

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: N/A
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Berentz Drilling Company
License: 5892
Wellsite Geologist: Bob Hammond

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1/12/2006 1/20/2006 Attempt-4/13/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-21542-00-00
County: Haper
_____ -nw- _____ -nw- _____ -sw Sec. 31 Twp. 32 S. R. 9 East West
2215' feet from (S) / N (circle one) Line of Section
5080' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Hendricks Unit Well #: 2-31
Field Name: Little Sandy Creek

Producing Formation: N/A
Elevation: Ground: 1380' Kelly Bushing: 1385'
Total Depth: 3765' Plug Back Total Depth: 3731'
Amount of Surface Pipe Set and Cemented at 306 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 277,760 ppm Fluid volume 2480 bbls
Dewatering method used Hauled to SWD
Location of fluid disposal if hauled offsite:
Operator Name: See Note #1
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____
County: SEP 26 2006 Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 11/8/2006
Subscribed and sworn to before me this 8 day of November,
19 2006
Notary Public: Lori A. Zehr
Date Commission Expires: May 5, 2010

LORIA ZEHR
Notary Public - State of Kansas
My Appt. Expires 5/5/10

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Oil Producers Inc. of Kansas Lease Name: Hendricks Unit Well #: 2-31
 Sec. 31 Twp. 32 S. R. 9 East West County: Haper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Geological Report, Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Neutron/Density Log, Micro Log, Sonic Log.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample Name Top Datum See Note #2
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	307	60/40 Poz	225	
Production		4 1/2	11.6/10.5#	3764	60/40 Poz, &	125	
					AA-2		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report	<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED SEP 26 2006 KCC WICHITA </div>	<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED NOV 13 2006 KCC WICHITA </div>

TUBING RECORD		Size	Set At	Packer At	Liner Run
N/A		N/A	N/A	N/A	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
N/A		Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A	N/A	N/A	N/A	N/A	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

Attachment 1 –Hendricks Unit # 2-31

Note #1:

Operator Name: Oil Producers Inc. of Kansas
Lease Name: Rich #9 SWD License No: 8061
Quarter: SE Sec: 22 Twp: 32S R: 9W
County: Comanche Docket No: D-28,178

Operator Name: Oil Producers Inc. of Kansas
Lease Name: Watson #2 License No: 8061
Quarter: SW Sec: 8 Twp: 29S R: 15W
County: Pratt Docket No: D-24324

Operator Name: Oil Producers Inc. of Kansas
Lease Name: May #13-3 License No: 8061
Quarter: NW Sec: 13 Twp: 35S R: 16W
County: Comanche Docket No: D-27,726

Note #2:

Formation(Top), Depth, and Datum

Name	Top	Datum
Topeka	3000	-1614
Calhoun Snd	3028	-1642
Elgin Sand	3180	-1794
Heebner Sh.	3310	-1924
Douglas Snd	3359	-1973
Stalnaker Lm	3654	-2268
Stalnaker Snd	3660	-2274
Lansing Lime	3708	-2322
RTD	3765	-2379

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**OIL PRODUCERS INC, OF KANSAS
Initial Completion Report**

WELL- HENDRICKS UNIT #2-31

LEGAL- 2215' FSL AND 5080' FEL OF SEC. 31-32s-9w IN HARPER CO. KS.

API#- 15-077-21,542

GROUND ELEV.- 1380'

K.B.- 5' ABOVE G.L. @1385'

SURFACE CSN- 8 5/8" @ 309' WITH 225 SX.

RTD- 3765'

LTD- 3758'

PRODUCTION CSN- 4 1/2", 10.5# AND 11.6# @ 3764'

PRODUCTION CSN CEMENT- 125 SX AA-2

DV TOOL- - NONE

TWO STAGE CEMENT- NONE

TOP OF CEMENT- 3100' WITH EXCELLENT CEMENT BONDING.

PBTD- 3731' (ELI 4/6/06)

CIBP- NONE

PERFORATIONS- STALNECKER 3666'-3681' 4/FT 4/6/06

COMPLETION DATE- 4/11/06

TUBING IN HOLE-

PACKER@-

TBG ANCHOR @

TUBING SET @-

AVERAGE TBG JT-

PUMP RAN-

RODS RAN-

PUMP SET @-

PUMPING UNIT-

PRIME MOVER-

GAS SEPARATOR-

LINE HEATER-

GUN BBL-

HEATER TREATER-

FWKO-

STOCK TANKS-

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WATER TANKS-
S.W. PUMP-
METER RUN-
GAS PIPELINE-
WATER DIPOSAL-

4/6/06

COMANCHE WELL SERVICE ON LOCATION, RIG UP D-D DERRICK.
SIOUX TRUCKING ON LOCATION, UNLOAD NEW 2 3/8" TUBING.
ELI WIRELINE ON LOCATION TO RUN CORRELATION AND SONIC CEMENT BOND LOG.
FOUND TTL DEPTH – 3731'
FOUND TOP OF CEMENT – 3100' WITH EXCELLENT CEMENT BONDING.

COMANCHE SWABBED 4 1/2" CASING DOWN TO 3000' FROM SURFACE.
ELI RIGGED TO PERFORATE STALNECKER.
PERFORATE STALNECKER – 3666'-3676' WITH 4 SHOTS/FT. 32 GRAM SHOTS.

COMANCHE SWABBED 4 1/2" CASING DOWN TO TTL DEPTH.
1/2 HR. NATURAL TEST – RECOVERED 26' FLUID, SLIGHT SHOW OF GAS.
SHUT DOWN FOR THE DAY.

4/7/06

SICP – 42#, FL. LEV. – 3100' DOWN. NO FREE OIL.
COMANCHE SWABBED WELL DOWN TO TTL DEPTH.
1 HR. TEST – RECOVERED 26' FLUID, SLIGHT SHOW OF GAS.

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ACID SERVICES ON LOCATION TO ACIDIZE STALNECKER PERFS WITH 1000 GALS 15% DSFE, AND 10% METHANOL.

ACIDIZE STALNECKER AS FOLLOWS:

PUMP 1000 GALS 15% SDFE ACID, WITH 10% METHANOL AND FOAMERS.
LOAD HOLE WITH 34 BBLs 2% KCL WATER.
PRESSURE TO 1300#, START FEEDING.
DISPLACE ACID @ 3 BPM – 600# TO 450#
ISIP – 300#, 5 MIN SIP – 75#, TTL LOAD TO RECOVER – 83 BBLs.

4/7/06 CONT.

COMANCHE RIGGED TO RUN PRODUCTION TUBING.

RIH - WITH SEATING NIPPLE AND 112 JTS. 2 3/8" TUBING.

SEATING NIPPLE SET @ 3642'.

COMANCHE RIGGED TO SWAB BACK ACID LOAD VIA 2 3/8" TUBING.

SWAB BACK ACID LOAD AND TEST STALNECKER AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 500' FROM SURFACE.

SWAB 3 HRS. RECOVERED 63 BBLS, NO OIL, LAIGHT SHOW OF GAS. 10# ON CASING.

1 HR. SWAB TEST - RECOVERED 3.75 BBLS, TEST GAS @ 4 MCFPD, 40# CASING PRES.

SHUT DOWN FOR THE DAY.

4/10/06

SITP - 250#, SICP - 205#.

POOH - WITH TUBING.

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COMANCHE RIGGED UP 4 1/2" CASING SWAB.

FOUND FLUID LEVEL @ 1200' FROM SURFACE. SWAB DOWN TO 3000' FROM SURFACE.

ELI WIRELINE ON LOCATION TO EXTEND STALNECKER PERFS LOWER.

PERFORATE STALNECKER - 3676'-3681' WITH 4 SHOTS/FT.

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COMANCHE RIGGED TO TEST STALNECKER VIA 4 1/2" CASING SWAB.

TEST STALNECKER AS FOWWOWS:

SWAB WELL DOWN RECOVERED 15.44 BBLS.

1/2 HR. TEST - RECOVERED 4.17 BBLS, TEST GAS @ 5 MCFPD.

1 HR. TEST - RECOVERED 6.68 BBLS, TEST GAS @ 7 MCFPD.

ACID SERVICES ON LOCATION TO RE-ACIDIZE STALNECKER PERFS WITH 2500 GALS 15% DSFE, 10% METHANOL AND 60 BALL SEALERS.

ACIDIZE STALNECKER AS FOLLOWS:

PUMP 1000 GALS 15% DSFE WITH 40 BALLS

PUMP 1500 GALS 15% DSFE WITH 20 BALLS.

DISPLACE 1000 GALS ACID @ 4 BPM - 500#. OBSERVE NO BALL ACTION

DISPLACE 1500 GALS ACID @ 4 BPM - 500# TO 600#. SLIGHT BALL ACTION.

ISIP - 450#, 5 MIN SIP - 90#, TTL LOAD - 119 BBLS.

4/10/06 CONT.

COMANCHE RIGGED TO SWAB BACK ACID LOAD AND TEST STALNECKER.

TEST STALNECKER AFTER ACID AS FOLLOWS:

SWAB WELL DOWN AND RECOVERED 98 BBLS WITH SHOW OF GAS.

1/2 HR. TEST - RECOVERED 5.01 BBLS, NO OIL, TEST GAS @ 5 MCFPD.

SHUT DOWN FOR THE DAY.

4/11/06

SICP - 227#, FLUID LEVEL - 1350' FROM SURFACE.

SBHP - CALCULATES - 1104#.

CONTINUE TESTING STALNECKER AS FOLLOWS:

SWAB WELL DOWN, RECOVERED 49.26 BBLS, SHOW GAS. NO OIL.

1 HR. TEST - REC. - 11.69 BBLS, TEST GAS @ 4 MCFPD.

1 HR. TEST - REC. - 7.09 BBLS, TEST GAS @ 6 MCFPD.

1 HR. TEST - REC. - 8.35 BBLS, TEST GAS @ 8 MCFPD.

1 HR. TEST - REC. - 7.93 BBLS, TEST GAS @ 9 MCFPD.

1 HR. TEST - REC. - 6.26 BBLS, TEST GAS @ 9 MCFPD.

1 HR. TEST - REC. - 6.68 BBLS, TEST GAS @ 9 MCFPD.

SHUT DOWN FOR THE DAY.

4/13/06

COMANCHE ON LOCATION, LAYED 2 3/8" TUBING DOWN OUT OF DERRICK.

COMANCHGE RIGGED DOWN AND MOVED OFF LOCATION.

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NOTE: - THE UPPER ZONES WERE EVALUATED AND NO APPARENT PAY EXISTS.

DECISION MADE TO PLUG AND ABANDON THIS WELL DUE TO NON-COMMERCIAL GAS VOLUMES AND HIGH WATER VOLUMES.

WILL PULL CASING AND PLUG THIS WELL ASAP.

END OF REPORT

BRAD SIROKY

Surface



SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Order Date
		601092	1/24/06	11832	1/12/06
	Service Description				
	Cement				
	Lease		Well		Well Type
Hendricks Unit		2-31		New Well	
AFE		Purchase Order	Terms		
			Net 30		
CustomerRep		Treater			
B. Casper		B. Drake			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	225	\$9.82	\$2,209.50 (T)
C310	CALCIUM CHLORIDE	LBS	582	\$1.00	\$582.00 (T)
C194	CELLFLAKE	LB	55	\$3.41	\$187.55 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	437	\$1.60	\$699.20
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$704.00	\$704.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$55.30	\$55.30

Sub Total: \$5,586.45
Discount: \$1,106.87
Discount Sub Total: \$4,479.58
Harper County & State Tax Rate: 5.30% Taxes: \$130.38
(T) Taxable Item **Total:** \$4,609.96

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.		Subject to Correction		FIELD ORDER 11832 ✓	
Date	1-12-06	Lease	Hendricks Unit	Well #	2-31
Customer ID		County	Harper	State	Ks.
Oil Producers Inc of Ks.		Depth		Formation	
		Casing	8 5/8	Casing Depth	300
		TD	310	Job Type	8 5/8 S.P. N.W.
		Customer Representative	Bob Casper	Treater	Bobby Drake
		Shoe Joint			20'

CHARGE

AFE Number	PO Number	Materials Received by	x Bob Casper
------------	-----------	-----------------------	--------------

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	225 SK.	60/40802	-			
C310	582 lb.	Calcium Chloride	-			
C194	55 lb.	Celflake	-			
F163	1 ea.	Wooden Cement Plug, 8 5/8"	-			
E100	90 mi.	Heavy Vehicle Mileage				
E101	45 mi.	Pick up Mileage				
E104	437 mi.	Bulk Delivery				
E107	225 SK.	Cement Service Charge				
R201	1 ea.	Cement Pump, 300'-500'				
R201	1 ea.	Cement Head Rental				
		Discounted Price	4424.28			

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TREATMENT REPORT

Customer <i>Oil Producers Inc. of Ks.</i>	Lease No.	Date <i>1-12-06</i>
Lease <i>Hendricks Unit</i>	Well # <i>2-31</i>	
Field Order # <i>11932</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>
		Depth
Type Job <i>8 5/8 S.P. N.W.</i>	Formation	County <i>Harper</i>
		State <i>Ks.</i>
		Legal Description <i>31-32s-9w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft	<i>Conti-</i>	Acid <i>2255Ks. 60/40 P02</i>	RATE	PRESS	ISIP	
Depth <i>302.45</i>	Depth	From	To	Pre Pad <i>1.25 FT</i>	Max		5 Min.	
Volume <i>19.2</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>292.45</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Bob Kasper</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>306</i>	<i>402</i>
Driver Names <i>Drake</i>	<i>Fischer</i>	<i>McLuskey</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					On location - Safety Meeting
1:50					Run Csg. - 7.75. 8 5/8 24"
2:35					Csg. on bottom
2:45					break up to Csg. - Break Prc. w/ Rig
3:03	200		5	5.0	H ₂ O Ahead
3:04	200		50	5.6	Mix Cement @ 14.7#/gal
3:14					Release Plug -
3:15	150			5.5	Start Disp.
3:19	150		18.5		Plug Down
					Circulation Then Job
					Circulated Cement to Pit
					Job Complete

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Thanks, Bobby

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Production



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS 1710 Waterfront Parkway Wichita, KS 67206	6395901	Invoice	Invoice Date	Order	Order Date
		601133	1/27/06	11835	1/20/06
	Service Description				
	Cement				
CustomerRep		Lease		Well	
B. Kasper		Hendricks Unit		2-31	
		AFE		Well Type	
				New Well	
				Purchase Order	
				Terms	
				Net 30	
		Treater			
				B. Drake	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	100	\$15.37	\$1,537.00 (T)
D203	60/40 POZ (COMMON)	SK	35	\$9.82	\$343.70 (T)
C195	FLA-322	LB	29	\$7.50	\$217.50 (T)
C222	COTTON SEED HULLS	LB	571	\$0.35	\$199.85 (T)
C243	DEFOAMER	LB	24	\$3.45	\$82.80 (T)
C244	CEMENT FRICTION REDUCER	LB	38	\$6.00	\$228.00 (T)
C312	GAS BLOCK	LB	71	\$5.15	\$365.65 (T)
C321	GILSONITE	LB	676	\$0.60	\$405.60 (T)
C303	SUPER FLUSH	GAL	500	\$2.45	\$1,225.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$269.00	\$269.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	4	\$74.20	\$296.80 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	281	\$1.60	\$449.60
E107	CEMENT SERVICE CHARGE	SK	135	\$1.50	\$202.50
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$81.76	\$81.76

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Sub Total: \$8,537.26
Discount: \$1,914.97
Discount Sub Total: \$6,622.29
Taxes: \$222.04
Total: \$6,844.33

Harper County & State Tax Rate: 5.30%

(T) Taxable Item

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date <i>1-20-06</i>
Customer ID

Subject to Correction

FIELD ORDER 11835 ✓

CHARGE

Oil Producers Inc. of Ks.

Lease <i>Hendricks Unit</i>	Well # <i>2-31</i>	Legal <i>31-32s-9w</i>
County <i>Harper</i>	State <i>Ks.</i>	Station <i>Pratt</i>
Depth	Formation	Shoe Joint <i>27.13</i>
Casing <i>4 1/2</i>	Casing Depth <i>3765</i>	TD <i>3768</i>
		Job Type <i>4 1/2 L.S. N.W.</i>
Customer Representative <i>Bob Kasper</i>	Treater <i>Bobby Drake</i>	

AFE Number	PO Number
------------	-----------

Materials Received by *X Bob Kasper*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
<i>D205</i>	<i>100 sk.</i>	<i>AA-2</i>	—			
<i>D203</i>	<i>35 sk.</i>	<i>60/40 P02</i>	—			
<i>C195</i>	<i>29 lb.</i>	<i>FLA-322</i>	—			
<i>C221</i>	<i>57 lb.</i>	<i>Salt (fine)</i>	—			
<i>C243</i>	<i>24 lb.</i>	<i>Defoamer</i>	—			
<i>C244</i>	<i>38 lb.</i>	<i>Cement friction Reducer</i>	—			
<i>C312</i>	<i>71 lb.</i>	<i>Gas Blok</i>	—			
<i>C321</i>	<i>676 lb.</i>	<i>Calcium Chloride</i>	—			
<i>C303</i>	<i>500 gal</i>	<i>Super Flush</i>	—			
<i>F210</i>	<i>1 ea.</i>	<i>Auto Fill Float Shoe, 4 1/2</i>	—			
<i>F170</i>	<i>1 ea.</i>	<i>Iron catch Down Plug & Bottle, 4 1/2</i>	—			
<i>F101</i>	<i>4 ea.</i>	<i>Turbolizer, 4 1/2</i>	—			
<i>E100</i>	<i>90 mi.</i>	<i>Heavy Vehicle Mileage</i>				
<i>E101</i>	<i>45 mi.</i>	<i>Pickup Mileage</i>				
<i>E104</i>	<i>231 tm.</i>	<i>Bulk Delivery</i>				
<i>E107</i>	<i>135 sk.</i>	<i>Cement Service Charge</i>				
<i>R208</i>	<i>1 ea.</i>	<i>Cement Pump, 3501' - 4000'</i>				
<i>R701</i>	<i>1 ea.</i>	<i>Cement Head Rental</i>				
		<i>Discounted Price</i>		<i>16540.53</i>		

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TREATMENT REPORT

Customer <i>Dil Producers Inc. of KS.</i>		Lease No.		Date <i>1-20-06</i>	
Lease <i>Hendricks Unit</i>		Well # <i>2-31</i>			
Field Order # <i>11835</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>	Depth <i>3765</i>	County <i>Harper</i>	State <i>Ks.</i>
Type Job <i>4 1/2 L.S. N.W.</i>			Formation	Legal Description <i>31-32S-9W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft	<i>Cont</i>	Acid <i>25 sks. 60/40 for</i>	RATE	PRESS	ISIP	
Depth <i>3768</i>	Depth	From	To	Pre Pad <i>2.1 ft³</i>	Max		5 Min.	
Volume <i>60</i>	Volume	From	To	Pad <i>100 sks. AA-2</i>	Min		10 Min.	
Max Press <i>1300</i>	Max Press	From	To	Frac <i>7.44 ft³</i>	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3740</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Bob Kasper</i>		Station Manager <i>Dave Scott</i>		Treater <i>Bobby Drake</i>	
Service Units <i>123</i>	<i>305</i>	<i>402</i>	<i>346</i>	<i>370</i>	
Driver Names <i>Drake</i>	<i>Fischer</i>	<i>Taylor</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:00</i>					<i>On location - Safety Meeting</i>
<i>7:00</i>					<i>Run Csg. - 4 1/2 x 10.5" - Centon 1,3,5,7</i>
<i>9:00</i>					<i>Csg. on bottom</i>
<i>9:15</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>9:30</i>	<i>200</i>		<i>5</i>	<i>5.0</i>	<i>H2O Ahead</i>
<i>9:31</i>	<i>200</i>		<i>12</i>	<i>5.0</i>	<i>Super Flush</i>
<i>9:34</i>	<i>200</i>		<i>5</i>	<i>5.0</i>	<i>H2O Spacer</i>
<i>9:35</i>	<i>200</i>		<i>10</i>	<i>5.0</i>	<i>Scavenger Cement @ 12.0#/gal</i>
<i>9:37</i>	<i>200</i>		<i>26</i>	<i>5.0</i>	<i>Mix Cement @ 15.0#/gal</i>
<i>9:43</i>					<i>Release Plug - Clear Pump & Lines</i>
<i>9:45</i>	<i>150</i>			<i>6.5</i>	<i>Start Disp.</i>
<i>9:52</i>	<i>350</i>		<i>47</i>	<i>6.5</i>	<i>Lift Pressure</i>
<i>9:55</i>	<i>1500</i>		<i>60</i>		<i>Plug Down</i>
<i>10:05</i>			<i>5</i>		<i>Plug Rat Hole</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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