

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5208
Name: ExxonMobil Oil Corporation
Address: P. O. Box 4358
City/State/Zip: Houston, Texas 77210-4358
Purchaser: spot market
Operator Contact Person: Jacqueline Davis
Phone: (281) 654-1913
Contractor: Name: Key Energy Services
License: 33545

Wellsite Geologist: _____
Designate Type of Completion:
____ New Well Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: EOG Resources, Inc
Well Name: J. O. Cattle 1 #1

Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
 Plug Back 3220' Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>5/23/06</u>	<u>3/4/06</u>	<u>7/20/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-21901-00-01
County: Finney
SE SW NE Sec. 1 Twp. 26 S. R. 34 East West
2983 feet from (S) / N (circle one) Line of Section
1325 feet from (E) / W (circle one) Line of Section

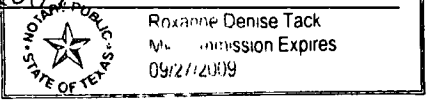
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Taylor Jones Unit (EOG) Well #: 7-1
Field Name: Panoma
Producing Formation: Council Grove
Elevation: Ground: 2930' Kelly Bushing: 2941'
Total Depth: 5400' Plug Back Total Depth: 2896'
Amount of Surface Pipe Set and Cemented at 1660 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{sx cmt.}
wo-Dlg-11/26/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacqueline Davis
Title: Support Stg ofc Assnt Date: 12/7/06
Subscribed and sworn to before me this 7th day of December,
2006.
Notary Public: Roxanne Denise Tack
Date Commission Expires: 09/27/2009



KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

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DEC 08 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: ExxonMobil Oil Corporation Lease Name: Taylor Jones Unit (EOG) Well #: 7-4
 Sec. 1 Twp. 26 S. R. 34 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: sent with original completion papers	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum sent with original completion
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24	1660'	Midcon PP	350	see cmt ticket
					Prem Plus	180	see cmt ticket
production	7 7/8"	5 1/2"	15.5	3120'	50/50 Poz	340	see cmt ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3220 - 3337	Premium G	40	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2900' - 2912'	see attachment	2900' -12'
	BP @ 2896'	cast iron	2896'
4	2830' - 2860'	see attachment	2830'-60'

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>2866</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>pending</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Attachment to Form ACO-1
ExxonMobil Oil Corporation
Taylor Jones Unit (EOG) #7-1
Sec. 1, Twp. 26S, R. 34W
Finney County

Perforations: 2900' - 2912'

Frac'd w/500 gal 15% HCL and 3000 gal pad. Pumped 3000 gal pad, 1000 lbs 1 PPA, 3000 lbs 2 PPA, 17,000 lbs 3 PPA. 25,500 lbs sand on formation.

Perforations: 2830' - 2860'

Frac'd w/500 gal 15% HCL and gelled water pad spacer. Pumped 8000 gal pad, 1 PPA, 2 PPA, 3 PPA, 4PPA and 5 PPA sand stages w/N2 at 50Q. Pumped 924 bbls gelled Water and 172,600 lbs 16-30 sand.

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