

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION
September 1999
Form ACO-1
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michaels Drilling
License: 33783
Wellsite Geologist: Ken Recco

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/22/06 5/23/06 5/30/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26606 -00 -00
County: Neosho
____ - ne - nw Sec. 2 Twp. 28 S. R. 18 East West
660 feet from S / (circle one) Line of Section
1980 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Taylor, Wayne L. Well #: 2-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 900 Kelly Bushing: n/a
Total Depth: 1033 Plug Back Total Depth: 1026.07
Amount of Surface Pipe Set and Cemented at 29' 9" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1026.07
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan Alt II ml
(Data must be collected from the Reserve Pit) 11-24-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 9/18/06

Subscribed and sworn to before me this 18th day of September,
2006.

Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Taylor, Wayne L. Well #: 2-2
 Sec. 2 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	29' 9"	"A"	8	
Production	6-3/4	4-1/2	10.5#	1026.07	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	786-788/725-727/635-638	400gal 15%HCLw/ 20 bbls 2%KCl water, 408bbls water w/ 2% KCL, Blockde, 11000# 20/40 sand	786-788/725-727
			635-638
4	531-535/520-524	400gal 15%HCLw/ 25 bbls 2%KCl water, 418bbls water w/ 2% KCL, Blockde, 12000# 20/40 sand	531-535/520-524

TUBING RECORD	Size Set At 2-3/8" 997.7	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/24/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 8.7mcf	Water Bbls. 41.2bbls
		Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Michael Drilling, LLC

**P.O. Box 402
Iola, KS 66749
620-365-2755**

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Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 05/23/06
Lease: Taylor, Wayne L.
County: Neosho
Well#: 2-2
API#: 15-133-26606-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-30	Overburden	525-531	Lime
30-70	Lime	528	Gas Test 0" at 1/4" Choke
70-136	Sandy Shale	531-533	Black Shale
136-191	Lime	533-535	Coal
191-197	Sand	535-608	Shale
197-240	Sandy Shale	557	Gas Test 10" at 3/8" Choke
240-295	Shale	608-609	Coal
295-327	Lime and Shale	609-632	Shale
327-360	Lime	632-633	Lime
360-382	Sandy Shale	633-635	Coal
382-410	Shale	635-675	Shale
410-411	Coal	675-677	Coal
411-416	Lime	677-722	Sandy Shale
416-418	Coal	722-724	Coal
418-460	Lime	724-785	Shale
460-463	Black Shale	785-787	Coal
463-483	Shale	787-807	Sandy Shale
483-495	Sand	807-860	Shale
495-496	Coal	860-887	Sand
496-518	Lime	887-889	Coal
507	Gas Test 0" at 1/4" Choke	889-945	Sand
518-520	Shale	945-950	Shale
520-524	Black Shale	950-955	Sand
524-525	Shale	955-957	Shale

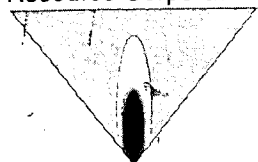
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SEP 19 2006

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1560**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-3-06	Taylor WAYNE - 2-2	2	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	1:00	3:45		903388		2.75	<i>Joe B</i>
Wes T	1:00			903197			<i>Wes Traup</i>
Russell A	1:00			903103			<i>Russell A</i>
DAVID C	1:00			903139	932452		<i>David C</i>
Larry M	1:00			931420			<i>Larry M</i>
MANTRICK	11:15			extra		3.5	<i>Mantrick</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1033 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1026.07 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.36 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

ran 2 SKS prem gel swept to surface. Installed cement head ran 1 SK gel & 10 bbl dye & 125 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1026.07	Ft 4 1/2 casing	
	5	Centralizers	
931380	2 hr	Casing tractor	
607240	2 hr	Casing trailer	
903388	2.75 hr	Foreman Pickup	
903197	2.75 hr	Cement Pump Truck	
903103	2.75 hr	Bulk Truck	
1104	118 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement 3 1/2 Baffle	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate - calchloride	
1123	7000 gal	City Water	
903139	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
931420	2.75 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

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