

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-4-06	5-8-06	5-23-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30992-00-00
 County: Montgomery
 NW SE Sec. 3 Twp. 31 S. R. 15 East West
2240' FSL _____ feet from S / N (circle one) Line of Section
2300' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Gutschenritter Well #: C3-3
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 851' Kelly Bushing: _____
 Total Depth: 1250' Plug Back Total Depth: 1243'
 Amount of Surface Pipe Set and Cemented at 45 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1244
 feet depth to 0 w/ 130 sx cmt.
Alt 2 - Dig - 11/24/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 60 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Orr A1-28 SWD License No.: 33074
 Quarter NW Sec. 28 Twp. 30 S. R. 15 East West
 County: Wilson Docket No.: D-28282

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
 Title: Engr. Clerk Date: 9-13-06
 Subscribed and sworn to before me this 13th day of September
 2006
 Notary Public: Melissa K. Barghart
 Date Commission Expires: 6/5/11

KCC Office Use ONLY

N Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Gutschenritter Well #: C3-3
 Sec. 3 Twp. 31 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1245'	Thick Set	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
4	996' - 998'		300 gal 15% HCl, 3050# sd, 255 BBL fl		
4	936' - 939'		300 gal 15% HCl, 3940# sd, 345 BBL fl		
4	862' - 864'		300 gal 15% HCl, 3050# sd, 250 BBL fl		
4	803' - 805'		300 gal 15% HCl, 430# sd, 125 BBL fl		
4	768' - 772'		300 gal 15% HCl, 8010# sd, 430 BBL fl		

TUBING RECORD		Size 2 3/8"	Set At 1184'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 5-27-06		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 1	Water Bbls. 21	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)

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Rig Number: 1	S. 3	T. 31	R. 15 E
API No. 15- 125-30992	County: MG		
Elev. 851	Location:		

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301
 Well No: C3-3 Lease Name: Gutschenritter
 Footage Location: 2240 ft. from the South Line
 2300 ft. from the East Line
 Drilling Contractor: McPherson Drilling LLC
 Spud date: 5/4/2006 Geologist:
 Date Completed: 5/8/2006 Total Depth: 1250

Gas Tests:

Comments:
 Start injecting @

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	Driller - Andy Coats
Size Casing:	8 5/8"	McPherson	
Weight:	20#		
Setting Depth:	45		
Type Cement:	Portland	McPherson	
Sacks:	8		

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	9	oswego	764	773			
shale	9	57	mulky	773	779			
lime	57	80	oswego	779	781			
shale	80	118	shale	781	804			
lime	118	124	coal	804	805			
shale	124	154	shale	805	863			
lime	154	247	coal	863	865			
shale	247	250	shale	865	910			
lime	250	255	oil sand	910	915			
sand shale	255	327	sand shale	915	1050			
lime	327	352	coal	1050	1054			
shale	352	452	shale	1054	1109			
lime	452	478	Mississippi	1109	1250 TD			
shale	478	538						
sand	538	559						
sand shale	559	636						
coal	636	638						
shale	638	644						
pink lime	644	667						
sand shale	667	702						
oil sand	702	715						
shale	715	724						
oswego	724	753						
summit	753	764						

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09931
 LOCATION Eureka
 FOREMAN Brad Butter

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-9-06	2368	Gutschenritter C3-3	3	31s	15E	MG	
CUSTOMER		Gus Jones		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS		Dart Cherokee Basin		446	Scott		
CITY		211 W. Myrtle		441	Larry		
STATE		Ks		434	Jim		
ZIP CODE		67301					

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1250' CASING SIZE & WEIGHT 4 1/2" - 9.5/lb
 CASING DEPTH 1244' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2/lb SLURRY VOL 40 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 20.15 Bbls DISPLACEMENT PSI 600 ~~PSI~~ 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Pumped 20 Bbls water Ahead, 10 Bbl Gel Flush with
Hulls, 5 Bbl water Spacers, 10 Bbl Fracer, 10 Bbl water Spacers
Mixed 130 sks Thick Set cement w/ 8* P/sk of KOI-SEAL or 13.2/lb P/gal (Yield 1.79)
Shut down - wash out pump lines - Release Plug - Displace Plug with 20 Bbls water
Final pumping at 600 PSI - Bumped Plug to 1000 PSI - wait 5 minutes - Release Pressure
Float Held - close casing in with good cement returns w/ 8 Bbls slurry
Job complete - rig down

"Thanks"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE	3.15	113.40
1126 A	130 SKs	Thick Set cement	14.65	1904.50
1110 A	1050 lbs.	KOI-SEAL 8* P/sk	.36*	378.00
1118 A	200 lbs.	Gel Flush	.14*	28.00
1105	50 lbs.	Hulls	.34*	17.00
5407	Ton	mileage - Bulk Tik	m/c	275.00
5502 C	4 Hrs.	80 Bbl. VAC Tik	90.00	360.00
1123	3000 GAL	City water	12.80	38.40
1238	1 GAL	SOAP	33.75	33.75
1205	2 GAL	Bi-side	25.35	50.70
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
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			Sub Total	4038.75
			SALES TAX	127.51
			ESTIMATED TOTAL	4166.26

AUTHORIZATION [Signature]

TITLE 205243

DATE _____