
Sec. 19 Twp. 11	S. R. <u>24</u>	☐ East	County	y: Trege	County, Ka	nsas				
ested, time tool open a emperature, fluid reco	and closed, flowing very, and flow rates	ind base of formations p g and shut-in pressures, s if gas to surface test, a inal geological well site	whether shalong with f	hut-in pres	sure reached	static level, hydros	static pressur	es, bottom hole		
Drill Stem Tests Taken ☐ Yes ☑ No (Attach Additional Sheets)				Log Formation (Top), Depth and Datum San			Sample			
Samples Sent to Geolo	ogical Survey	☐ Yes ✓ No		Name Top Datum				Datum		
Cores Taken Electric Log Run (Submit Copy)	☐ Yes ✓ No ☐ Yes ✓ No	See card attached								
ist All E. Logs Run:										
		CASING Report all strings set-	i RECORD	New		ction, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface Casing	12 1/4"	8 5/8"	28 lb	s.	222'	Common	165 sxs	3% cc, 2% gel		
Production Csg.	7 7/8"	4 1/2"			4039'	60/40posmix	175 sxs	sxs salt saturated		
						50/50posmix	475 sxs	6% gel		
	·	ADDITIONAL	L CEMENTII	NG / SQUE	EZE RECORE)				
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of Cement	#Sacks	Used	Used Type and Percent Additives					
Plug Off Zone			<u> </u>					··· ,·		
Shots Per Foot PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Perfor								rd Depth		
	3959' to 3966'				2750 gallons 5-20-80					
	3941' to 3944'				1500 gallons 11-30-06 acid					
TUBING RECORD Size Set At 2 3/8" 3948' no				At	Liner Run					
Date of First, Resumerd F	Production, SWD or E	nhr. Producing Me	thod [Flowing	√ Pumpi	ing Gas Lift	Oth	er (Explain)		
Estimated Production Oil E Per 24 Hours 5		Bbls. Gas			В	Bbls. Ga	as-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF C	COMPLETION			Production Inter	rval				
Vented Sold (If vented, Subn	Used on Lease nit ACO-18.)	Open Hole Other (Spec	Perf.	. Du	ally Comp.	Commingled		RECEIVED.		
								PRPORATION COMMI		

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