

ORIGINAL

WELL COMPLETION FORM SEP 19 2006 WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION WICHITA, KS

Operator: License # 33344 Name: Quest Cherokee, LLC Address: 211 W. 14th Street City/State/Zip: Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Jennifer R. Ammann Phone: (620) 431-9500 Contractor: Name: MOKAT License: 5831 Wellsite Geologist: Ken Recoy

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SIOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

[] Deepening [] Re-perf. [] Conv. to Enhr./SWD

[] Plug Back [] Plug Back Total Depth

[] Commingled [] Docket No. _____

[] Dual Completion [] Docket No. _____

[] Other (SWD or Enhr.?) [] Docket No. _____

5/22/06 5/23/06 6/1/06 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-26604-00-00

County: Neosho

Sec. 28 Twp. 27 S. R. 18 [X] East [] West

525 feet from S (N) (circle one) Line of Section

1000 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Beachner Bros Well #: 28-27-18-2

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 908 Kelly Bushing: n/a

Total Depth: 1062 Plug Back Total Depth: 1058.43

Amount of Surface Pipe Set and Cemented at 31 Feet

Multiple Stage Cementing Collar Used? [] Yes [X] No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1058.43

feet depth to surface w/ 125 _____ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

Alt II NR 11-24-08

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ [] East [] West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 9/18/06

Subscribed and sworn to before me this 18th day of September

20 06.

Notary Public: Devra Klauerman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN Notary Public - State of Kansas My Appt. Expires 8-4-2010

KCC Office Use ONLY

[X] Letter of Confidentiality Received If Denied, Yes [] Date: _____ [] Wireline Log Received [] Geologist Report Received [] UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Well #: 28-27-18-2
 Sec. 28 Twp. 27 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

Dual Induction Log
 Compensated Density/Neutron Log
 Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	31	"A"	30	
Production	6-3/4	4-1/2	10.5#	1058.43	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	650-652/616-619/598-600	300gal 15%HCL w/ 22 bbls 2%KCl water, 500bbls water w/ 2% KCL, Blockde, 11100# 20/40 sand	650-652/616-619
			598-600
4	522-526/513-517	300gal 15%HCL w/ 45 bbls 2%KCl water, 525bbls water w/ 2% KCL, Blockde, 11100# 20/40 sand	522-526/513-517

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	701.36	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
7/24/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	20bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE		Well No. 28-2	Lease BEACHNER	Loc.	1/4	1/4	1/4	Sec. 28	Twp. 27	Rge. 18		
County NEOSHO		State KS	Type/Well	Depth 1062	Hours	Date Started 5/22/06	Date Completed 5/23/06					
Job No.	Casing Used 31' 8 5/8"	Bit Record				Coring Record						
Driller HUNEYCUTT	Cement Used	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No. 2			6 3/4"								
Driller	Hammer No.											

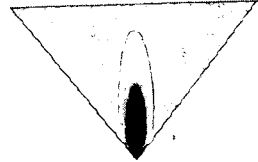
Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	7	OVERBURDEN	529	559	SHALE						
7	20	GRAVEL	536		GAS TEST (NO GAS)			T.D. 1062'			
20	35	LIME (SURFACE)	559	571	SANDY SHALE						
35	78	LIME	571	604	SHALE						
78	88	SHALE	604	605	COAL (BEVIER)						
88	91	LIME	611		GAS TEST (NO GAS)						
91	92	COAL	605	508	SAND						
92	106	SHALE	608	641	SHALE						
106	122	LIME	641	642	COAL (CROWBERG)						
122	127	SHALE	642	671	SANDY SHALE						
127	134	LIME	671	672	COAL (FLEMING)						
134	137	SHALE	672	705	SHALE						
137	155	LIME	705	706	COAL (WEIR)						
155	171	SAND	706	739	SANDY SHALE						
171	266	SHALE	711		GAS TEST (NO GAS)						
266	267	COAL	739	744	SAND (BEVIER)						
267	305	SHALE	744	762	SANDY SHALE (WATER)						
305	307	COAL	762	764	COAL (BLUEJACKET)						
307	310	SHALE	764	782	SANDY SHALE						
310	315	SAND	782	800	SAND (MORE WATER)						
315	324	SHALE	800	802	COAL						
324	344	LIME	802	826	SHALE/SAND						
344	373	SHALE	826	827	COAL						
373	392	SAND	827	834	SHALE						
392	409	SHALE	834	877	SAND						
409	456	LIME	877	878	COAL (ROWE)						
456	457	COAL (LEXINGTON)	878	886	SANDY SHALE						
457	503	SHALE	886	946	COAL (RIVERTON)						
511		GAS TEST (NO GAS)	946	948	SHALE						
503	528	LIME (OSWEGO)	948	969	SHALE						
528	529	COAL (SUMMIT)	969	1062	LIME (MISSISSIPPI)						

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 19 2006
 CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 19 2006

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1564

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-1-06	Beachman Bros 28-27-18-2	28	27	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	11:30		903388		4.75	Joe B. [Signature]
Wes T	7:00			903197		4.5	Wes T. [Signature]
Russell A	7:00			903206		4.5	Russell A. [Signature]
ROY W	7:00			extra		4.5	ROY W. [Signature]
DAVID C	7:00			903139	932452	4.5	DAVID C. [Signature]
Leon H	6:45			931575		4.75	Leon H. [Signature]
MAVERICK D	7:00			extra		4.5	MAVERICK D. [Signature]

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1062 CASING SIZE & WEIGHT 1 1/2 10.5
 CASING DEPTH 1058.43 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.88 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAN 2 SKS gel. Swept to surface. Installed cement head RAN 10 bbl dye + 125 SKS of cement to gel dye to surface. Flush pump. Pump wiper Plug to bottom & set Float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1058.43	ft 4 1/2 Casing	
	5	Centralizers	
	2 hr	Casing tractor	
667240	2 hr	Casing trailer	
903388	4.75 hr	Foreman Pickup	
903197	4.5 hr	Cement Pump Truck	
903206	4.5 hr	Bulk Truck	
1104	118 SK	Portland Cement	
1124		50/50 POZ Blend Cement - 3 1/2 Baffle	
1126		OWC Blend Cement - 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903139	4.5 hr	Transport Truck	
932452	4.5 hr	Transport Trailer	
931575	4.75 hr	80 Vac	
	1	4 1/2 Float shoe	