

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-11-06</u>	<u>5-15-06</u>	<u>6-15-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31054-00-00
County: Montgomery
____ N2 ____ NE ____ SW Sec. 35 Twp. 34 S. R. 14 East West
2000' FSL _____ feet from S / N (circle one) Line of Section
3300' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: B&N Russell Well #: C2-35
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 878' Kelly Bushing: _____
Total Depth: 1686' Plug Back Total Depth: 1675'
Amount of Surface Pipe Set and Cemented at 46' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx crmt.

Alt 2 - Dg - 11-24-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr. Clerk Date: 9-13-06
Subscribed and sworn to before me this 13th day of September,
2006
Notary Public: Melissa K. Darghart
Date Commission Expires: 6/5/11

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: B&N Russell Well #: C2-35
 Sec. 35 Twp. 34 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached
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CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	46'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1682'	Thick Set	175	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	1491' - 1493.5'	300 gal 15% HCl, 9000# sd, 178000 scf N2, 45 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1660'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
6-22-06		Flowing	✓ Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity		
	NA	7	14	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented ✓ Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 09900

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
S-16-06	2368	B+N Russell C2-35	35	34	14E	MG
CUSTOMER <u>Dart Cherokee Basin</u>			Gus Jones			
MAILING ADDRESS <u>211 W. Myrtle</u>						
CITY <u>Independence</u>	STATE <u>Ks</u>	ZIP CODE <u>67301</u>	TRUCK # <u>463</u>	DRIVER <u>Alan</u>	TRUCK #	DRIVER
			<u>439</u>	<u>Justin</u>		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1686' CASING SIZE & WEIGHT 4 1/2" 9.5" New
 CASING DEPTH 1682' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 54.2 WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 27.2Bbl DISPLACEMENT PSI 1000 MIX PSI 1500 Pump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation + wash down 20' to PBD 1682'. Pump 30Bbl water, Pump 4st Cool Flush, 10Bbl water spacer, 10Bbl soap, 17Bbl Dyewater. Mixed 175lbs Thick Set Cement w/ 8" Kel-Seal Paste @ 13.2# per gal. Wash out Pump + lines. Release Plug. Displace w/ 27.2Bbl water. Final Pump Pressure 1000PSI. Bump Plug to 1500 PSI. Wait 5mins. Release Pressure. Flost Held. Good Cement to surface = 6Bbl slurry to Pit

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE	3.15	113.40
1126A	175lbs	ThickSet Cement	14.65	2563.75
1110A	1400"	Kel-Seal 8" Paste	.36"	504.00
1118A	200"	Gel-Flush	.14"	28.00
1105	50"	Hulls	.34"	17.00
5407		Ton-Milage Bulk Truck	m/c	275.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	33.75	33.75
1205	2 gal	Bi-Cide	25.35	50.70
		Thank You!		
			Sub Total	4425.60
			5.32 SALES TAX	161.09
			ESTIMATED TOTAL	4592.69

AUTHORIZATION [Signature] TITLE 205443 DATE _____

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McPherson Drilling LLC Drillers Log

Rig Number: 2	S. 35	T. 34	R. 14 E
API No. 15- 125-31054	County: MG		
Elev. 878	Location:		

Gas Tests:

Comments:
 Start injecting @ 238
 A lot of water @ 388'

Operator: Dart Cherokee Basin	Lease Name: B & N Russell
Address: 211 W Myrtle Independence, KS 67301	
Well No: C2-35	
Footage Location: 2000 ft. from the South Line 3300 ft. from the East Line	
Drilling Contractor: McPherson Drilling LLC	
Spud date: 5/11/2006	Geologist:
Date Completed: 5/15/2006	Total Depth: 1686

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	Driller: Mac McPherson
Size Casing:	8 5/8"	McPherson	
Weight:	20#		
Setting Depth:	46		
Type Cement:	Portland	McPherson	
Sacks:	8		

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	6	coal	1085	1086			
sand	6	9	shale	1086	1113			
lime	9	29	lime	1113	1116			
shale	29	63	shale	1116	1118			
sandy shale	63	78	coal	1118	1119			
shale	78	208	shale	1119	1130			
damp sand shale	208	270	coal	1130	1131			
shale	270	388	shale	1131	1170			
sand(lot of water)	388	398	coal	1170	1171			
sandy shale	398	468	shale	1171	1227			
lime	468	470	coal	1227	1228			
shale	470	662	shale	1228	1255			
lime	662	667	coal	1255	1256			
shale	667	767	shale	1256	1400			
lime	767	793	coal	1400	1401			
shale	793	877	shale	1401	1491			
lime	877	896	coal	1491	1493			
shale	896	1005	shale	1493	1495			
oswego lime	1005	1032	coal	1495	1496			
summit	1032	1039	shale	1496	1536			
lime	1039	1060	Miss lime	1536	1686 TD			
mulkey	1060	1065						
lime	1065	1074						
shale	1074	1085						

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