

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4-20-06 4-22-06 5-12-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-30928-00-00
County: Montgomery
SE NW SW Sec. 33 Twp. 33 S. R. 14 East West
1910' FSL feet from S / N (circle one) Line of Section
4580' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Red Buffalo Ranch Well #: C1-33
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 864' Kelly Bushing: _____
Total Depth: 1599' Plug Back Total Depth: 1576'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1599
feet depth to 0 w/ 165 sx cmt.
Alt 2 - Dg - 11/24/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 360 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Reitz B4-35 SWD License No.: 33074
Quarter NE Sec. 35 Twp. 34 S. R. 14 East West
County: Montgomery Docket No.: D-28391

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Krajcovic
Title: Engr. Clerk Date: 9-13-06
Subscribed and sworn to before me this 13th day of September,
2006
Notary Public: Melissa K. Bonghart
Date Commission Expires: 6/5/11

KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 15 2006
KCC WICHITA

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Red Buffalo Ranch Well #: C1-33
 Sec. 33 Twp. 33 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached
--	---

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1594'	Thick Set	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	1403' - 1404.5'	300 gal 15% HCl, 5550# sd, 133000 scf N2, 38 BBL fl	
4	1105' - 1108.5' / 1083' - 1084.5' / 1061.5' - 1064'	510 gal 15% HCl, 25000# sd, 34 ball sealers, 226000 scf N2, 62 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1563'	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
6-19-06			Flowing	✓ Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	3	23	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented ✓ Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

RECEIVED

SEP 15 2006

CC WICHITA

McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 33	T. 33	R. 14 E
API No. 15- 125-30928	County: MG		
Elev. 864	Location:		

Operator: Dart Cherokee Basin	
Address: 211 W Myrtle Independence, KS 67301	
Well No: C1-33	Lease Name: Red Buffalo Ranch
Footage Location:	1910 ft. from the South Line
	4580 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 4/20/2006	Geologist:
Date Completed: 4/22/2006	Total Depth: 1599

Gas Tests:

Comments:
Start injecting @

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"	McPherson	
Weight:	20#		
Setting Depth:	43		
Type Cement:	Portland	McPherson	Driller - Andy Coats
Sacks:	8		

Well Log										
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.		
soil	0	5	coal	1080	1082					
lime	5	6	shale	1082	1152					
sand shale	6	16	coal	1152	1154					
shale	16	48	shale	1154	1168					
sand	48	82	coal	1138	1170					
shale	82	238	shale	1170	1424					
wet sand shale	238	320	coal	1424	1428					
shale	320	392	shale	1428	1459					
sand	392	460	Mississippi	1459	1599 TD					
shale	460	472								
lime	472	491								
shale	491	749								
lime	749	772								
shale	772	801								
sand	801	822								
shale	822	886								
pink lime	886	907								
shale	907	995								
oswego	995	1024								
summit	1024	1036								
oswego	1036	1057								
mulky	1057	1062								
oswego	1062	1069								
shale	1069	1080								

RECEIVED
SEP 15 2006
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09816
 LOCATION EUREKA
 FOREMAN KEVIN McLOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-24-06	2368	Red Buffalo Ranch C1-33	33	335	14E	M6	
CUSTOMER <u>Dart Cherokee Basin</u>			Gus Jones Rig 2				
MAILING ADDRESS <u>211 W. Myrtle</u>							
CITY <u>Independence</u>		STATE <u>Ks</u>	ZIP CODE <u>67301</u>	TRUCK #	DRIVER	TRUCK #	DRIVER
				<u>445</u>	<u>RICK L.</u>		
				<u>439</u>	<u>JUSTIN</u>		

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1599' CASING SIZE & WEIGHT 4 1/2 9.5* new
 CASING DEPTH 1599' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 51 BBL WATER gal/stk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 25.9 BBL DISPLACEMENT PSI 800 PSI 1500 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 30 BBL fresh water. wash down 5' casing. Pump 4-sks Gel Flush w/ HULLS, 10 BBL former, 10 BBL fresh water. Rig up to Cement. Mixed 165 sks Thick Set Cement w/ 8* Kel-Seal per/sk @ 13.2* per/gal, yield 1.73. wash out Pump & Lines. Release (LATCH down Plug). Displace w/ 25.9 BBL fresh water. FINAL Pumping Pressure 800 PSI. Bump Latch down Plug to 1500 PSI. wait 5 minutes. Release Pressure. float & Plug Held. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 9 BBL SLURRY. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE	3.15	113.40
1126 A	165 sks	Thick Set Cement	14.65	2417.25
1110 A	1300 #	Kel-Seal 8* per/sk	.36 *	468.00
1118 A	200 *	Gel Flush	.14 *	28.00
1105	50 *	Hulls	.34 *	17.00
5407	9.07 Tons	Ton Mileage BULK TRUCK	MIC	275.00
1238	1 gal	SOAP	33.75	33.75
1205	2 gal	Bi-Cide	25.35	50.70
	1	4 1/2 LATCH down Plug (Furnished By Dart Cherokee Basin)	N/C	N/C
			Sub Total	4203.10
			SALES TAX	155.29
			ESTIMATED TOTAL	4358.39

Thank You

204940

AUTHORIZATION [Signature]

TITLE _____

DATE RECEIVED

SEP 15 2006

KCC WICHITA