

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>5-31-06</u>                    | <u>6-6-06</u>   | <u>7-6-06</u>                           |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 125-30991-00-00  
 County: Montgomery  
SE NE NE Sec. 14 Twp. 31 S. R. 15  East  West  
4600' FSL feet from S / N (circle one) Line of Section  
650' FEL feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Failor Well #: A4-14  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 870' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1375' Plug Back Total Depth: 1357'  
 Amount of Surface Pipe Set and Cemented at 44 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1370  
 feet depth to 0 w/ 135 sx cmf.  
Alt 2 - Dlg - 11-24-08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: RECEIVED  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: KCC WICHITA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Engr Clerk Date: 9-13-06  
 Subscribed and sworn to before me this 13th day of September,  
 2006  
 Notary Public: [Signature]  
 Date Commission Expires: 6/5/11

**KCC Office Use ONLY**

N Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution





CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10089  
 LOCATION EUREKA  
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
 CEMENT

| DATE                            | CUSTOMER #  | WELL NAME & NUMBER | SECTION            | TOWNSHIP | RANGE   | COUNTY |
|---------------------------------|-------------|--------------------|--------------------|----------|---------|--------|
| 6-7-06                          | 2368        | FAILOR A4-14       | 14                 | 315      | 15E     | MG     |
| CUSTOMER<br>DART Cherokee BASIN |             |                    | Gus Jones<br>Rig 2 |          |         |        |
| MAILING ADDRESS<br>211 W Myrtle |             |                    |                    |          |         |        |
| CITY<br>Independence            | STATE<br>Ks | ZIP CODE<br>67301  | TRUCK #            | DRIVER   | TRUCK # | DRIVER |
|                                 |             |                    | 445                | RICK L   |         |        |
|                                 |             |                    | 439                | Justin   |         |        |
|                                 |             |                    | 434                | Jim      |         |        |

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1375' CASING SIZE & WEIGHT 4 1/2 9.5" new  
 CASING DEPTH 1370' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2\* SLURRY VOL 42 BBL WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'  
 DISPLACEMENT 22.2 BBL DISPLACEMENT PSI 700 ~~MAX~~ PSI 1200 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 25 BBL Fresh water. Pump 4 sks Gel Flush w/ HULLS, 10 BBL FORMER, 10 BBL WATER SPACER. MIXED 135 sks THICK Set Cement w/ 8" KOL-SEAL PER 15K @ 13.2\* PER GAL, yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 22.2 BBL Fresh water. FINAL Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. wait 5 minutes. Release Pressure. Float Held. Shut casing IN @ 0 PSI. Good Cement Returns to Surface = 9 BBL Slurry. Job Complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE                | TOTAL   |
|--------------|-------------------|------------------------------------|---------------------------|---------|
| 5401         | 1                 | PUMP CHARGE                        | 800.00                    | 800.00  |
| 5406         | 36                | MILEAGE                            | 3.15                      | 113.40  |
| 1126 A       | 135 sks           | THICK Set Cement RECEIVED          | 14.65                     | 1977.75 |
| 1110 A       | 1100 *            | KOL-SEAL 8" PER 15K SEP 18 2006    | .36 *                     | 396.00  |
| 1118 A       | 200 *             | Gel Flush KCC WICHITA              | .14 *                     | 28.00   |
| 1105         | 50 *              | HULLS                              | .34 *                     | 17.00   |
| 5407         | 7.42 TONS         | Ton Mileage BULK TRUCK             | MIC                       | 275.00  |
| 5502 C       | 4 HRS             | 80 BBL VAC TRUCK                   | 90.00                     | 360.00  |
| 1123         | 3000 gals         | City water                         | 12.80 <sup>PER 1000</sup> | 38.40   |
| 4404         | 1                 | 4 1/2 Top Rubber Plug              | 40.00                     | 40.00   |
| 1238         | 1 GAL             | Soap                               | 33.75                     | 33.75   |
| 1205         | 2 GAL             | B1-Cide                            | 25.35                     | 50.70   |
|              |                   |                                    | Sub Total                 | 4130.00 |
|              |                   | THANK YOU                          | SALES TAX 5.3%            | 132.35  |
|              |                   |                                    | ESTIMATED TOTAL           | 4262.35 |

AUTHORIZATION AG

TITLE \_\_\_\_\_

DATE \_\_\_\_\_