

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33335
Name: IA Operating, Inc.
Address: 900 N. Tyler Road #14
City/State/Zip: Wichita, KS 67212
Purchaser: none
Operator Contact Person: Hal Porter
Phone: (316) 721-0036
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Randall Kilian and Jason Alm
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10-19-06 10-23-06 10-25-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - Q51-25576--0000
County: Ellis
NW SW NE _____ Sec. 14 Twp. 14 S. R. 20 East West
1550 feet from S / (N) (circle one) Line of Section
2160 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brenda Well #: 14-1
Field Name: Wildcat
Producing Formation: none
Elevation: Ground: 2170' Kelly Bushing: 2175'
Total Depth: 3870' Plug Back Total Depth: 3870'
Amount of Surface Pipe Set and Cemented at 208' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 54,000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation, then backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

PA-Dlg-1126108

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Porter

Title: President Date: 11/28/06

Subscribed and sworn to before me this 28 day of November, 2006.

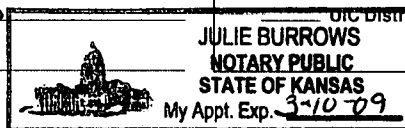
Notary Public: Julie Burrows

Date Commission Expires: March 10, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

RECEIVED
NOV 30 2006
KCC WICHITA



Operator Name: IA Operating, Inc. Lease Name: Brenda Well #: 14-1
 Sec. 14 Twp. 14 S. R. 20 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Geologists Well Report, Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1452'</td> <td>+723</td> </tr> <tr> <td>Topeka</td> <td>3165'</td> <td>-990</td> </tr> <tr> <td>Toronto</td> <td>3433'</td> <td>-1258</td> </tr> <tr> <td>Lansing</td> <td>3452'</td> <td>-1277</td> </tr> <tr> <td>Marmaton</td> <td>3752'</td> <td>-1577</td> </tr> <tr> <td>Reagan SD.</td> <td>3834'</td> <td>-1659</td> </tr> <tr> <td>Total Depth</td> <td>3870'</td> <td>-1695</td> </tr> </table>	Name	Top	Datum	Anhydrite	1452'	+723	Topeka	3165'	-990	Toronto	3433'	-1258	Lansing	3452'	-1277	Marmaton	3752'	-1577	Reagan SD.	3834'	-1659	Total Depth	3870'	-1695
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Total Depth	3870'	-1695																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	208	Common	150	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60/40 poz	200	6% gel, 1/4 flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED
 NOV 30 2005
 KCC WICHITA

ALLIED CEMENTING CO., INC.

33408

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell
10-25-06

DATE <u>10-24-06</u>	SEC. <u>14</u>	TWP. <u>14</u>	RANGE <u>20</u>	CALLED OUT <u>9:30 PM</u>	ON LOCATION <u>12:00 AM</u>	JOB START <u>12:30 AM</u>	JOB FINISH <u>2:30 AM</u>
LEASE <u>Brenda</u>		WELL # <u>14-1</u>	LOCATION <u>Hay's W. on Golf Crs. Rd.</u>		COUNTY <u>Ellis</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>To RD 150 1/2 S 1/2 W 1/4 N</u>				

CONTRACTOR MURFIN DRlg. Rig #16

TYPE OF JOB ROTARY Plug

HOLE SIZE 7 7/8 TD. 3823'

CASING SIZE 8 5/8 SURFACE DEPTH 208

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 175 SK - 60/40 626EL
1/4 # F10-SEAL
Per SK

COMMON	<u>105</u>	@	<u>1065</u>	<u>118 25</u>
POZMIX	<u>70</u>	@	<u>592</u>	<u>406.02</u>
GEL	<u>9</u>	@	<u>16.65</u>	<u>149.85</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
<u>Flossal</u>	<u>44#</u>	@	<u>2.00</u>	<u>88.00</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>184</u>	@	<u>192</u>	<u>349.60</u>
MILEAGE	<u>40 Ton Mile</u>	_____	_____	<u>662.40</u>
TOTAL				<u>2774.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glen

398 HELPER MARY

BULK TRUCK

378 DRIVER Bob

BULK TRUCK

_____ DRIVER _____

REMARKS:

25 SK @ 1475

75 SK @ 675

40 SK @ 250

10 SK @ 40'

15 SK @ RAT Hole

10 SK @ Mouse Hole

THANKS

CHARGE TO: I-A OPERATING INC.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	_____	_____	_____
PUMP TRUCK CHARGE	_____	_____	<u>815.00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>40</u>	@	<u>6.00</u> <u>240.00</u>
MANIFOLD	_____	@	_____
_____	_____	@	_____
_____	_____	@	_____
TOTAL <u>1055.00</u>			

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Dry Hole Plug</u>	_____	_____	<u>35.00</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
TOTAL <u>35.00</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Audy Dunkel

PRINTED NAME RECEIVED

NOV 30 2006

KCC WICHITA

ALLIED CEMENTING CO., INC.

33401

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell
10-20-06

DATE <u>10-19-06</u>	SEC. <u>14</u>	TWP. <u>14</u>	RANGE <u>20</u>	CALLED OUT <u>9:45 AM</u>	ON LOCATION <u>11:30 PM</u>	JOB START <u>1:00 AM</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>BRENDON</u>	WELL # <u>14-1</u>	LOCATION <u>ELLIS S. To GOLF CRS. RD.</u>	COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>			
OLD OR <u>NEW</u> (Circle one)			<u>3 E. To RD. 150 1/2 S 1/2 W</u>				

CONTRACTOR MURFIN DRLO, Rig #16

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 210'

CASING SIZE 8 5/8 DEPTH 210'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12 1/2 / BBL

EQUIPMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 150 sk Comm.

2% gel

3% CC

COMMON	<u>150</u>	@	<u>10.65</u>	<u>1597.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1.92</u>	<u>300.20</u>
MILEAGE	<u>40 Ten Mile</u>			<u>568.00</u>
TOTAL				<u>2749.45</u>

PUMP TRUCK CEMENTER GLENN

398 HELPER GARY

BULK TRUCK DRIVER BRANDON

378

BULK TRUCK DRIVER _____

REMARKS:

Cement

CIRCULATED

THANKS

CHARGE TO: I-A OPERATING INC.

STREET _____

CITY _____ STATE _____ ZIP _____

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SIGNATURE Andy DiKel

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @ _____

MILEAGE 40 @ 6.00 240.00

MANIFOLD @ _____

TOTAL 1055.00

PLUG & FLOAT EQUIPMENT

8 5/8 Wooden Wiper Plug 35.00

TOTAL 35.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Andy DiKel

RECEIVED
NOV 30 2006
KCC WICHITA