

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-17-06</u>	<u>5-20-06</u>	<u>6-1-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30953-00-00
County: Montgomery
____ NE ____ NW ____ SE Sec. 22 Twp. 31 S. R. 14 East West
2205' FSL feet from S / N (circle one) Line of Section
1650' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schmidt Family Trust Well #: C3-22
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 881' Kelly Bushing: _____
Total Depth: 1565' Plug Back Total Depth: 1559'
Amount of Surface Pipe Set and Cemented at 41 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1559
feet depth to 160 w/ Alt 2-Dlg - 11/24/08 ^{5x cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge,

Signature: [Signature]
Title: Engr. Clerk Date: 9-13-06
Subscribed and sworn to before me this 13th day of September
2006
Notary Public: Melisa K. Banghart
Date Commission Expires: 6/5/11

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
RECEIVED
SEP 15 2006

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Schmidt Family Trust Well #: C3-22
 Sec. 22 Twp. 31 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	41'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1559'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	1142' - 1144'	300 gal 15% HCl, 3050# sd, 260 BBL fl	
4	1098' - 1100' / 1077.5 - 1079'	600 gal 15% HCl, 5360# sd, 24 bio-balls, 470 BBL fl	
4	1043' - 1045.5'	300 gal 15% HCl, 6020# sd, 385 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1336'	Packer At NA	Liner Run Yes ✓ No
Date of First, Resumed Production, SWD or Enhr. 6-4-06		Producing Method Flowing ✓ Pumping Gas Lift Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 20	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented ✓ Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

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McPherson Drilling LLC Drillers Log

Rig Number: 2	S. 22	T. 31	R. 14 E
API No. 15-125-30953-000	County: MG		
Elev. 881	Location: NE NW SE		

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301
 Well No: C3-22 Lease Name: Schimdt Family Trust
 Footage Location: 2205 ft. from the South Line
 1650 ft. from the East Line
 Drilling Contractor: McPherson Drilling LLC
 Spud date: 5/17/2006 Geologist:
 Date Completed: 5/20/2006 Total Depth: 1565

Gas Tests:

Comments:
 Start injecting @

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	Driller: Mac McPherson
Size Casing:	8 5/8"		
Weight:	20#	McPherson	
Setting Depth:	41'		
Type Cement:	Portland		
Sacks:	9	McPherson	

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	2	Oswego Lime	993	1020			
Lime	2	91	Summit	1020	1027			
Shale	91	193	Lime	1027	1039			
Damp Sandy Sh	193	200	Mulky	1039	1044			
Shale	200	310	Lime	1044	1050			
Lime	310	316	Sandy Shale	1050	1076			
Shale	316	420	Coal	1076	1077			
Lime	420	423	Shale	1077	1097			
Shale	423	426	Coal	1097	1098			
Lime	426	538	Shale	1098	1141			
Shale	538	600	Coal	1141	1142			
Lime	600	630	Shale	1142	1155			
Shale	630	641	Coal	1155	1156			
Lime	641	668	Shale	1156	1195			
Shale	668	765	Coal	1195	1196			
Lime	765	777	Shale	1196	1353			
Shale	777	822	Coal	1353	1354			
Coal	822	823	Shale	1354	1401			
Sandy Shale	823	825	Coal	1401	1402			
Sand	825	838	Shale	1402	1418			
Shale	838	901	Miss. Lime	1418	1565 TD			
Lime	901	927						
Black Shale	927	930						
Shale	930	993						

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09985
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-22-06	2368	Schmidt Family Trust C3-22	22	31s	14E	MG	
CUSTOMER DART Cherokee Basin			Gus Jones				
MAILING ADDRESS 211 W. Myrtle							
CITY Independence		STATE Ks.					ZIP CODE 67301
TRUCK #		DRIVER					TRUCK #
446		Scott					
502		Kyle					
436		J.P.					

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1565 CASING SIZE & WEIGHT 4 1/2" - 9.5 lb
 CASING DEPTH 1559 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 lb SLURRY VOL 49 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0
 DISPLACEMENT 25 1/4 Bbls DISPLACEMENT PSI 800 ~~PSI~~ 1200 Bump Plug RATE _____

REMARKS: Safety Meeting! Rig up to 4 1/2" casing, Break circulation with 30 Bbls water.
Wash casing down 4', Pumped 10 Bbl Gel Flush w/ Hulls, 10 Bbl Spamer. Rig up Cement Head
Pumped 15 Bbl Dyewater, Mixed 160 SKS Thick Set cement w/ 8" P/SK of KOI-SEAL at 13.2 lb P/Y Gal
Shut down - wash out pumps down - Release Plug - Displace Plug with 25 1/4 Bbls water
Final pump up @ 800 PSI - Pumped Plug to 1200 PSI - wait 5 minutes - Release Pressure
Float held - Close casing in with 0 PSI - Good cement returns to surface with 8 Bbl slurry

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE	3.15	113.40
1126 A	160 SKS	Thick Set cement	14.65	2344.00
1110 A	1300 lbs	KOI-SEAL 8" P/SK	.36	468.00
1118 A	200 lbs	Gel Flush	.14	28.00
1105	50 lbs	Hulls	.34	17.00
5407	Ton	mileage - Bulk TIK.	M/C	275.00
5502c	3 Hrs	80 Bbl. VAC TIK.	90.00	270.00
1123	3000 GAL	City water	12.80	38.40
1238	1 GAL	SOAP	33.75	33.75
1205	2 GAL	Bi-side	25.35	50.70
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			Sub Total	4478.25
			SALES TAX 5.3%	155.59
			ESTIMATED TOTAL	4633.82

AUTHORIZATION [Signature]

TITLE 205614 RECEIVED
 SEP 15 2006

DATE _____

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