

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3728
Name: R.J. Enterprises
Address: 1203 E. 4th Avenue
City/State/Zip: Garnett, KS 66032
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
Contractor: Name: R.J. Enterprises
License: 3728
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6-02-06 6-12-06 6-12-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24321-0000
County: Anderson
SE SW NW SW Sec. 2 Twp. 21 S. R. 19 East West
1590 feet from (S) N (circle one) Line of Section
4675 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Howard Benjamin Well #: S-6
Field Name: Garnett Shoestring
Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 846' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 846' w/ 100 sx cmt.

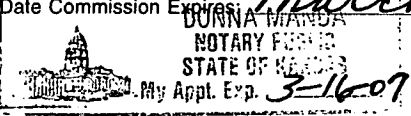
Drilling Fluid Management Plan Alt II ml
(Data must be collected from the Reserve Pit) 11-24-08
Chloride content none ppm Fluid volume 140 bbls
Dewatering method used drilled with fresh water
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge:

Signature: Roger Kent
Title: Owner/Operator Date: September 18, 2006
Subscribed and sworn to before me this 18th day of September
2006
Notary Public: Donna Manda
Date Commission Expires March 16, 2007

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



RECEIVED
KANSAS CORPORATION COMMISSION

SEP 21 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: R.J. Enterprises Lease Name: Howard Benjamin Well #: S-6
 Sec. 2 Twp. 21 S. R. 19 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No see attached
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"	n/a	20'	Portland	10	
Tubing	5-5/8"	2-7/8"	n/a	840.50'	Portland poxmix	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method							
Estimated Production Per 24 Hours		Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

R J Enterprise
1203 East 4th Avenue
Garnett, Ks 66032

started 6-07-2006
finished 6-02-2006
12

Howard Benjamin S-6

API. 15-003-24321-

1	soil	1
75	lime	76
168	shale	244
28	lime	272
12	shale	284
2	lime	286
44	shale	330
10	lime	340
9	shale	349
38	lime	387
5	shale	392
22	lime	414
2	shale	416
23	lime	439
180	shale	619
4	lime	623
5	shale	628
9	lime	637
61	shale	698
8	lime	706
15	shale	721
3	lime	724
16	shale	740
8	lime	748
12	shale	760
2	lime	762
3	shale	765
2	lime	767
3	shale	770
3	lime	773
6	shale	779
6	lime	785
3	shale	788
3	lime	791
1	shale	792
4	coal	796
2	shale	798
1	limey shale	799
1	shale	800
4	broken oil sand	804 good oil

4 shale with sand show oil 808
38 shale 846 T.D.

run 840.50 of 2 7/8 pipe
set 20' of 7" surface
6 sacks of cement
cement to surface

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SEP 21 2006

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED

OIL WELL SERVICES, INC.

AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 206174

Invoice Date: 06/19/2006 Terms: 0/30,n/30

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R. J. ENTERPRISE
% ROGER KENT
R. #1
GARNETT KS 66032
(785)448-6995

HOWARD BENJAMIN S-6
10138
06-12-06

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	100.00	14.6500	1465.00
1110A	KOL SEAL (50# BAG)	400.00	.3600	144.00
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1400	28.00
4402	2 1/2" RUBBER PLUG	25.00	18.0000	450.00
4402	2 1/2" RUBBER PLUG	1.00	18.0000	18.00

Description	Hours	Unit Price	Total
439 TON MILEAGE DELIVERY	275.00	1.05	288.75
463 CEMENT PUMP	1.00	800.00	800.00
463 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.15	157.50

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WICHITA, KS

Parts:	2105.00	Freight:	.00	Tax:	132.61	AR	3483.86
Labor:	.00	Misc:	.00	Total:	3483.86		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269