

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-15-06</u>	<u>5-17-06</u>	<u>6-5-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31011-00-00
County: Montgomery
E2 SW NW Sec. 1 Twp. 31 S. R. 14 East West
3300' FSL _____ feet from S / N (circle one) Line of Section
1900' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Shultz Well #: B3-1
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 939' Kelly Bushing: _____
Total Depth: 1541' Plug Back Total Depth: 1536'
Amount of Surface Pipe Set and Cemented at 46 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1536
feet depth to 0 w/ 1160 sx gmt.
Alt 2 - Dlg - 11/24/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 200 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Shultz D2-1 SWD License No.: 33074
Quarter SW Sec. 9 Twp. 31 S. R. 15 East West
County: Montgomery Docket No.: D-28322

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr. Clerk Date: 9-13-06
Subscribed and sworn to before me this 13th day of September,
2006
Notary Public: Melissa K. Danghart
Date Commission Expires: 6/5/11

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Shultz Well #: B3-1
 Sec. 1 Twp. 31 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	46'	Class A	10	
Prod	6 3/4"	4 1/2"	9.5#	1536'	Thick Set	175	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	1338' - 1339.5'	300 gal 15% HCl, 5580# sd, 127000 scf N2, 35 BBL fl	
4	1224' - 1227'	300 gal 15% HCl, 9000# sd, 120000 scf N2, 40 BBL fl	
4	1148' - 1150'	300 gal 15% HCl, 6410# sd, 109000 scf N2, 50 BBL fl	
4	1083.5' - 1085'	300 gal 15% HCl, 6225# sd, 179000 scf N2, 80 BBL fl	
4	1036' - 1039'	300 gal 15% HCl, 14000# sd, 119000 scf N2, 50 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1493'	Packer At NA	Liner Run Yes ✓ No
Date of First, Resumed Production, SWD or Enhr. 6-10-06		Producing Method Flowing ✓ Pumping Gas Lift Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 5	Water Bbls. 79	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented ✓ Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09956
 LOCATION Eureka
 FOREMAN Troy Strackler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
5-17-06	2368	Shultz R3-1				MG																
CUSTOMER Dart Cherokee Basin			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>J.P.</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Alan			479	Calin			436	J.P.		
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Alan																					
479	Calin																					
436	J.P.																					
MAILING ADDRESS 211 W. Myrtle																						
CITY Independence	STATE Ks	ZIP CODE 67301																				
			Gus Jones #2																			

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1541' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1536' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 508bl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 24.98bl DISPLACEMENT PSI 700 MIX PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" Casing. Break Circulation & wash down 20' to PRTD 1536'. Pump 508bl Fresh water, 4sk Gel-Flush, 58bl water spacer, 100bl soap water, 148bl Dye water, Mixed 160sk Thick Set Cement w/8" Kol-Seal Paste @ 13.2" PWT. Wash out Pump & lines. Released Plug. Displaced w/ 24.98bl Water. Final Pump Pressure 700 PSI. Bump Plug to 1200 PSI. Wait 5mins Released Pressure. Float Held. Good Cement to Surface = 78bl Slurry to Pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE	3.15	113.40
1126A	160sk	ThickSet Cement	14.65	2344.00
1110A	1280"	Kol-Seal 8" PWT	.36"	460.80
1118A	200"	Gel-Flush	.14"	28.00
1105	50"	Hulls	.34"	17.00
5407		Ten-Mileage Bulk Truck	m/c	275.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1gal	Soap	33.75	33.75
1205	2gal	Bi-cide	25.35	50.70
5502C	4hrs	808bl Vbc Truck	90.00	360.00
1123	3000gal	City Water	12.80	38.40
		Thank You!		
			SubTotal	4561.05
			SALES TAX 5.3%	155.19
			ESTIMATED TOTAL	4716.24

AUTHORIZATION [Signature]

TITLE _____

DATE RECEIVED

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