

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5252
Name: R.P. Nixon Oper., Inc.
Address: 207 West 12th Street 170' South & 130'
City/State/Zip: Hays, KS 67601
Purchaser: _____
Operator Contact Person: Dan Nixon
Phone: (785) 628-3834
Contractor: Name: Southwind Drilling Rig #1
License: 33350
Wellsite Geologist: Dan A. Nixon

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7.20.06</u>	<u>7.26.06</u>	<u>8.4.06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25495-00-00
County: Ellis
E. of SW NW SW Sec. 21 Twp. 12 S. R. 17 East West
1480 feet from S / N (circle one) Line of Section
460 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: P. Schmeidler Well #: 3
Field Name: Schmeidler

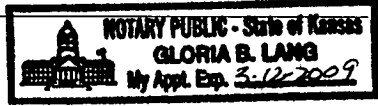
Producing Formation: Arbuckle
Elevation: Ground: 2148' Kelly Bushing: 2153'
Total Depth: 3785' Plug Back Total Depth: 3740'
Amount of Surface Pipe Set and Cemented at 213' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1411' (DV tool) Feet
If Alternate II completion, cement circulated from 1411'
feet depth to surface w/ 350 sx cmt.

Drilling Fluid Management Plan Air II NW
(Data must be collected from the Reserve Pit) 11-24-08
Chloride content 23000 ppm Fluid volume 250 bbls
Dewatering method used allow to evaporate and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 9.19.06
Subscribed and sworn to before me this 19 day of Sept.
20 06
Notary Public: [Signature]
Date Commission Expires: 3-12-2009



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **SEP 20 2006**
 UIC Distribution **KCC WICHITA**

Operator Name: R.P. Nixon Oper., Inc. Lease Name: P. Schmeidler Well #: 3
 Sec. 21 Twp. 12 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1374' to 1410'	+779 to +743
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3139'	-986
List All E. Logs Run:		Heebner	3371'	-1218
		Toronto	3392'	-1239
		L/KC	3414'	-1261
		BKC	3645'	-1492
		Arbuckle	3690'	-1537
		LTD	3786'	-1633

Microresistivity, Dual Induction, Compensated
Sonic, Dual Compensated Porosity (Log-Tech)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20#	213'	common	160	2% gel, 3% CaCl
production	7 7/8"	5 1/2"	14"	3783'	Allied ASC	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1411' to surface	common	350	2% gel, 3% CaCl

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
4	3692'-3695'	none	3740'
4	3698'-3704'	none	3740'

TUBING RECORD	Size 2 1/2"	Set At 3734'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8.11.06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 91	Gas Mcf 0	Water Bbls. 110	Gas-Oil Ratio 29

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

RECEIVED
SEP 20 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 25193

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>7-20-06</u>	SEC <u>21</u>	TWP. <u>12</u>	RANGE <u>17</u>	CALLED OUT <u>MIDNIGHT</u>	ON LOCATION <u>KANSAS</u>	JOB START	JOB FINISH <u>3:30 AM</u>
LEASE <u>Schmeider</u>		WELL# <u>3</u>	LOCATION <u>Catherine #1</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Beery's

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. 222

CASING SIZE 8 3/8 DEPTH 229

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13.4 bbl

OWNER _____

CEMENT

AMOUNT ORDERED _____

COMMON	<u>150</u>	@	<u>10 65</u>	<u>1597 50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16 65</u>	<u>49 95</u>
CHLORIDE	<u>5</u>	@	<u>48 65</u>	<u>233 00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER BILL

366 HELPER BRIAN

BULK TRUCK

345 DRIVER Bob

BULK TRUCK

_____ DRIVER _____

RECEIVED

SEP 20 2006

KCC WICHITA

HANDLING	<u>158</u>	@	<u>190</u>	<u>300 20</u>
MILEAGE	<u>84 1/2</u>	@	<u>1.15</u>	<u>316 00</u>
TOTAL				<u>2496 65</u>

REMARKS:

13.4 bbl of 8 3/8 set c 219

1500 lbs of 150 lb cement

13.4 bbl of water

13.4 bbl of cement

CHARGE TO: R. P. Nixon

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 815 00

EXTRA FOOTAGE _____ @ _____

MILEAGE 25 @ 5 00 125 00

MANIFOLD _____ @ _____

TOTAL 940 00

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Plug</u>	@	<u>60 00</u>
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		<u>60 00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Burton Beery

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Burton Beery

ALLIED CEMENTING CO., INC.

21043

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell
7-27-06

DATE <u>7-26-06</u>	SEC. <u>21</u>	TWP. <u>12</u>	RANGE <u>17</u>	CALLED OUT <u>8:45PM</u>	ON LOCATION <u>9:15PM</u>	JOB START <u>12:01AM</u>	JOB FINISH <u>12:30AM</u>
LEASE <u>J. SCHMEIDLER</u>		WELL # <u>#3</u>		LOCATION <u>CATHERINE (Peggy-Sue)</u>		COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>
OLD OR <u>NEW</u> (Circle one)				<u>4 1/2 N 1/4 E INTO</u>			

CONTRACTOR SHIELDS Dalg Rig #1

TYPE OF JOB PRODUCTION SPRING (DV)

HOLE SIZE 7 7/8 T.D. 3782

CASING SIZE 5 1/2 New DEPTH 3782

TUBING SIZE 14# csg DEPTH

DRILL PIPE DEPTH

TOOL AFU INSERT DEPTH @ 3741

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42'

CEMENT LEFT IN CSG. 42'

PERFS.

DISPLACEMENT 9 1/2 / BAL

OWNER

CEMENT

AMOUNT ORDERED 100 SK ASC.

500 GAL WFR-2 FLUSH

EQUIPMENT

PUMP TRUCK CEMENTER Glean

398 HELPER GARY

BULK TRUCK

378 DRIVER BRIAN

BULK TRUCK

DRIVER

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	<u>100</u>	@ <u>18.45</u>	<u>1845.00</u>
WFR-2	<u>500 gals</u>	@ <u>1.00</u>	<u>500.00</u>
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>100</u>	@ <u>1.90</u>	<u>190.00</u>
MILEAGE	<u>30 Ten Mile</u>		<u>240.00</u>
TOTAL			<u>2240.00</u>

REMARKS:

BOTTOM STAGE

LAND Plug @ 1000 #
Released, w/ FLOAT HELD

Open DV Tool @ 800 #
CIRCULATED FOR 30 min.
Mix Top Stage. THANK'S

CHARGE TO: R.P. Nixon Oil Oper.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1610.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>30</u>	@ <u>5.00</u>		<u>150.00</u>
MANIFOLD	@		
	@		
	@		
TOTAL			<u>1760.00</u>

PLUG & FLOAT EQUIPMENT

Guide Shoe			<u>160.00</u>
w AFU INSERT	@		<u>250.00</u>
w 3-Reg Cent	@ <u>50.00</u>		<u>150.00</u>
w 2-TURBO Cent	@ <u>60.00</u>		<u>120.00</u>
w 3-BASKETS	@ <u>150.00</u>		<u>300.00</u>
w 1-STAGE COLLAR	@		<u>3500.00</u>
TOTAL			<u>4480.00</u>

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Duane Achterberg Duane Achterberg
PRINTED NAME

Faxed 7/27/06