Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074	API No. 15 - 125-31008-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Montgomery
Address: P O Box 177	<u>W2_SW_NE_Sec12_Twp33_SR13_</u>
City/State/Zip: Mason MI 48854-0177	3300' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	2195' FEL feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (517) 244-8716	(circle one) NE SE NW SW
Contractor: Name: McPherson	Lease Name: J&J Daniels Well #: B3-12
License: 5675	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 874' Kelly Bushing:
New Well · Re-Entry Workover	Total Depth: 1639' Plug Back Total Depth: 1634'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 45 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to sx cmt.
Well Name:	w/sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content NA ppm Fluid volume 300 bbls
Plug BackPlug Back Total Depth	Dewatering method used Empty w/ vac trk and air dry
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Dart Cherokee Basin Operating Co., LLC
5-9-06 5-11-06 11-2-07	Lease Name: Reitz B4-35 SWD License No.: 33074
Spud Date or Recompletion Date Date Reached TD Recompletion Date Completion Date Recompletion Date	Quarter_NE_Sec. 35 Twp. 34 S. R. 14 ✓ East West County: Montgomery Docket No.: D-28391
	Double No.
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Alay COVU	KCC Office Use ONLY
Title: Engr Clerk Date: 5-8.08	Letter of Confidentiality Attached
Subscribed and sworn to before me this aday of May	If Denied Yes Date: 5/13/08
, · · · · · · · · · · · · · · · · · · ·	Wireline Log Received MAT RECEIVED
20.08	Geologist Report Received CORPORATION COMMISSION
Notary Public: Brandy R. alerock	UIC Distribution MAY 1 2 2008
Date Commission Expires: 3-5-2011 BRANDY R. ALL Notary Public -	COCK Michigan
acting in engham Jackson Commission My Commission March 05, 20	ounty *

u •••

perator Name: Dar ec. 12 Twp. 3			Co., LLC			&J Daniels gomery			Well #: <u>B3-</u>	12	
NSTRUCTIONS: Shested, time tool open emperature, fluid recellectric Wireline Logs	and closed, flowing overy, and flow rates	and shut-in p if gas to sur	oressures, v face test, al	whether shu long with fin	ıt-in pres	ssure reache	d static leve	el, hydros	tatic pressure	s, bottom	hole
rill Stem Tests Taker (Attach Additional S		Yes	√ No		Lo	og Forma	ition (Top),	Depth an	d Datum	√ S.	ample
amples Sent to Geo	logical Survey	Yes	✓ No		Name	•			Тор	D	atum
ores Taken	res Taken Yes ✓ I										
lectric Log Run (Submit Copy)		✓ Yes	No								
ist All E. Logs Run:											
High Resolution (Dual Induction	Compensated De	ensity Neut	ron &	·			,				
		Report all	CASING F		Nev	w Used rmediate, produ	uction, etc.	.,			
Purpose of String	Size Hole	Size Ca	sing	Weigh	nt	Setting	Тур	e of	# Sacks		nd Percent
Sur	Drilled 11"	Set (In	8 5/8"	Lbs. / F	-ı. 24#	Depth 45	<u> </u>	lass A	Used 8	Ad	ditives
Proc	6 3/4"		4 1/2"		9.5#	1634	l' Thi	ck Set	165		
	-	A	DITIONAL	CEMENTING	G / SQU	EEZE RECOR	RD				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of C	ement	#Sacks U	Jsed		Ту	pe and Pe	rcent Additives		_
Shots Per Foot		ON RECORD - Footage of Each					racture, Shot Amount and h		Squeeze Record	 	Depth
6				1436.5' - 1	438.5'		100 gal 15	% HCI, 3	075# sd, 140	BBL fl	
6				1184'	- 1185'		150 gal 1	5% HCI,	1695# sd, 95	BBL fl	
6				1097' -	- 1099'		150 gal 15	% HCI, 4	025# sd, 130	BBL fl	
TUBING RECORD	Size	Set At		Packer At		Liner Run					
. JUNIO NEGONO	2 3/8"	1555'		NA			Yes	√ No			
Date of First, Resumed	Production, SWD or En	hr. Pro	ducing Metho	od	Flowing	√ Pum	ping	Gas Lift	Othe	r (Explain)	
Estimated Production Per 24 Hours	Oil NA	Bbls.	Gas I	Mcf	Water	28	Bbls.	Ga	s-Oil Ratio NA	-	Gravity NA
Disposition of Gas	METHOD OF C	OMPLETION				Production Int	erval		KAN	RI SAS CORI	ECEIVED PORATION CO
Vented ✓ Sold (If vented, Sur	Used on Lease	_	Open Hole Other (Specif	Perf. 5/)	Di	ually Comp.	Comm	ingled			1 2 200

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD MASON, MICHIGAN 48854-0177 TELEPHONE (517) 676-2900 FAX (517) 676-5887 E-MAIL contact@dartoilandgas.com WEB SITE www.dartenergy.com/oilandgas

May 8, 2008

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

Re:

J&J Daniels B3-12

15-125-31008-00-00

W2 SW NE Sec 12 T33S-R13E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well. Please grant us confidentiality for two years or the maximum time allowed.

If you have any questions, please contact me at 517-244-4681.

Sincerely,

Jody Krajcovic, Engineering Clerk

RECEIVED KANSAS CORPORATION COMMISSION

MAY 1 2 2008

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION ORIGINAL Form ACO-1 OIL & GAS CONSERVATION DIVISION ORIGINAL Form Must Be Typed

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Phone: (<u>517</u>) <u>244-8716</u>	(circle one) NE SE NW SW
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✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx_gmt_
Well Name:	AH2-DQ-1124/08
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content NA ppm Fluid volume 300 bbls
Plug BackPlug Back Total Depth	Dewatering method used Empty w/ vac trk and air dry
Commingled Docket No	
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Dart Cherokee Basin Operating Co., LLC
5-9-06 5-11-06 NA	Lease Name: Reitz B4-35 SWD License No.: 33074
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	Quarter_NE_Sec. 35 Twp. 34 S. R. 14
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulations.	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, err or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge. Signature. Title: Engr. Clerk pate: 9-13-0	KCC Office Use ONLY Letter of Confidentiality Attached
Subscribed and sworn to before me this 13 haday of September	If Denied, Yes Date:
20 06	Wireline Log Received
Notary Public: Milya K. Wanglart	Geologist Report Received
$\mathcal{L}_{\mathcal{L}}}}}}}}}}$	UIC Distribution
Date Commission Expires: $p[>]II$	

Operator Name: Da	rt Cherokee Basi	n Operat	ing Co., LL(Lease	Name:	J&J Daniels		Well #: B3-	-12	
Sec. 12 Twp	33 _{S. R.} 13	✓ East	West	County	: Mont	gomery				
INSTRUCTIONS: Si tested, time tool ope temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate:	and shut- if gas to s	in pressures, v surface test, al	whether sh long with fi	ut-in pre	ssure reached s	static level, hydros	static pressure	es, bottom hole	
Drill Stem Tests Take		☐ Ye	s ✓ No		L	og Formatio	on (Top), Depth ar	nd Datum	✓ Sample	
Samples Sent to Ge	ological Survey	☐ Ye	s √ No		Nam	е		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		Ye ✓ Ye			See	Attached				
List All E. Logs Run:										
High Resolution Dual Induction	Compensated Do	ensity Ne	eutron &							
		Report	CASING I		Ne rface, inte	w Used	ion, etc.			
Purpose of String	Size Hole Drilled		Casing (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Su	rf 11"		8 5/8"		24#	45'	Class A	8		
Pro	d 6 3/4"		4 1/2"		9.5#	1634'	Thick Set	165	See Attached	
			ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose: Perforate Protect Casing	Depth Top Bottom	Туре	pe of Cement #Sacks Used			Type and Percent Additives				
Plug Back TD Plug Off Zone			PRODUCE NO.							
	DEDEODATIO	DI DECODE	Daide - Dive	- 0-47		A-14 F				
Shots Per Foot			O - Bridge Plug ach Interval Perf				ture, Shot, Cement nount and Kind of Mat		Depth	
					NA			 		
TUBING RECORD	Size NA	Set At		Packer At	t .	Liner Run	Yes ✓ No			
	Production, SWD or Er et Completed	hr.	Producing Metho	od	Flowing	y ✓ Pumpin	g Gas Lift	Othe	er (Explain)	
Estimated Production Per 24 Hours		3bls.	Gas	Mcf	Wate	r Bb	ols. Ga	as-Oil Ratio	Gravity NA	
Disposition of Gas	METHOD OF C	OMPLETIO	N			Production Interv	/al		:	
Vented Sold (If vented, So	Used on Lease umit ACO-18.)	1	Open Hole Other (Specil	Perf.	D	ually Comp.	Commingled	F	RECEIVED	
								S	EP 15 2008	

KCC WICHITA

McPherson Drilling LLC Drillers Log

Rig Number: 2. S. 12 T. 33 R. 13 E api no. 15- 125-31008 County: Elev. 874 Location: E/2 W/2 SW NE

Operator: Dart Cherokee Basin

Address: 211 W Myrtle

Independence, KS 67301

Well No: B3-12

Lease Name:

J & J Daniels

South

Footage Location:

3330 ft. from the

2195 ft. from the East

Line Line

Drilling Contractor: Spud date:

McPherson Drilling LLC

5/9/2006

Geologist:

Date Completed:

5/11/2006

Total Depth:

1639

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"	·	
Size Casing:	8 5/8"	McPherson	ŀ	
Weight:	20#			•
Setting Depth:	45.6			
Type Cement:	Portland	McPherson	Driller:	.c McPherson
Sacks:	8			io mor norson

		The state of the s	
Gas	Tests:		
			===:
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l	•		
			1
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			ı
Comn	nents:		İ
	t injecting @	216'	

				Well Log			· · · · · · · · · · · · · · · · · · ·	
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
soil/clay	0	6	lime	1104	1111			
shale	6	86	shale	1111	1121			
lime	86	91	coal	1121	1122			
shale	91	191	shale	1122	1231			
lime/sand	191	207	coal	1231	1232	1		
shale/sand	207	570	shale	1232	1308			
lime	570	583	coal	1308	1309			
shale	583	590	shale	1309	1370			
sandy shale	590	750	coal	1370	1372			
lime	750	765	shale	1372	1440	İ		
shale	765	794	coal	1440	1442			
lime	794	807	shale	1442	1476			
shale	807	819	Miss lime	1476	1639 TD			
lime	819	828						
shale	828	849	i i					
oil sand	849	858						
shale	858	955						
lime	955	978						
oil sand	978	985						
shale	985	1035				}		
oswego lime	1035	1058	1					
summit	1058	1066				1		
ime	1066	1099				j F	RECEIV	'ED
mulkey	1099	1104				i i		
						٦	EP 152	UU5

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER	09922
LOCATION EUREN	'A
FOREMAN KEVIN	McCoy

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAM	E & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-12-06	2368	J. J. DANIE	15 83-12			-	MG
CUSTOMER		•					
MAILING ADDRE	et Cherok	re Basin	Gus	TRUCK#	DRIVER	TRUCK #	DRIVER
			1 7	445	RICK L.		
211	W. MYR	71e	Jones	4/4/1	LARRY		
CITY	•	STATE ZIP C	CODE Rig 2		- meens	· · · · · · · · · · · · · · · · · · ·	
Indepen	dence	KS 62	301	<u> </u>			
		HOLE SIZE 63/4		ртн <i>/639</i> ′	CASING SIZE & W	EIGHT 4//2	9.5 * New
CASING DEPTH_	1634'	DRILL PIPE	TURING			OTHER	
SLURRY WEIGH	T/3.2 #	SLURRY VOL.5/ B	6L WATER O	al/sk 8.°	CEMENT CET := 4	CASING O	
DISPLACEMENT	-10, BL	DISPLACEMENT PSI	1000 MMK PSI/	500 Bumo Plu	9 RATE		
REMARKS:	<u>Fety Meeti</u>	Ng: Kig up	wash Head	to 44 CASU	NO. RAPAK	Circulat	me all
30 000, 7	rkesn was	ee. Pump 75	ks Gel Hu	sh wl Hulle	10 Rhl for	0000 //	Pll Book
WATER 3	PACER, W	NON DOWN 6 C	95mg). Kig	40 Th Come	AND MINDS	116 cm	2 T/
Set Cel	ment w/	8 * KOL-SEAL	Per 15to 1	3.2 4 Por /a	al Vicid 1.7	70000	- IMICK
Pumo #	Lines. St	but down. A	Re kase Plus	Disales	11 / 26 6	ALL COM	047
FINAL ,	Pumping +	PRESSURE 1000	ASI. Bum	a Place to	20.3	BOL TRES	n WATER.
Rekase	PRESSUR	FLOAT HOLD.	Shut Car	o riag is	300 Ps. a	BIT 5 1	nivates.
to SUR	FACE = 9	BBL STURRY.	John Const	129 12 a	PS1. 6000	Camer	it Ketur
		Boc Charry	Ooo Compr	ere. Kig a	ow~		

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE	3,15	113.40
1126 A	165 sks	Thick Set Cement	14.65	2417.25
1110 A	/300 #	Kol-Seal 8" POELSK	.36 *	468.00
1118 A	200 #	Gel flush	.14 +	28.00
1105	So *	Hulls	,34 =	17.00
5407	9.07 TONS	Ton MileAge BULK TRUCK	MIC	275.00
4404	. /	4/2 Top Rubber Plug	40.00	40.00
1238	19AL	SOAP BI-CIDE	33.75	33.75
1265	1 gAL 2 gAL	BI-Cide	25.35	50.70
			Sub Total	4243.10
		Thank You 5.3%	SALES TAX	157.41

AUTHORIZATION 45 VV

r 205319

ESTIMATED TOTAL

DATE_

RECEIVED

SEP 1 5 2006

1/00 M//01 UTA