

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567  
Name: D.E. Exploration, Inc.  
Address: PO Box 128  
City/State/Zip: Wellsville, KS 66092  
Purchaser: Kelly Maclaskey  
Operator Contact Person: Douglas G. Evans  
Phone: (785) 883-4057  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509

Wellsite Geologist: None  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

June 10, 2008	June 11, 2008	June 11, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-28609-00-00  
County: Miami  
SE    NW    SW    SE    Sec. 31 Twp. 16 S. R. 24  East  West  
1380 feet from (S) / N (circle one) Line of Section  
2475 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Kirby-Nelson Well #: R-2  
Field Name: Paola Rantoul  
Producing Formation: Cattleman  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 695' Plug Back Total Depth: 684.7'  
Amount of Surface Pipe Set and Cemented at 20.5' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 684  
feet depth to \_\_\_\_\_ w/ 95 <sup>sx cmt</sup>  
A1K2-Dig 12/10/08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans  
Title: President Date: September 17, 2008  
Subscribed and sworn to before me this 20<sup>th</sup> day of October,  
2008.  
Notary Public: Stacy J. Thyer  
Date Commission Expires: 3-31-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **KANSAS CORPORATION COMMISSION**  
**NOV 07 2008**

**NOTARY PUBLIC**  
**STATE OF KANSAS**  
**STACY J. THYER**  
My Appt. Exp. 3-31-2011

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Kirby-Nelson Well #: R-2  
 Sec. 31 Twp. 16 S. R. 24  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Send W/ Copy)  List All E. Logs Run: <i>per telecon w/ OPR on 11/13/08 only KAC mm 11/13/08</i> <u>GR/NEUTRON/CEL</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	NA	20.5'	Portland	8	Service Company
Production	6 3/4"	4 1/2"	NA	684.7'	50/50 Poz	95	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	610.5'-620.0'	3 3/8" DP 23 Gr. T. ECG	610.5'-620.0'
21	631.5' - 641.5'	3 3/8" DP 23 Gr. T. ECG	631.5' - 641.5'

TUBING RECORD	Size 4 1/2"	Set At 684.7'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. August 4, 2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio 

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>NOV 07 2008</b>
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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 320-431-9210 OR 800-467-8676

TICKET NUMBER 16117  
 LOCATION Dxtaw  
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
-11-08	2335	Kirby Nelson R-2	31	16	24	M.
CUSTOMER <u>DE Exploration</u>			TRUCK #			
MAILING ADDRESS <u>P.O. Box 128</u>			DRIVER			
CITY <u>Wellsville</u>		STATE <u>KS</u>	ZIP CODE <u>66092</u>		TRUCK #	
JOB TYPE <u>long string</u>			HOLE SIZE <u>6 3/4</u>		HOLE DEPTH <u>694</u>	
CASING DEPTH <u>684</u>			DRILL PIPE		TUBING	
SLURRY WEIGHT			SLURRY VOL		WATER gal/sk	
DISPLACEMENT			DISPLACEMENT PSI		MIX PSI	
					CEMENT LEFT IN CASING <u>yes</u>	
					RATE <u>4 bpm</u>	

REMARKS: Established rate. Mixed & pumped 200# gel to flush hole. Mixed & pumped 5 bbl dye marker followed by 10 bbl 50/150 po2, 5# Kol-seal, 5% salt, 20# gel, 1/4# Phenoseal. Circulated dye to surface. Flushed pump. Pumped plug to casing TD. Checked depth with wire line. Set float.

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	164	925.00
5405	30	MILEAGE	164	109.50
5402	684	Casing footage	164	
5407	min	ton mileage	50.3	315.00
5502C	2	80 sac	370	200.00
1110 A	530 #	Kol-seal		222.60
1111	223 #	salt		73.39
1116 B	378 #	gel		64.26
124	95.2x	50/150 po2		926.25
1409	1	4 1/2 plug		45.00
				2881.2

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**SCANNED**

Jim Hoehn

TITLE 222659

SALES TAX 6.55  
 ESTIMATED TOTAL 87.23  
 DATE 6/12/08  
 TOTAL 2968.43



**VANS**  
**ENERGY**  
**DEVELOPMENT**  
**NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling**  
**Water Wells**  
**Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

D.E. Exploration, Inc.  
 Kirby-Nelson #R-2  
 API #15-121-28,609  
 June 10 - June 11, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
5	soil & clay	5
10	limestone	15
10	shale	25
5	lime	30
40	shale	70
14	lime	84
16	shale	100
30	lime	130
5	shale	135
17	lime	152
4	shale	156
13	lime	169 base of the Kansas City
4	shale	173
7	oil sand	180 knobtown, good show
142	shale	322
2	lime	324
34	shale	358
3	red bed shale	361
8	shale	369
6	lime	375
2	shale	377 dark
3	lime	380
6	shale	386
1	coal	387
4	shale	391
8	lime	399
17	shale	416
4	lime	420
6	shale	426
7	lime	433
14	shale	447
4	lime	451
11	shale	462 dark
7	lime	469
6	shale	475
2	lime	477
1	shale	478
1	coal	479
8	shale	487
37	brown sand	524 lite brown, water, no oil show
5	broken sand	529 lite brown, silty sand & grey shale

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29	broken sand	558	lite brown, no show
12	shale	570	
2	lime	572	
2	shale	574	
2	black shale	576	
1	shale	577	
1	coal	578	
18.5	shale	596.5	
0.5	broken sand	597	30% black bleeding sand, 70% grey shale
12	silty shale	609	
2	broken sand	611	30% bleeding sand, 70% silty shale
8	oil sand	619	clean, bleeding well
12	shale	631	
2	broken sand	633	20% bleeding sand, 80% silty shale
8	oil sand	641	clean, bleeding well
15	shale	656	
1	coal	657	
38	shale	695	

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Note: Oil gravity is heavier 633'-641' than 611'-619'.

Drilled a 12 1/4" hole to 21'  
Drilled a 6 3/4" hole to 695'.

Set 20.5' of new 8 5/8" threaded and coupled surface casing, cemented with 8 sacks cement

Set 684.7' of new 4 1/2" casing including 3 centralizers, 1 float shoe, 1 clamp.

**Cattleman Formation Core Times**

	<u>Minutes</u>	<u>Seconds</u>
598		31
599		27
600		23
601		25
602		27
603		24
604		22
605		19
606		21
607		23
608		26
609		23
610		23
611		26
612		28
613		25
614		24
615		28
616		30
617		29
618		21
619		24
620		27
621		27
622		28
623		25
624		27
625		29
626		28
627		27
628		37
629		24
630		24
631		25
632		24
633		24
634		26
635		27
636		25
637		25
638		25

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WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**INVOICE**

Invoice Date: 06/13/2008      Terms:      Invoice # 222659

D. E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

KIRBY NELSON R-2  
31-16-24  
16117  
06/11/08

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Part Number	Description	Qty	Unit Price	Total
110A	KOL SEAL (50# BAG)	530.00	.4200	222.60
111	GRANULATED SALT (50 #)	223.00	.3300	73.59
118B	PREMIUM GEL / BENTONITE	378.00	.1700	64.26
124	50/50 POZ CEMENT MIX	95.00	9.7500	926.25
104	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

  

Description	Hours	Unit Price	Total
CEMENT PUMP	1.00	925.00	925.00
EQUIPMENT MILEAGE (ONE WAY)	30.00	3.65	109.50
CASING FOOTAGE	684.00	.00	.00
80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
MIN. BULK DELIVERY	1.00	315.00	315.00

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WICHITA, KS

1331.70 Freight:  
.00 Misc:  
.00 Supplies:  
.00 Tax:  
.00 Total:  
.00 Change:

87.23 AR  
2968.43  
.00

2968.43