

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 3728  
 Name: R.J. Enterprises  
 Address: 1203 E. 4th Avenue  
 City/State/Zip: Garnett, KS 66032  
 Purchaser: Plains Marketing, L.P.  
 Operator Contact Person: Roger Kent  
 Phone: (785) 448-6995 or 448-7725  
 Contractor: Name: R.J. Enterprises  
 License: 3728  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

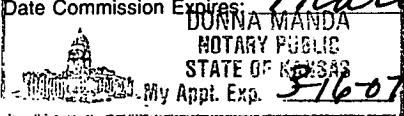
5-30-06	6-02-06	6-02-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24319-0000  
 County: Anderson  
 NW NW NW SW Sec. 2 Twp. 21 S. R. 19  East  West  
2470 feet from  N (circle one) Line of Section  
5055 feet from  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  NW SW  
 Lease Name: Howard Benjamin Well #: S-1  
 Field Name: Garnett Shoestring  
 Producing Formation: Squirrel  
 Elevation: Ground: n/a Kelly Bushing: n/a  
 Total Depth: 822' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 0  
 feet depth to 822' w/ 100 sx cmt.  
 Drilling Fluid Management Plan AII II MC  
 (Data must be collected from the Reserve Pit) 11-24-08  
 Chloride content none ppm Fluid volume 140 bbls  
 Dewatering method used drilled with fresh water  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East  West   
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent  
 Title: Owner/Operator Date: September 18, 2006  
 Subscribed and sworn to before me this 18th day of September  
20 06.  
 Notary Public: Dorinda Manda  
 Date Commission Expires: March 16, 2007



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**SEP 21 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: R.J. Enterprises Lease Name: Howard Benjamin Well #: S-1  
 Sec. 2 Twp. 21 S. R. 19  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  see attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	n/a	20'	Portland	10	
Tubing	5-5/8"	2-7/8"	n/a	816.40'	Portland poxmix	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
Production Interval _____	

R.J. Enterprises  
 1203 East 4<sup>th</sup> Avenue  
 Garnett, KS 66032

Started 5-30-2006  
 Finished 6-02-2006

Howard Benjamin S-1

API 15-003-24319-

3	Soil	3	
60	Lime	63	21 shale 822' T.D.
165	Shale	228	
27	Lime	255	
15	Shale	270	
2	Lime	272	
43	Shale	315	
9	Lime	324	
8	Shale	332	
38	Lime	370	set 20' surface 7" pipe
5	Shale	375	run 816.40' of 2 7/8
20	Lime	395	cement to surface
30	Shale	398	
22	Lime	420	
179	Shale	599	
6	Lime	605	
3	Shale	608	
7	Lime	615	
58	Shale	673	
6	Lime	679	
18	Shale	697	
4	Lime	701	
16	Shale	717	
9	Lime	726	
8	Shale	734	
4	Lime	438	
9	Shale	747	
3	Lime	750	
6	Shale	756	
3	Lime	759	
8	Shale	767	
3	Lime	770	
4	Coal	774	
1	Lime	775	
2	Shale	777	
3	Oil sand	780	
3	Broken oil sand	783	
16	Shale	799	
2	lime	801	

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 SEP 21 2006  
 CONSERVATION DIVISION  
 WICHITA, KS



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE

Invoice # 205993

Invoice Date: 06/14/2006 Terms: 0/30,n/30

Page 1

R. J. ENTERPRISE  
 % ROGER KENT  
 R. #1  
 GARNETT KS 66032  
 (785)448-6995

HOWARD BENJAMIN #S-1  
 10070  
 06-02-06

art Number	Description	Qty	Unit Price	Total
126	OIL WELL CEMENT	100.00	14.6500	1465.00
110A	KOL SEAL (50# BAG)	400.00	.3600	144.00
118A	S-5 GEL/ BENTONITE (50#)	200.00	.1400	28.00
402	2 1/2" RUBBER PLUG	1.00	18.0000	18.00

Description	Hours	Unit Price	Total
46 CEMENT PUMP	1.00	800.00	800.00
46 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.15	157.50
79 TON MILEAGE DELIVERY	275.00	1.05	288.75

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=====  
 rts: 1655.00 Freight: .00 Tax: 104.26 AR 3005.51  
 bor: .00 Misc: .00 Total: 3005.51  
 blt: .00 Supplies: .00 Change: .00  
 =====

igned \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, Ok  
 P.O. Box 1453 74005  
 918/338-0808

EUREKA, Ks  
 820 E. 7th 67045  
 620/583-7664

OTTAWA, Ks  
 2631 So. Eisenhower Ave. 66067  
 785/242-4044

GILLETTE, WY  
 300 Enterprise Avenue 82716  
 307/686-4914

THAYER, Ks  
 8655 Dorn Road 66776  
 620/839-5269