

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: PO Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Kelly Maclaskey
Operator Contact Person: Douglas G. Evans
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509

Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

June 17, 2008	June 18, 2008	June 18, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-28608-00-00
County: Miami
SE NW SW SE Sec. 31 Twp. 16 S. R. 24 East West
750 feet from (S) / N (circle one) Line of Section
2160 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Kirby-Nelson Well #: R-1
Field Name: Paola Rantoul
Producing Formation: Cattleman
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 666.0' Plug Back Total Depth: 656'
Amount of Surface Pipe Set and Cemented at 20.5' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{sx cmt.}

1142 - Dlg - 12/18/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Douglas G. Evans*
Title: President Date: September 17, 2008
Subscribed and sworn to before me this 20th day of October,
2008.
Notary Public: *Stacy J. Thyer*
Date Commission Expires: 3-31-2011

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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NOV 07 2008

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

Operator Name: D.E. Exploration, Inc. Lease Name: Kirby-Nelson Well #: R-1
 Sec. 31 Twp. 16 S. R. 24 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:	<u>GAMMA RAY / NEUTRON /</u>			

*Rec'd
w/ ACO-18:
Only log run
per telecon
w/ oper.
KCU
M
W 12/08*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	NA	20.5'	Portland	8	Service Company
Production	6 3/4"	4 1/2"	NA	656'	50/50 Poz	97	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
42	574.0'-594.0'	3 3/8" DP 23 Gr. T. ECG	574.0'-594.0'

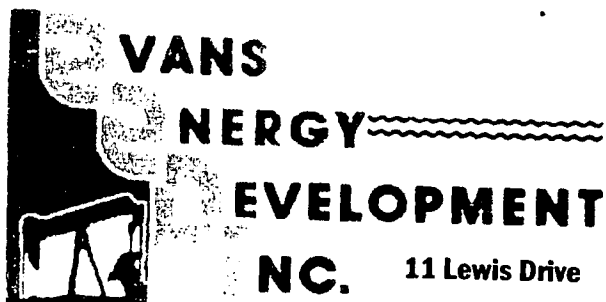
TUBING RECORD	Size 4 1/2"	Set At 656'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>August 4, 2008</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D.E. Exploration, Inc.

Kirby-Nelson #R-1

API #15-121-28,608

June 17 - June 18, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
5	soil & clay	5
40	shale	45
13	lime	58
15	shale	73
27	lime	100
8	shale	108
18	lime	126
4	shale	130
11	lime	141 base of the Kansas City
6	shale	147
4	oil sand	151
145	shale	296
2	lime	298
17	shale	315
5	limey sand	320 light brown, gassy
3	lime	323
9	limey sand	332 light brown, gassy
10	shale	342
5	lime	347
2	shale	349 black
2	lime	351
6	shale	357
1	coal	358
5	shale	363
8	lime	371
17	shale	388
4	lime	392
3	shale	395 black
4	shale	399
6	lime	405
14	shale	419
4	lime	423
6	shale	429
2	black shale	431
5	shale	436
8	lime	444
4	shale	448
2	lime	450
2	black shale	452

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7	shale	459
68	sand	527 light brown
3	shale	530
1	coal	531
9	shale	540
2	lime	542
12	shale	554
4	sandy shale	558
3	broken sand	561 30% bleeding sand
9	shale	570
6	broken sand	576 thinly laminated, 20% bleeding sand, 80% silty shale
3	oil sand	579
1	shale	580
2	broken sand	582 20% bleeding sand
12	oil sand	594
33	shale	627
1	coal	628
38	shale	666 TD

Gas Test at TD was 64 M.C.F.

Drilled a 12 1/4" hole to 21'
 Drilled a 6 3/4" hole to 666'.

Set 20.5' of new 8 5/8" threaded and coupled surface casing, cemented with 8 sacks cement

Set 656' of new 4 1/2" casing including 3 centralizers, 1 float shoe, 1 clamp.

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Cattleman Formation Core Times

	<u>Minutes</u>	<u>Seconds</u>
559		25
560		17
561		22
562		24
563		21
564		23
565		29
566		23
567		20
568		22
569		24
570		25
571		21
572		25
573		26
574		28
575		39
576		25
577		30
578		25
579		18
580		23
581		23
582		21
583		20
584		23
585		24
586		22
587		20
588		19
589		21
590		21
591		21
592		22
593		27
594		27
595		23
596		21
597		23
598		27
599		22

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WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 222848

Invoice Date: 06/20/2008 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

KIRBY NELSON R-1
31-16-24
16120
06/18/08

Part Number	Description	Qty	Unit Price	Total
.110A	KOL SEAL (50# BAG)	540.00	.4200	226.80
.111	GRANULATED SALT (50 #)	227.00	.3300	74.91
.118B	PREMIUM GEL / BENTONITE	381.00	.1700	64.77
.124	50/50 POZ CEMENT MIX	97.00	9.7500	945.75
.404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
70 80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
95 CEMENT PUMP	1.00	925.00	925.00
95 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.65	109.50
95 CASING FOOTAGE	656.00	.00	.00
03 MIN. BULK DELIVERY	1.00	315.00	315.00

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=====
 arts: 1357.23 Freight: .00 Tax: 88.91 AR 2995.64
 labor: .00 Misc: .00 Total: 2995.64
 jblt: .00 Supplies: .00 Change: .00
 =====

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, **UC**
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16120
 LOCATION Ottawa
 FOREMAN Alan Madei

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-18-08	2355	Kirby Nelson R-1	31	16	24	Mi
CUSTOMER DE Exploration			TRUCK #			
MAILING ADDRESS P.O. Box 128			516	DRIVER Alan M	TRUCK #	DRIVER
CITY Wellsville			495	Cusey K		
STATE KS			370	Brett B		
ZIP CODE 66092			503	Brian J		
JOB TYPE long string	HOLE SIZE 6	HOLE DEPTH 666	CASING SIZE & WEIGHT 4 1/2			
CASING DEPTH 656	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING yes			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE 5 bpm			

REMARKS: Checked depth. Established rate. Mixed & pumped 200# gel to flush hole. Mixed & pumped 4661 dye marker followed by 1099x 50/150 poz, 5# Kol seal, 5% salt, 2% gel, ~~Pheno seal~~. Circulated dye to surface. Flushed pump. Pumped plug to casing TD. Attempted to set float numerous times without success. Left pressure on well and shut valves.

Alan Madei

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	495.00
5406	30	MILEAGE	495	10950.00
5402	656'	casing footage	495	—
5407	min	ten miles	503	315.00
3502C	2 hr	80 val	370	200.00
1107A	0	Pheno seal		—
1110A	540#	Kol seal		226.80
1111	227#	Salt		74.91
1118B	381#	gel		64.77
1124	975x	50/150 poz		945.75
4404	1	1/2 plug		45.00
				2906.23
			6.55%	88.91
			SALES TAX	88.91
			ESTIMATED TOTAL	2995.64

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AUTHORIZATION *[Signature]* TITLE 222848 DATE 8