

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 3728
Name: R.J. Enterprises
Address: 1203 E. 4th Avenue
City/State/Zip: Garnett, KS 66032
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
Contractor: Name: R. J. Enterprises
License: 3728
Wellsite Geologist: _____
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
June 2, 2006 June 6, 2006 6-15-06 P+H
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24320-0000
County: Anderson
SW NW SE SW Sec. 2 Twp. 21 S. R. 19 ☒ East ☐ West
2030 feet from (S) N (circle one) Line of Section
5055 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Howard Benjamin Well #: S-2
Field Name: Garnett Shoestring
Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 792' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from dry hole
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+H A+H I n/a
(Data must be collected from the Reserve Pit) 11-24-08
Chloride content none ppm Fluid volume 140 bbls
Dewatering method used drilled with fresh water
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent
Title: Owner/Operator Date: September 18, 2006
Subscribed and sworn to before me this 18th day of September
2006
Notary Public: Donna Thanda

Date Commission Expires March 16, 2007
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-16-07

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 21 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: R.J. Enterprises Lease Name: Howard Benjamin Well #: S-2
 Sec. 2 Twp. 21 S. R. 19 ☒ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

see attached log

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10-1/4"	7"	n/a	20'	Portland	10	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Solid ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Garnett Siding & Lumber Co.
410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10100808**

Special : Time: 12:29:48
Instructions : Ship Date: 08/15/08
Invoice Date: 08/15/08
Due Date: 07/08/08

Sale rep #: KEVIN Acct rep code:

Sold To: ROGER KENT Ship To: ROGER KENT
1203 EAST FOURTH (785) 448-6965
BOX 256
GARNETT, KS 66032 (785) 448-6965

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
30.00	30.00	P	BAG	CPFA	FLY ASH MDX 60 LBS PER BAG	3.7900 BAG	3.7900	113.70
2.00	2.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	28.00
30.00	30.00	P	BAG	CPPC	PORTLAND CEMENT-94#	7.9900 BAG	7.9900	239.70

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$381.40
SHIP VIA Customer Pick up				Taxable	381.40
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
				Sales tax	25.94
				TOTAL	\$407.34

1 - Merchant Copy



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Page: 1 Invoice: **10101302**

Special : Time: 14:33:08
Instructions : Ship Date: 08/27/08
Invoice Date: 08/27/08
Due Date: 07/08/08

Sale rep #: REBECCA REBECCA Acct rep code:

Sold To: ROGER KENT Ship To: ROGER KENT
1203 EAST FOURTH (785) 448-6965
BOX 256
GARNETT, KS 66032 (785) 448-6965

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
4.00	4.00	P	PC	T21212	PRESSURE TREATED-#2 2 X 12 X 12'	25.9900 pc	25.9900	103.96

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$103.96
SHIP VIA Customer Pick up				Taxable	103.96
RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00
				Sales tax	7.07
				TOTAL	\$111.03

1 - Merchant Copy



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SEP 21 2006
CONSERVATION DIVISION
WICHITA, KS

R.J. Enterprises
1203 East 4th Avenue
Garnett, KS 66032

Started 6-02-2006
Finished 6-06-2006

Howard Benjamin S-2

API 15-003-24320-

2	soil	2
65	lime	67
165	shale	232
27	lime	259
13	shale	272
2	lime	274
45	shale	319
10	lime	329
7	shale	336
34	lime	370
10	shale	380
19	lime	399
2	shale	401
24	lime	425
179	shale	604
4	lime	608
4	shale	612
10	lime	622
60	shale	682
7	lime	689
16	shale	705
4	lime	709
14	shale	723
8	lime	731
7	shale	738
8	lime	746
7	shale	753
3	lime	756
5	shale	761
4	lime	765
6	shale	771
3	lime	774
4	coal	778
4	shale	782
4	broken sar	786
6	shale	792
	dry hole	

Set 20' of surface
Run 775' of 1" pump 12 sacks
Pulled up to 500' pump 12 sacks
Pulled up to 250' and filled to surface 36 sacks
60 sacks total
cement to surface

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