

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
5/19/06 5/20/06 5/30/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

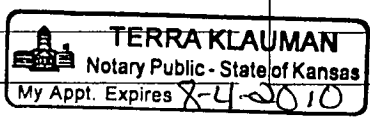
API No. 15 - 133-26602-00-00
County: Neosho
_____ - sw - nw Sec. 27 Twp. 27 S. R. 18 East West
1980 feet from S / (N) (circle one) Line of Section
800 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Beachner Bros Well #: 27-27-18-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 915 Kelly Bushing: n/a
Total Depth: 1062 Plug Back Total Depth: 801.35
Amount of Surface Pipe Set and Cemented at 31 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 801.35
feet depth to surface w/ 103 sx cmt.

Drilling Fluid Management Plan Air II ml
(Data must be collected from the Reserve Pit) 11-24-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 9/18/06
Subscribed and sworn to before me this 18th day of September,
20 06.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Well #: 27-27-18-2
 Sec. 27 Twp. 27 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	31	"A"	40	
Production	6-3/4	4-1/2	10.5#	801.35	"A"	103	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	660-662/627-630/609-611	300gal 15%HCL w/ 22 bbls 2%KCl water, 650bbls water w/ 2% KCL, Blockade, 10000# 20/40 sand	660-662/627-630
			609-611
4	532-536/522-526	300gal 15%HCL w/ 34 bbls 2%KCl water, 600bbls water w/ 2% KCL, Blockade, 12300# 20/40 sand	532-536/522-526

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	695.03	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
6/30/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	3.7mcf	8.3bbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE		Well No. 27-27-18-2	Lease BEACHNER	Loc.	1/4	1/4	1/4	Sec. 27	Twp. 2718	Rge.		
County NEOSHO		State KS	Type/Well	Depth 1062'	Hours	Date Started 5/19/06	Date Completed 5/20/06					
Job No.	Casing Used 31' 8 5/8"	Bit Record				Coring Record						
Driller HUNEYCUTT	Cement Used	Bit No.	Type	size 6 3/4"	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No. 2											
Driller	Hammer No.											

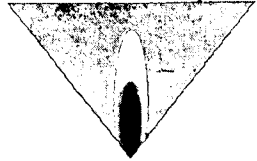
Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	20	OVERBURDEN	467	468	COAL (LEXINGTON)			T.D. 1062'			
20	34	LIME	468	483	SHALE						
34	71	LIME	483	484	COAL (STROMBERG)						
71	80	SHALE	484	501	SHALE						
80	84	LIME	501	503	COAL						
84	95	SHALE	503	532	LIME (OSWEGO)						
95	101	LIME	532	533	COAL (SUMMIT)						
101	112	SHALE	533	570	SHALE						
112	113	COAL	570	572	COAL (MULKEY)						
113	129	LIME	572	613	SHALE						
129	138	SHALE	613	629	SAND						
138	146	LIME	529	631	COAL (BEVIER)						
146	149	SHALE	631	728	SHALE						
149	175	LIME	728	762	SAND						
175	176	COAL	762	763	COAL (CROWBERG)						
176	181	SHALE	763	781	SHALE						
181	217	SAND	781	860	SAND (WATER)						
217	285	SHALE	860	862	COAL (WEIR)						
285	286	COAL	862	869	SHALE (BARTLESVILLE)						
286	311	SHALE	869	943	SANDY SHALE (LOTS OF WATER)						
311	313	COAL	943	950	COAL (ROWE)						
313	326	LIME	950	984	SHALE						
326	342	SHALE	984	986	COAL (RIVERTON)						
342	351	LIME	986	987	SHALE / LIME						
351	384	SHALE	987	1062	LIME (MISSISSIPPI)						
384	386	COAL									
386	408	SAND	486		GAS TEST (NO GAS)						
408	421	SHALE	511		GAS TEST (NO GAS)						
421	422	COAL (MULBERRY)	561		GAS TEST (NO GAS)						
422	424	SHALE	636		GAS TEST (NO GAS)						
424	467	LIME			TOO MUCH WATER TO TEST						

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 CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1555**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-30-06	Beachner Bros 27-27-18-2	27	27	18	NOE

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	9:45		903388		2.75	<i>[Signature]</i>
THUR T	7:00			903255		2.75	<i>[Signature]</i>
Russell	7:00			903103		2.75	<i>[Signature]</i>
DAVID	7:15			903139	932452	2.5	<i>[Signature]</i>
LARRY M	7:00			931420		2.75	<i>[Signature]</i>
MAVERICK	7:00			extra		2.75	<i>[Signature]</i>

JOB TYPE long string HOLE SIZE 4 3/4 HOLE DEPTH 1062 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 801.35 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 12.78 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Pumped 115 bbl water did not achieve circulation. Rig down
left location with 115 bbl water

Look At other ticket For Cement Job

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	801.35	Ft 4 1/2	
	4	Centralizers	
931310	1.25 hr	Casing tractor	
930804	1.25 hr	Casing trailer	
903388	2.75 hr	Foreman Pickup	
903255	2.75 hr	Cement Pump Truck	
903103	2.75 hr	Bulk Truck	
1104	0 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement 3" Baffle	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	0 SK	Gilsonite	
1107	0 SK	Flo-Seal	
1118	0 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	0 SK	Sodium Silicate calchloride	
1123	7000 gal	City Water	
903139	2.5 hr	Transport Truck	
932452	2.5 hr	Transport Trailer	
931420	2.75 hr	80 Vac	

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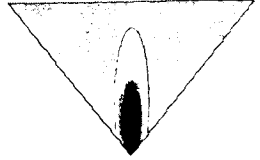
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CONSERVATION DIVISION
WICHITA, KS

1 4 1/2 Flor + shoe

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1374**

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-19-06	Bochner 1320	27-27-18-2	27	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	6:00	9:30	NO			3.5	<i>[Signature]</i>
Joe	6:45	9:30	NO	903103		2 3/4	<i>[Signature]</i>
Tim	6:00	9:00	NO			3	<i>[Signature]</i>
Jerry	6:45	9:00	NO			2.25	<i>[Signature]</i>

JOB TYPE Surface HOLE SIZE 12" HOLE DEPTH 33' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 32' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15'
 DISPLACEMENT 1.75 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:

On Stand By till Rig T.D. Hole and Run casing Then Pump 40 SK Portland A Cement and Displace with 1.3/4 BBL water and Shut IN

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	3.5 hr	Foreman Pickup	
903255	3.0 hr	Cement Pump Truck	
903103	2 3/4 hr	Bulk Truck	
1104	40 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110		Gilsonite	
1107		Flo-Seal	
1118		Premium Gel	
1215A		KCL	
1111B		Sodium Silicate	
1123		City Water	
		Transport Truck	
		Transport Trailer	
903106	2.25	80 Vac	

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