

SEP 19 2006

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONSERVATION DIVISION  
WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: Blue Ribbon  
License: 33081  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5/19/06 5/22/06 6/1/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 133-26597-00-00  
County: Neosho  
\_\_\_\_\_. ne . se Sec. 16 Twp. 27 S. R. 18  East  West  
1980 feet from (S) N (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Beachner Bros Well #: 16-27-18-2  
Field Name: Cherokee Basin CBM  
Producing Formation: Bartlesville  
Elevation: Ground: 908 Kelly Bushing: n/a  
Total Depth: 990 Plug Back Total Depth: 984.77  
Amount of Surface Pipe Set and Cemented at 35 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 984.77  
feet depth to surface w/ 120 sx cmt.

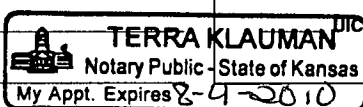
Drilling Fluid Management Plan Air II NR  
(Data must be collected from the Reserve Pit) 11-24-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 9/18/06  
Subscribed and sworn to before me this 18<sup>th</sup> day of September,  
2006.  
Notary Public: Terra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
Distribution



Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Well #: 16-27-18-2  
 Sec. 16 Twp. 27 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <span style="float:right">Top Datum</span> See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	35	"A"	40	
Production	6-3/4	4-1/2	10.5#	984.77	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	847-849	200gal 15%HCLw/ 318 bbbls 2%kcl water	847-849

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8	891	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
7/25/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	5.5mcf	25bbbls			

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

**Blue Ribbon Drilling LLC**  
 PO BOX 279  
 Dewey, OK 74029-0279

**Operator:** Quest Cherokee  
**Desc.** Sec 16, Twp 27S, Rge 18E  
**County:** Neosho **State:** Kansas  
**Comm:** 5/19/2006 **Comp:** 5/22/2006  
**Casing:** 35' of 8 5/8 **Cement w/ sacks:** Consolidated w/ ? sax  
**Rotary TD:** 990

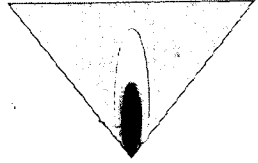
**Lease/Well #:** Beachner Bros #16-27-18-2  
**API #:** 15-133-26597-0000

Top	Bottom	Formation	Top	Bottom	Formation
0	6	wet mud	740	800	sandy shale w/ shale breaks
6	25	river gravel & sand	800	815	shale
25	31	sand	815	865	sand
31	98	lime	865	871	sandy shale
98	101	black shale	871	891	sand
101	108	lime w/ shale breaks	891	906	shale & pyrite
108	178	lime	906	930	white sand & river gravel (ocean)
178	286	sandy shale	930	948	medium shale w/ pyrite
286	329	sand	948	950	coal - 2'
329	341	lime	950	953	sandy shale
341	347	sandy shale	953	955	coal - 2'
347	360	lime w/ shale breaks	955	965	medium shale
360	434	sand	965	977	chat & chert
434	480	lime (wet)	977	990	tan lime
480	483	black shale		990	TD
483	503	medium shale w/ lime streaks			
503	505	coal - 1 1/2'			
505	515	sandy shale			
515	516	coal - 1'			
516	520	sandy shale			
520	530	lime			
530	536	lime w/ shale breaks			
536	540	dark & black shale			
540	547	lime			
547	621	medium shale			
621	623	coal - 2'			
623	630	lime			
630	660	shale w/ lime streaks			
660	673	sand			
673	675	coal - 1 1/2'			
675	695	sandy shale			
695	709	sand			
709	721	sandy shale			
721	740	medium shale			

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 SEP 19 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 19 2006

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 1566

FIELD TICKET REF # \_\_\_\_\_

FOREMAN JoeTREATMENT REPORT  
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-1-06	Beachner Bros 16-27-18-2	16	27	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	11:30	2:30		903388		3	<i>Joe B</i>
Wes T	↓	↓		903197			<i>Wes T</i>
Russell A	↓	↓		903230 extra			<i>Russell A</i>
DAVID C	↓	↓		903139	932452		<i>David C</i>
Leon H	↓	↓		931575			<i>Leon H</i>
MAVERICK	↓	↓		extra			<i>Maverick</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 990 CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 984.77 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.70 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 41 bpm

## REMARKS:

Run 2 SKS gel script to surface. Installed cement head 2 gal  
 of 10 bbl dye of 120 SKS of cement to get dye to surface. Flush pump  
 Pump wiper plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	984.77	Ft 4 1/2 Casing	
	4	Centralizer	
	1	1 1/2 Casing clamp	
	2 hr	Casing tractor	
607240	2 hr	Casing trailer	
903388	3 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903230	3 hr	Bulk Truck	
1104	113 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	QWC Blend Cement - 4 1/2 wiper Plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate calcium chloride	
1123	7000 gal	City Water	
903139	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931575	3 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	